

**NIAGARA MOHAWK POWER CORPORATION
 STATEMENT OF SUPPLY SERVICE CHARGES**

FOR THE BILLING MONTH OF AUGUST 2017
 Applicable to Billings Under P.S.C. No. 220 Electricity

EFFECTIVE: JULY 31, 2017 FOR BATCH BILLINGS
EFFECTIVE: AUGUST 1, 2017 FOR CALENDAR MONTH BILLINGS

All rates are dollars/kWh unless stated otherwise

Commodity Rates

Rule 46.1.1 Electricity Supply Cost (ESCost)

Service Classification	ISO Zone (Subzone #)	Region	Period	Billed Rate ESCost
S.C. No. 1	A - West (1)	Frontier	All Hours	0.04407
	B - Genesee (29)	Genesee	All Hours	0.03660
	C - Central (2)	Central	All Hours	0.03783
	D - North (31)	Adirondack	All Hours	0.03317
	E - Mohawk V (3)	Utica	All Hours	0.03800
	F - Capital (4)	Capital	All Hours	0.03999
S.C. No. 2ND	A - West (1)	Frontier	All Hours	0.04772
	B - Genesee (29)	Genesee	All Hours	0.03936
	C - Central (2)	Central	All Hours	0.04068
	D - North (31)	Adirondack	All Hours	0.03572
	E - Mohawk V (3)	Utica	All Hours	0.04083
	F - Capital (4)	Capital	All Hours	0.04248

Rule 46.3 Electricity Supply Reconciliation Mechanism (ESRM) - not applicable to NYPA-served load

Service Classification	Region	Supply Reconciliation Balance	New Hedge Adjustment	Balance of the ESRM	Billed Rate ESRM
S.C. No. 1	A - West (1)	0.000000	0.006688	0.003603	0.010291
	B - Genesee (29)	0.000000	0.006688	0.004512	0.011200
	C - Central (2)	0.000000	0.006688	0.004298	0.010986
	D - North (31)	0.000000	0.006688	0.004996	0.011684
	E - Mohawk V (3)	0.000000	0.006688	0.004179	0.010867
	F - Capital (4)	0.000000	0.016301	0.005117	0.021418
S.C. No. 2ND	A - West (1)	0.000000	0.006688	0.004650	0.011338
	B - Genesee (29)	0.000000	0.006688	0.004924	0.011612
	C - Central (2)	0.000000	0.006688	0.004775	0.011463
	D - North (31)	0.000000	0.006688	0.005476	0.012164
	E - Mohawk V (3)	0.000000	0.006688	0.004545	0.011233
	F - Capital (4)	0.000000	0.016301	0.005455	0.021756
S.C. Nos. 1 Special Provision L, 1C, 2ND Spec Prov O, 2D, 3 and 3A	All Zones			0.005817	0.005817

Rule 46.1.3.7 Capacity Tag Charge Billing Rate

Service Classification	Zone	Billed Rate Capacity (\$/kW)
S.C. Nos. 2D Special Provision P (VHP), 3 Special Provision L (MHP) and Special Provision N (VHP), and 3A	All Zones	2.56967

Rule 46.1.2.7 SC1 V TOU SuperPeak Summer Capacity Billing Rate

Service Classification	Zone	Billed Rate Capacity (\$/kW)
S.C. No. 1 Special Provision L (V TOU) SuperPeak Summer Capacity Rate	All Zones	0.04188

PLEASE NOTE: S.C. 4, S.C. 7 and S.C. 12 customers are subject to the rates of their parent service classification, with the exception of S.C. 7 commodity customers in S.C. 2ND, who are billed for ESCost under Rule 46.1.2, not Rule 46.1.1

Rates shown above are exclusive of gross receipts taxes.

Issued by: Kenneth D. Daly, President, Syracuse, New York
 Dated: July 26, 2017

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Delivery Rates

Rule 46.2 Legacy Transition Charge - *qualifying EZR and EJP load, and NYPA-served load other than "Recharge NY" load, are exempt.*

Service Classification	Rule 46.2.6 NYPA Benefit			Zone	Billed Rate
	Rule 46.2 LTC	NYPA R&D Contracts	Recharge NY RCD Payment		
S.C. Nos. 1 & 1-C	0.002007	(0.000381)	(0.000721)	All Zones	0.000905
S.C. Nos. 2ND, 2D, 3 and 3A	0.002007			All Zones	0.002007

Delivery Rates

Rule 46.2.6.7 Residential Agricultural Discount Rate

Service Classification	Zone	Billed Rate
S.C. Nos. 1 & 1-C	All Zones	(0.025506)

Rates shown above are exclusive of gross receipts taxes.

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