

**NIAGARA MOHAWK POWER CORPORATION  
 VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)  
 VALUE STACK CREDITS STATEMENT**

**FOR THE BILLING MONTH OF SEPTEMBER 2021  
 Applicable to Billings Under P.S.C. No. 220 Electricity**

**EFFECTIVE: AUGUST 31, 2021 FOR BATCH BILLINGS  
 EFFECTIVE: SEPTEMBER 1, 2021 FOR CALENDAR MONTH BILLINGS**

For customers taking service under the Value Stack provision pursuant to Tariff Rule No. 40.2, Value of Distributed Energy Resources ("VDER"), of Schedule PSC No. 220 - Electricity

**Value Stack Components**

**Energy Component**

The Energy Component (\$/kWh) Day Ahead Market LBMP prices can be found on the NYISO website:  
<https://www.nyiso.com/energy-market-operational-data>  
 The NYISO prices will be adjusted for losses per Rule 39.18.1.1

Capacity Component	Alternative		Billed Rate
Available to projects that qualified on or before July 26, 2018:	1	(\$/kWh)	\$0.01426
	2 <sup>1</sup>	(\$/kWh)	\$0.07110
	3	(\$/kWh)	\$5.62
Available to projects that qualified after July 26, 2018:	1	(\$/kWh)	\$0.01819
	2 <sup>2</sup>	(\$/kWh)	\$0.09231
	3	(\$/kWh)	\$5.62

Environmental Component		Billed Rate
	(\$/kWh)	\$0.03103

Demand Reduction Value (DRV)		Billed Rate
Available to projects that qualified on or before July 26, 2018:	(\$/kW-mo.)	\$5.12
Available to projects that qualified after July 26, 2018: <sup>3</sup>	(\$/kWh)	\$0.2108

**Company's Previous Year's Top Ten Peak Hours**

Day	Hour	Company Peak Demand (MW)
July 9, 2020	5pm-6pm	6,476
July 9, 2020	6pm-7pm	6,462
July 27, 2020	2pm-3pm	6,430
August 10, 2020	5pm-6pm	6,399
July 27, 2020	5pm-6pm	6,386
July 27, 2020	1pm-2pm	6,385
July 9, 2020	4pm-5pm	6,374
July 9, 2020	3pm-4pm	6,365
July 9, 2020	2pm-3pm	6,365
July 27, 2020	3pm-4pm	6,362

Notes:

- 1 Capacity Component Alternative 2 is applicable to net injections (kWh) occurring during the hours of 2:00 pm to 7:00 pm each day in the months of June, July, and August.
- 2 Capacity Component Alternative 2 is applicable to net injections (kWh) occurring during the hours of 2:00 pm to 7:00 pm weekdays, non-holidays, in the months of June, July, and August.
- 3 DRV Rate available to projects qualified after July 26, 2018 applicable to net injections (kWh) occurring during the hours of 2:00 pm to 7:00 pm weekdays, non-holidays, June 24 - September 15.

Rates shown above are exclusive of gross receipts taxes.  
 Issued by: Rudolph L. Wynter, President, Syracuse, New York  
 Dated: August 26, 2021

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**Value Stack Components (continued)**

<b>Locational System Relief Value (LSRV)</b>	<b>Billed Rate</b>
Available to projects that qualified on or before July 26, 2018:	(\$/kW-mo.) <b>\$2.56</b>
Available to projects that qualified after July 26, 2018:	(\$/kW) <b>\$3.072</b>

LSRV applied to the following substation locations:

<b>CENTRAL REGION GROUP</b>		<b>EAST REGION GROUP</b>		<b>WEST REGION GROUP</b>	
<b>Substation</b>	<b>MW remaining</b>	<b>Substation</b>	<b>MW remaining</b>	<b>Substation</b>	<b>MW remaining</b>
PINE GROVE	3.10	MENANDS	7.80	EAST GOLAH	0.00
COFFEEN	0.60	WEIBEL AVE.	6.10	BATAVIA	0.00
HOPKINS	10.10	PINEBUSH	5.44	BUFFALO STATION 53	1.30
TEMPLE	3.90	HUDSON	0.00	BUFFALO STATION 74	1.30
SALISBURY	0.00	REYNOLDS	2.20	BUFFALO STATION 32	1.00
PETERBORO	0.00	MCKOWNVILLE	0.11	BUFFALO STATION 57	1.00
PLEASANT	1.40	CORLISS PARK	1.10	BUFFALO STATION 21	0.90
HINSDALE	1.10	NEWARK ST.	0.89	BARKER	0.10
LAWRENCE AVE.	0.00	BOLTON	0.90	BEECH AVE 81	0.50
PALOMA	0.00	CURRY RD.	0.40	SHEPPARD RD.	0.40
EAST PULASKI	0.00	GILMANTOWN RD	0.40	BUFFALO STATION 61	0.30
SORRELL HILL	0.00	JOHNSTOWN	0.28	OAKFIELD	0.00
NILES	0.00	KARNER	0.30	CUBA LAKE	0.20
ASH STREET	0.47	OGDEN BROOK	0.20	KNIGHTS CREEK	0.10
DUGUID	0.00	LANSINGBURGH	0.00	NORTH EDEN	0.00
SOUTHWOOD	0.00			WEST ALBION	0.00
GILBERT MILLS	0.00			WETHERSFIELD	0.10
LORDS HILL	0.20				
HANCOCK	0.00				
MEXICO	0.10				
SPRINGFIELD	0.10				

<b>Market Transition Credit (Available to projects that qualified on or before July 26, 2018)</b>	<b>Tranche</b>	<b>Billed Rate</b>
S.C. Nos. 1 & 1-C	0/1 (\$/kWh)	<b>\$0.02820</b>
	2 (\$/kWh)	<b>\$0.02290</b>
	3 (\$/kWh)	<b>\$0.01750</b>
S.C. Nos. 2ND	0/1 (\$/kWh)	<b>\$0.03770</b>
	2 (\$/kWh)	<b>\$0.03190</b>
	3 (\$/kWh)	<b>\$0.02610</b>
<b>Community Credit</b>	<b>Tranche</b>	<b>Billed Rate</b>
Non-mass market CDG satellite accounts (Available to projects that qualified on or before July 26, 2018)	(\$/kWh)	<b>\$0.01000</b>
All CDG satellite accounts (Available to projects that qualified after July 26, 2018)	1 (\$/kWh)	<b>\$0.02250</b>
	2 (\$/kWh)	<b>\$0.02000</b>