

**NIAGARA MOHAWK POWER CORPORATION
 STATEMENT OF SUPPLY SERVICE CHARGES**

FOR THE BILLING MONTH OF NOVEMBER 2017
 Applicable to Billings Under P.S.C. No. 220 Electricity

EFFECTIVE: OCTOBER 30, 2017 FOR BATCH BILLINGS
EFFECTIVE: NOVEMBER 1, 2017 FOR CALENDAR MONTH BILLINGS

All rates are dollars/kWh unless stated otherwise

Commodity Rates

Rule 46.1.1 Electricity Supply Cost (ESCost)

Service Classification	ISO Zone (Subzone #)	Region	Period	Billed Rate ESCost
S.C. No. 1	A - West (1)	Frontier	All Hours	0.02724
	B - Genesee (29)	Genesee	All Hours	0.02635
	C - Central (2)	Central	All Hours	0.02720
	D - North (31)	Adirondack	All Hours	0.02305
	E - Mohawk V (3)	Utica	All Hours	0.02737
	F - Capital (4)	Capital	All Hours	0.03351
S.C. No. 2ND	A - West (1)	Frontier	All Hours	0.02819
	B - Genesee (29)	Genesee	All Hours	0.02710
	C - Central (2)	Central	All Hours	0.02797
	D - North (31)	Adirondack	All Hours	0.02367
	E - Mohawk V (3)	Utica	All Hours	0.02812
	F - Capital (4)	Capital	All Hours	0.03433

Rule 46.3 Electricity Supply Reconciliation Mechanism (ESRM) - not applicable to NYPA-served load

Service Classification	Region	Supply Reconciliation Balance	New Hedge Adjustment	Balance of the ESRM	Billed Rate ESRM
S.C. No. 1	A - West (1)	0.000000	0.013338	0.001549	0.014887
	B - Genesee (29)	0.000000	0.013338	0.003252	0.016590
	C - Central (2)	0.000000	0.013338	0.002787	0.016125
	D - North (31)	0.000000	0.013338	(0.001675)	0.011663
	E - Mohawk V (3)	0.000000	0.013338	0.001845	0.015183
	F - Capital (4)	0.000000	0.014863	0.001858	0.016721
S.C. No. 2ND	A - West (1)	0.000000	0.013338	0.002891	0.016229
	B - Genesee (29)	0.000000	0.013338	0.004295	0.017633
	C - Central (2)	0.000000	0.013338	0.003572	0.016910
	D - North (31)	0.000000	0.013338	(0.001106)	0.012232
	E - Mohawk V (3)	0.000000	0.013338	0.002637	0.015975
	F - Capital (4)	0.000000	0.014863	0.002702	0.017565
S.C. Nos. 1 Special Provision L, 1C, 2ND Spec Prov O, 2D, 3 and 3A	All Zones			0.000656	0.000656

Rule 46.1.3.7 Capacity Tag Charge Billing Rate

Service Classification	Zone	Billed Rate Capacity (\$/kW)
S.C. Nos. 2D Special Provision P (VHP), 3 Special Provision L (MHP) and Special Provision N (VHP), and 3A	All Zones	0.36929

Rule 46.1.2.7 SC1 V TOU SuperPeak Summer Capacity Billing Rate

Service Classification	Zone	Billed Rate Capacity (\$/kW)
S.C. No. 1 Special Provision L (V TOU) SuperPeak Summer Capacity Rate	All Zones	0.00000

PLEASE NOTE: S.C. 4, S.C. 7 and S.C. 12 customers are subject to the rates of their parent service classification, with the exception of S.C. 7 commodity customers in S.C. 2ND, who are billed for ESCost under Rule 46.1.2, not Rule 46.1.1

Rates shown above are exclusive of gross receipts taxes.

Issued by: Kenneth D. Daly, President, Syracuse, New York
 Dated: October 25, 2017

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Delivery Rates

Rule 46.2 Legacy Transition Charge - *qualifying EZR and EJP load, and NYPA-served load other than "Recharge NY" load, are exempt.*

Service Classification	Rule 46.2.6 NYPA Benefit			Zone	Billed Rate
	Rule 46.2 LTC	NYPA R&D Contracts	Recharge NY RCD Payment		
S.C. Nos. 1 & 1-C	0.002666	0.000408	(0.001075)	All Zones	0.001999
S.C. Nos. 2ND, 2D, 3 and 3A	0.002666			All Zones	0.002666

Delivery Rates

Rule 46.2.6.7 Residential Agricultural Discount Rate

Service Classification	Zone	Billed Rate
S.C. Nos. 1 & 1-C	All Zones	(0.039891)

Rates shown above are exclusive of gross receipts taxes.

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