

**NIAGARA MOHAWK POWER CORPORATION  
 VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)  
 VALUE STACK CREDITS STATEMENT**

**FOR THE BILLING MONTH OF MAY 2021  
 Applicable to Billings Under P.S.C. No. 220 Electricity**

**EFFECTIVE: APRIL 30, 2021 FOR BATCH BILLINGS  
 EFFECTIVE: MAY 1, 2021 FOR CALENDAR MONTH BILLINGS**

For customers taking service under the Value Stack provision pursuant to Tariff Rule No. 40.2, Value of Distributed Energy Resources ("VDER"), of Schedule PSC No. 220 - Electricity

**Value Stack Components**

**Energy Component**

The Energy Component (\$/kWh) Day Ahead Market LBMP prices can be found on the NYISO website:  
<https://www.nyiso.com/energy-market-operational-data>  
 The NYISO prices will be adjusted for losses per Rule 39.18.1.1

| Capacity Component   | Alternative    |          | Billed Rate |
|--|----------------|----------|-------------|
| Available to projects that qualified on or before July 26, 2018: | 1              | (\$/kWh) | \$0.01199   |
|  | 2 <sup>1</sup> | (\$/kWh) | N/A         |
|  | 3              | (\$/kW)  | \$4.86      |
| Available to projects that qualified after July 26, 2018:        | 1              | (\$/kWh) | \$0.01300   |
|  | 2 <sup>2</sup> | (\$/kWh) | N/A         |
|  | 3              | (\$/kW)  | \$4.86      |

| Environmental Component |          | Billed Rate |
|-------------------------|----------|-------------|
|                         | (\$/kWh) | \$0.03103   |

| Demand Reduction Value (DRV)   |             | Billed Rate |
|--|-------------|-------------|
| Available to projects that qualified on or before July 26, 2018:       | (\$/kW-mo.) | \$5.12      |
| Available to projects that qualified after July 26, 2018: <sup>3</sup> | (\$/kWh)    | \$0.2108    |

**Company's Previous Year's Top Ten Peak Hours**

| Day             | Hour    | Company Peak Demand (MW) |
|-----------------|---------|--------------------------|
| July 9, 2020    | 5pm-6pm | 6,476                    |
| July 9, 2020    | 6pm-7pm | 6,462                    |
| July 27, 2020   | 2pm-3pm | 6,430                    |
| August 10, 2020 | 5pm-6pm | 6,399                    |
| July 27, 2020   | 5pm-6pm | 6,386                    |
| July 27, 2020   | 1pm-2pm | 6,385                    |
| July 9, 2020    | 4pm-5pm | 6,374                    |
| July 9, 2020    | 3pm-4pm | 6,365                    |
| July 9, 2020    | 2pm-3pm | 6,365                    |
| July 27, 2020   | 3pm-4pm | 6,362                    |

Notes:

- 1 Capacity Component Alternative 2 is applicable to net injections (kWh) occurring during the hours of 2:00 pm to 7:00 pm each day in the months of June, July, and August.
- 2 Capacity Component Alternative 2 is applicable to net injections (kWh) occurring during the hours of 2:00 pm to 7:00 pm weekdays, non-holidays, in the months of June, July, and August.
- 3 DRV Rate available to projects qualified after July 26, 2018 applicable to net injections (kWh) occurring during the hours of 2:00 pm to 7:00 pm weekdays, non-holidays, June 24 - September 15.

Rates shown above are exclusive of gross receipts taxes.  
 Issued by: Rudolph L. Winter, President, Syracuse, New York  
 Dated: April 27, 2021

**NIAGARA MOHAWK POWER CORPORATION  
 VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)  
 VALUE STACK CREDITS STATEMENT**

**FOR THE BILLING MONTH OF MAY 2021  
 Applicable to Billings Under P.S.C. No. 220 Electricity**

**EFFECTIVE: APRIL 30, 2021 FOR BATCH BILLINGS  
 EFFECTIVE: MAY 1, 2021 FOR CALENDAR MONTH BILLINGS**

**Value Stack Components (continued)**

| <b>Locational System Relief Value (LSRV)</b>                     | <b>Billed Rate</b>        |
|--|---------------------------|
| Available to projects that qualified on or before July 26, 2018: | (\$/kW-mo.) <b>\$2.56</b> |
| Available to projects that qualified after July 26, 2018:        | (\$/kW) <b>\$3.072</b>    |

LSRV applied to the following substation locations:

| <b>CENTRAL REGION GROUP</b> |                     | <b>EAST REGION GROUP</b> |                     | <b>WEST REGION GROUP</b> |                     |
|-----------------------------|---------------------|--------------------------|---------------------|--------------------------|---------------------|
| <b>Substation</b>           | <b>MW remaining</b> | <b>Substation</b>        | <b>MW remaining</b> | <b>Substation</b>        | <b>MW remaining</b> |
| PINE GROVE                  | 3.10                | MENANDS                  | 7.80                | EAST GOLAH               | 0.00                |
| COFFEEN                     | 0.60                | WEIBEL AVE.              | 6.10                | BATAVIA                  | 0.00                |
| HOPKINS                     | 10.10               | PINEBUSH                 | 5.50                | BUFFALO STATION 53       | 1.30                |
| TEMPLE                      | 3.90                | HUDSON                   | 0.00                | BUFFALO STATION 74       | 1.30                |
| SALISBURY                   | 0.00                | REYNOLDS                 | 2.20                | BUFFALO STATION 32       | 1.00                |
| PETERBORO                   | 0.00                | MCKOWNVILLE              | 0.11                | BUFFALO STATION 57       | 1.00                |
| PLEASANT                    | 1.40                | CORLISS PARK             | 1.10                | BUFFALO STATION 21       | 0.90                |
| HINSDALE                    | 1.10                | NEWARK ST.               | 0.89                | BARKER                   | 0.50                |
| LAWRENCE AVE.               | 0.00                | BOLTON                   | 0.90                | BEECH AVE 81             | 0.50                |
| PALOMA                      | 0.00                | CURRY RD.                | 0.40                | SHEPPARD RD.             | 0.40                |
| EAST PULASKI                | 0.00                | GILMANTOWN RD            | 0.40                | BUFFALO STATION 61       | 0.30                |
| SORRELL HILL                | 0.00                | JOHNSTOWN                | 0.28                | OAKFIELD                 | 0.00                |
| NILES                       | 0.00                | KARNER                   | 0.30                | CUBA LAKE                | 0.20                |
| ASH STREET                  | 0.47                | OGDEN BROOK              | 0.20                | KNIGHTS CREEK            | 0.10                |
| DUGUID                      | 0.00                | LANSINGBURGH             | 0.00                | NORTH EDEN               | 0.00                |
| SOUTHWOOD                   | 0.00                |                          |                     | WEST ALBION              | 0.00                |
| GILBERT MILLS               | 0.00                |                          |                     | WETHERSFIELD             | 0.10                |
| LORDS HILL                  | 0.20                |                          |                     |                          |                     |
| HANCOCK                     | 0.00                |                          |                     |                          |                     |
| MEXICO                      | 0.10                |                          |                     |                          |                     |
| SPRINGFIELD                 | 0.10                |                          |                     |                          |                     |

| <b>Market Transition Credit (Available to projects that qualified on or before July 26, 2018)</b>        | <b>Tranche</b> | <b>Billed Rate</b> |
|--|----------------|--------------------|
| S.C. Nos. 1 & 1-C  | 0/1 (\$/kWh)   | <b>\$0.02820</b>   |
|  | 2 (\$/kWh)     | <b>\$0.02290</b>   |
|  | 3 (\$/kWh)     | <b>\$0.01750</b>   |
| S.C. Nos. 2ND  | 0/1 (\$/kWh)   | <b>\$0.03770</b>   |
|  | 2 (\$/kWh)     | <b>\$0.03190</b>   |
|  | 3 (\$/kWh)     | <b>\$0.02610</b>   |
| <b>Community Credit</b>  | <b>Tranche</b> | <b>Billed Rate</b> |
| Non-mass market CDG satellite accounts (Available to projects that qualified on or before July 26, 2018) | (\$/kWh)       | <b>\$0.01000</b>   |
| All CDG satellite accounts (Available to projects that qualified after July 26, 2018)                    | 1 (\$/kWh)     | <b>\$0.02250</b>   |
|  | 2 (\$/kWh)     | <b>\$0.02000</b>   |