

**NIAGARA MOHAWK POWER CORPORATION  
 VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)  
 VALUE STACK CREDITS STATEMENT**

**FOR THE BILLING MONTH OF DECEMBER 2019**  
**Applicable to Billings Under P.S.C. No. 220 Electricity**

**EFFECTIVE: NOVEMBER 27, 2019 FOR BATCH BILLINGS**  
**EFFECTIVE: DECEMBER 1, 2019 FOR CALENDAR MONTH BILLINGS**

For customers taking service under the Value Stack provision pursuant to Tariff Rule No. 40.2, Value of Distributed Energy Resources ("VDER"), of Schedule PSC No. 220 - Electricity

**Value Stack Components**

**Energy Component**

The Energy Component (\$/kWh) Day Ahead Market LBMP prices can be found on the NYISO website:

<https://www.nyiso.com/energy-market-operational-data>

The NYISO prices will be adjusted for losses per Rule 39.18.1.1

<b>Capacity Component</b>	<b>Alternative</b>		<b>Billed Rate</b>
Available to projects that qualified on or before July 26, 2018:	1	(\$/kWh)	<b>\$0.00050</b>
	2	(\$/kWh)	N/A <sup>1</sup>
	3	(\$/kW)	<b>\$0.15</b>
Available to projects that qualified after July 26, 2018:	1	(\$/kWh)	<b>\$0.00149</b>
	2	(\$/kWh)	N/A <sup>1</sup>
	3	(\$/kW)	<b>\$0.15</b>

<b>Environmental Component</b>	<b>Billed Rate</b>
	(\$/kWh) <b>\$0.02741</b>

<b>Demand Reduction Value (DRV)</b>	<b>Billed Rate</b>
Available to projects that qualified on or before July 26, 2018:	(\$/kW-mo.) <b>\$5.12</b>
Available to projects that qualified after July 26, 2018: <sup>2</sup>	(\$/kWh) <b>\$0.2104</b>

**Company's Previous Year's Top Ten Peak Hours**

<b>Day</b>	<b>Hour</b>	<b>Company Peak Demand (MW)</b>
July 2, 2018	1pm-2pm	6,789
July 2, 2018	2pm-3pm	6,699
July 2, 2018	12pm-1pm	6,659
September 5, 2018	6pm-7pm	6,649
July 16, 2018	2pm-3pm	6,647
July 16, 2018	4pm-5pm	6,645
August 28, 2018	5pm-6pm	6,620
July 16, 2018	1pm-2pm	6,614
August 28, 2018	4pm-5pm	6,613
September 5, 2018	4pm-5pm	6,604

Notes:

<sup>1</sup> Capacity Component Alternative 2, if chosen by project, is applicable to net injections (kWh) occurring during the hours of 2:00 pm to 7:00 pm each day in the months of June, July, and August.

<sup>2</sup> DRV Rate available to projects qualified after July 26, 2018 applicable to net injections (kWh) occurring during the hours of 2:00 pm to 7:00 pm weekdays, non-holidays, June 24 - September 15.

**Service Classifications eligible to participate in Tariff Rule No. 40.2, Value of Distributed Energy Resources ("VDER"):  
 Niagara Mohawk Power Company's SC-1, SC-1C, SC-2ND, SC-2D, SC-3, and SC-3A.**

Rates shown above are exclusive of gross receipts taxes.

Issued by: John Bruckner, President, Syracuse, New York

Dated: November 22, 2019

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**Value Stack Components (continued)**

<b>Locational System Relief Value (LSRV)</b>	<b>Billed Rate</b>
Available to projects that qualified on or before July 26, 2018: (\$/kW-mo.)	<b>\$2.56</b>
Available to projects that qualified after July 26, 2018: (\$/kW)	<b>\$3.072</b>

LSRV applied to the following substation locations:

<b>CENTRAL REGION GROUP</b>		<b>EAST REGION GROUP</b>		<b>WEST REGION GROUP</b>	
<b>Substation</b>	<b>MW remaining</b>	<b>Substation</b>	<b>MW remaining</b>	<b>Substation</b>	<b>MW remaining</b>
PINE GROVE	12.80	MENANDS	7.67	EAST GOLAH	0.00
COFFEEN	10.60	WEIBEL AVE.	5.80	BATAVIA	0.40
HOPKINS	10.10	PINEBUSH	5.30	BUFFALO STATION 74	1.30
TEMPLE	3.90	HUDSON	0.00	BUFFALO STATION 53	1.30
SALISBURY	0.00	REYNOLDS	2.67	BUFFALO STATION 32	1.00
PETERBORO	0.00	MCKOWNVILLE	1.70	BUFFALO STATION 57	1.00
PLEASANT	1.40	CORLISS PARK	1.10	BUFFALO STATION 21	0.90
HINSDALE	1.10	NEWARK ST.	0.89	BARKER	0.25
LAWRENCE AVE.	1.10	BOLTON	0.90	BEECH AVE 81	0.50
PALOMA	1.00	CURRY RD.	0.40	SHEPPARD RD.	0.40
EAST PULASKI	0.00	GILMANTOWN RD	0.40	BUFFALO STATION 61	0.30
SORRELL HILL	0.80	JOHNSTOWN	0.28	OAKFIELD	0.30
NILES	0.70	KARNER	0.30	CUBA LAKE	0.20
ASH STREET	0.47	OGDEN BROOK	0.20	KNIGHTS CREEK	0.10
DUGUID	0.50	LANSINGBURGH	0.00	NORTH EDEN	0.10
SOUTHWOOD	0.50			WEST ALBION	0.10
GILBERT MILLS	0.40			WETHERSFIELD	0.10
LORDS HILL	0.20				
HANCOCK	0.10				
MEXICO	0.10				
SPRINGFIELD	0.10				

<b>Market Transition Credit (Available to projects that qualified on or before July 26, 2018)</b>	<b>Tranche</b>	<b>Billed Rate</b>
S.C. Nos. 1 & 1-C	0/1 (\$/kWh)	<b>\$0.02820</b>
	2 (\$/kWh)	<b>\$0.02290</b>
	3 (\$/kWh)	<b>\$0.01750</b>
S.C. Nos. 2ND	0/1 (\$/kWh)	<b>\$0.03770</b>
	2 (\$/kWh)	<b>\$0.03190</b>
	3 (\$/kWh)	<b>\$0.02610</b>

<b>Community Credit (Available to projects that qualified after July 26, 2018)</b>	<b>Billed Rate</b>
All Community Distributed Generation (CDG) satellite accounts (\$/kWh)	<b>\$0.02250</b>

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