NIAGARA MOHAWK POWER CORPORATION STATEMENT OF SUPPLY SERVICE CHARGES

FOR THE BILLING MONTH OF OCTOBER 2017 Applicable to Billings Under P.S.C. No. 220 Electricity

EFFECTIVE: SEPTEMBER 28, 2017 FOR BATCH BILLINGS EFFECTIVE: OCTOBER 1, 2017 FOR CALENDAR MONTH BILLINGS

All rates are dollars/kWh unless stated otherwise

Commodity Rates

Rule 46.1.1 Electricity Supply Cost (ESCost)						
						Billed Rate
Service Classification S.C. No. 1	ISO Zone (Subzone #)				Period	ESCost
S.C. NO. 1	A - West (1) B - Genesee (29)	Frontier Genesee			All Hours All Hours	0.0330 0.0302
	C - Central (2)	Central			All Hours	0.0302
	D - North (31)	Adirondack			All Hours	0.0312
	E - Mohawk V (3)	Utica			All Hours	0.0273
	F - Capital (4)	Capital			All Hours	0.0350
S.C. No. 2ND	A - West (1)	Frontier			All Hours	0.0349
	B - Genesee (29)	Genesee			All Hours	0.0318
	C - Central (2)	Central			All Hours	0.0327
	D - North (31)	Adirondack			All Hours	0.028
	E - Mohawk V (3)	Utica			All Hours	0.0329
	F - Capital (4)	Capital			All Hours	0.0366
tule 46.3 Electricity Supply Reconciliation Mechanism (ESRM) -	not applicable to NYPA-ser	rved load				
			Supply Reconciliation	New Hedge	Balance of	Billed Rate
Service Classification		Region	Balance	Adjustment	the ESRM	ESRM
.C. No. 1	A - West (1)	Frontier	0.000000	0.022285	(0.009467)	0.0128
	B - Genesee (29)	Genesee	0.000000	0.022285	(0.004416)	0.0178
	C - Central (2)	Central	0.000000	0.022285	(0.005245)	0.0170
	D - North (31)	Adirondack	0.000000	0.022285	(0.004776)	0.0175
	E - Mohawk V (3)	Utica	0.000000	0.022285	(0.005290)	0.0169
	F - Capital (4)	Capital	0.000000	0.022848	(0.004762)	0.01808
S.C. No. 2ND	A - West (1)	Frontier	0.000000	0.022285	(0.008078)	0.0142
	B - Genesee (29)	Genesee	0.000000	0.022285	(0.003932)	0.0183
	C - Central (2)	Central	0.000000	0.022285	(0.004665)	0.0176
	D - North (31)	Adirondack	0.000000	0.022285	(0.004341)	0.0179
	E - Mohawk V (3)	Utica	0.000000	0.022285	(0.004862)	0.01742
	F - Capital (4)	Capital	0.000000	0.022848	(0.004097)	0.0187
C. Nos. 1 Special Provision L, 1C, 2ND Spec Prov O, 2D, 3 and 3A	All Zones				(0.003976)	(0.0039)
Rule 46.1.3.7 Capacity Tag Charge Billing Rate						
Service Classification					Zone	Billed Rate Capacity (\$/k
et rice Classification					Lone	cupacity (#/K
S.C. Nos. 2D Special Provision P (VHP), 3 Special Provision L (MHP) a	and Special Provision N (VHP), and 3A			All Zones	2.13293
Rule 46.1.2.7 SC1 V TOU SuperPeak Summer Capacity Billing Ra	te					Billed Rate
Service Classification					Zone	Capacity (\$/k

PLEASE NOTE: S.C. 4, S.C. 7 and S.C. 12 customers are subject to the rates of their parent service classification, with the exception of S.C. 7 commodity customers in S.C. 2ND, who are billed for ESCost under Rule 46.1.2, not Rule 46.1.1

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Delivery Rates

Rule 46.2 Legacy Transition Charge -	qualifying EZR and EJP lo	ad, and NYPA-ser	ved load other than ''.	Recharge NY''	load, are exempt.
Rule 46.2.6 NYPA Benefit					
	Rule 46.2	NYPA R&D	Recharge NY		Billed Rate
Service Classification	LTC	Contracts	RCD Payment	Zone	LTC
S.C. Nos. 1 & 1-C	0.002424	0.000293	(0.000964) All Zones	0.001753
S.C. Nos. 2ND, 2D, 3 and 3A	0.002424			All Zones	0.002424

Delivery Rates

Rule 46.2.6.7 Residential Agricultural Discount Rate	
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		Billed Rate
Service Classification	Zone	RAD
S.C. Nos. 1 & 1-C	All Zones	(0.029041)

Rates shown above are exclusive of gross receipts taxes.

Issued by: Kenneth D. Daly, President, Syracuse, New York
Dated: September 25, 2017