Billed Rate Capacity (\$/kW)

0.00000

Zone

All Zones

## NIAGARA MOHAWK POWER CORPORATION STATEMENT OF SUPPLY SERVICE CHARGES

### FOR THE BILLING MONTH OF SEPTEMBER 2017

Applicable to Billings Under P.S.C. No. 220 Electricity

## EFFECTIVE: AUGUST 30, 2017 FOR BATCH BILLINGS EFFECTIVE: SEPTEMBER 1, 2017 FOR CALENDAR MONTH BILLINGS

All rates are dollars/kWh unless stated otherwise

#### **Commodity Rates**

Rule 46.1.2.7 SC1 V TOU SuperPeak Summer Capacity Billing Rate

S.C. No. 1 Special Provision L  $\,$  (V TOU) SuperPeak Summer Capacity Rate

Service Classification

| o : or :c :   | 1007 (0.1 10)                     | ъ :        |                       |            | D : 1               | Billed Rate      |
|---|-----------------------------------|------------|-----------------------|------------|---------------------|------------------|
| Service Classification S.C. No. 1                                     | ISO Zone (Subzone #) A - West (1) | Frontier   |                       |            | Period<br>All Hours | ESCost<br>0.0364 |
| S.C. NO. 1  | B - Genesee (29)                  | Genesee    |                       |            | All Hours           | 0.030            |
|   | C - Central (2)                   | Central    |                       |            | All Hours           | 0.0322           |
|   |                                   | Adirondack |                       |            |                     |                  |
|   | D - North (31)                    |            |                       |            | All Hours           | 0.0293           |
|   | E - Mohawk V (3)                  | Utica      |                       |            | All Hours           | 0.0334           |
|   | F - Capital (4)                   | Capital    |                       |            | All Hours           | 0.0361           |
| S.C. No. 2ND  | A - West (1)                      | Frontier   |                       |            | All Hours           | 0.0394           |
|   | B - Genesee (29)                  | Genesee    |                       |            | All Hours           | 0.034            |
|   | C - Central (2)                   | Central    |                       |            | All Hours           | 0.0358           |
|   | D - North (31)                    | Adirondack |                       |            | All Hours           | 0.0310           |
|   | E - Mohawk V (3)                  | Utica      |                       |            | All Hours           | 0.0359           |
|   | F - Capital (4)                   | Capital    |                       |            | All Hours           | 0.0385           |
| Rule 46.3 Electricity Supply Reconciliation Mechanism (ESRM) -        | not applicable to NYPA-ser        | rved load  |                       |            |                     |                  |
|   |                                   |            | Supply Reconciliation | New Hedge  | Balance of          | Billed Rate      |
| Service Classification  |                                   | Region     | Balance               | Adjustment | the ESRM            | ESRM             |
| S.C. No. 1  | A - West (1)                      | Frontier   | 0.000000              | 0.011772   | 0.005119            | 0.0168           |
|   | B - Genesee (29)                  | Genesee    | 0.000000              | 0.011772   | 0.002760            | 0.0145           |
|   | C - Central (2)                   | Central    | 0.000000              | 0.011772   | 0.003187            | 0.0149           |
|   | D - North (31)                    | Adirondack | 0.000000              | 0.011772   | 0.003221            | 0.0149           |
|   | E - Mohawk V (3)                  | Utica      | 0.000000              | 0.011772   | 0.002463            | 0.0142           |
|   | F - Capital (4)                   | Capital    | 0.000000              | 0.020567   | (0.000154)          | 0.0204           |
| S.C. No. 2ND  | A - West (1)                      | Frontier   | 0.000000              | 0.011772   | 0.005778            | 0.0175           |
|   | B - Genesee (29)                  | Genesee    | 0.000000              | 0.011772   | 0.002589            | 0.0143           |
|   | C - Central (2)                   | Central    | 0.000000              | 0.011772   | 0.003008            | 0.01478          |
|   | D - North (31)                    | Adirondack | 0.000000              | 0.011772   | 0.003518            | 0.01529          |
|   | E - Mohawk V (3)                  | Utica      | 0.000000              | 0.011772   | 0.002749            | 0.01452          |
|   | F - Capital (4)                   | Capital    | 0.000000              | 0.020567   | (0.000042)          | 0.02052          |
| S.C. Nos. 1 Special Provision L, 1C, 2ND Spec Prov O, 2D, 3 and 3A $$ | All Zones                         |            |                       |            | (0.001452)          | (0.0014          |
| Rule 46.1.3.7 Capacity Tag Charge Billing Rate                        |                                   |            |                       |            |                     |                  |
| G : CI : C :  |                                   |            |                       |            | 7                   | Billed Rat       |
| Service Classification  |                                   |            |                       |            | Zone                | Capacity (\$/k   |
| S.C. Nos. 2D Special Provision P (VHP), 3 Special Provision L (MHP)   |                                   |            |                       |            | All Zones           | 2.40487          |

PLEASE NOTE: S.C. 4, S.C. 7 and S.C. 12 customers are subject to the rates of their parent service classification, with the exception of S.C. 7 commodity customers in S.C. 2ND, who are billed for ESCost under Rule 46.1.2, not Rule 46.1.1

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# NIAGARA MOHAWK POWER CORPORATION STATEMENT OF SUPPLY SERVICE CHARGES

### FOR THE BILLING MONTH OF SEPTEMBER 2017

Applicable to Billings Under P.S.C. No. 220 Electricity

## EFFECTIVE: AUGUST 30, 2017 FOR BATCH BILLINGS EFFECTIVE: SEPTEMBER 1, 2017 FOR CALENDAR MONTH BILLINGS

All rates are dollars/kWh

### **Delivery Rates**

| Rule 46.2 Legacy Transition Charge | <ul> <li>qualifying EZR and EJP lo</li> </ul> | ad, and NYPA-ser | ved load other than ''l | Recharge NY'' l | oad, are exempt.   |  |  |  |
|------------------------------------|---|------------------|-------------------------|-----------------|--------------------|--|--|--|
| Rule 46.2.6 NYPA Benefit           |   |                  |                         |                 |                    |  |  |  |
|                                    | Rule 46.2                                     | NYPA R&D         | Recharge NY             |                 | <b>Billed Rate</b> |  |  |  |
| Service Classification             | LTC   | Contracts        | RCD Payment             | Zone            | LTC                |  |  |  |
| S.C. Nos. 1 & 1-C                  | 0.002655                                      | 0.000300         | (0.000835               | ) All Zones     | 0.002120           |  |  |  |
| S.C. Nos. 2ND, 2D, 3 and 3A        | 0.002655                                      |                  |                         | All Zones       | 0.002655           |  |  |  |

### **Delivery Rates**

| sidential Agricultural Discount Rate | Rule 46.2.6.7 |
|--------------------------------------|---------------|
|--------------------------------------|---------------|

|                        |           | Billed Rate |
|------------------------|-----------|-------------|
| Service Classification | Zone      | RAD         |
| S.C. Nos. 1 & 1-C      | All Zones | (0.026652)  |

Rates shown above are exclusive of gross receipts taxes.

Issued by: Kenneth D. Daly, President, Syracuse, New York
Dated: August 25, 2017