

**NIAGARA MOHAWK POWER CORPORATION  
 VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)  
 VALUE STACK CREDITS STATEMENT**

**FOR THE BILLING MONTH OF NOVEMBER 2022**  
**Applicable to Billings Under P.S.C. No. 220 Electricity**

**EFFECTIVE: OCTOBER 28, 2022 FOR BATCH BILLINGS**  
**EFFECTIVE: NOVEMBER 1, 2022 FOR CALENDAR MONTH BILLINGS**

For customers taking service under the Value Stack provision pursuant to Tariff Rule No. 40.2, Value of Distributed Energy Resources ("VDER"), of Schedule PSC No. 220 - Electricity

**Value Stack Components**

**Energy Component**

The Energy Component (\$/kWh) Day Ahead Market LBMP prices can be found on the NYISO website:

<https://www.nyiso.com/energy-market-operational-data>

The NYISO prices will be adjusted for losses per Rule 39.18.1.1

<b>Capacity Component</b>	<b>Alternative</b>		<b>Billed Rate</b>
Available to projects that qualified on or before July 26, 2018:	1	(\$/kWh)	<b>\$0.00439</b>
	2 <sup>1</sup>	(\$/kWh)	N/A
	3	(\$/kWh)	<b>\$1.25</b>
Available to projects that qualified after July 26, 2018:	1	(\$/kWh)	<b>\$0.00919</b>
	2 <sup>2</sup>	(\$/kWh)	N/A
	3	(\$/kWh)	<b>\$1.25</b>

<b>Environmental Component</b>	<b>Billed Rate</b>
	(\$/kWh) <b>\$0.03103</b>

<b>Demand Reduction Value (DRV)</b>	<b>Billed Rate</b>
Available to projects that qualified on or before July 26, 2018:	(\$/kW-mo.) <b>\$5.12</b>
Available to projects that qualified after July 26, 2018: <sup>3</sup>	(\$/kWh) <b>\$0.2111</b>

**Company's Previous Year's Top Ten Peak Hours**

<b>Day</b>	<b>Hour</b>	<b>Company Peak Demand (MW)</b>
June 29, 2021	2pm-3pm	6,561
June 29, 2021	5pm-6pm	6,525
June 29, 2021	1pm-2pm	6,517
June 29, 2021	3pm-4pm	6,461
June 28, 2021	2pm-3pm	6,461
June 29, 2021	6pm-7pm	6,457
June 29, 2021	4pm-5pm	6,456
June 28, 2021	1pm-2pm	6,446
June 28, 2021	4pm-5pm	6,443
June 28, 2021	5pm-6pm	6,442

Notes:

<sup>1</sup> Capacity Component Alternative 2 is applicable to net injections (kWh) occurring during the hours of 2:00 pm to 7:00 pm each day in the months of June, July, and August.

<sup>2</sup> Capacity Component Alternative 2 is applicable to net injections (kWh) occurring during the hours of 2:00 pm to 7:00 pm weekdays, non-holidays, in the months of June, July, and August.

<sup>3</sup> DRV Rate available to projects qualified after July 26, 2018 applicable to net injections (kWh) occurring during the hours of 2:00 pm to 7:00 pm weekdays, non-holidays, June 24 - September 15.

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**Value Stack Components (continued)**

<b>Locational System Relief Value (LSRV)</b>		<b>Billed Rate</b>
Available to projects that qualified on or before July 26, 2018:	(\$/kW-mo.)	<b>\$2.56</b>
Available to projects that qualified after July 26, 2018:	(\$/kW)	<b>\$3.072</b>

LSRV applied to the following substation locations:

<b>CENTRAL REGION GROUP</b>		<b>EAST REGION GROUP</b>		<b>WEST REGION GROUP</b>	
Substation	MW remaining	Substation	MW remaining	Substation	MW remaining
PINE GROVE	0.00	MENANDS	7.80	EAST GOLAH	0.00
COFFEEN	0.00	WEIBEL AVE.	6.10	BATAVIA	0.00
HOPKINS	10.10	PINEBUSH	0.44	BUFFALO STATION 53	1.30
TEMPLE	3.90	HUDSON	0.00	BUFFALO STATION 74	1.30
SALISBURY	0.00	REYNOLDS	2.20	BUFFALO STATION 32	1.00
PETERBORO	0.00	MCKOWNVILLE	0.11	BUFFALO STATION 57	1.00
PLEASANT	1.40	CORLISS PARK	1.10	BUFFALO STATION 21	0.90
HINSDALE	1.10	NEWARK ST.	0.89	BARKER	0.10
LAWRENCE AVE.	0.00	BOLTON	0.90	BEECH AVE 81	0.50
PALOMA	0.00	CURRY RD.	0.40	SHEPPARD RD.	0.00
EAST PULASKI	0.00	GILMANTOWN RD	0.40	BUFFALO STATION 61	0.30
SORRELL HILL	0.00	JOHNSTOWN	0.28	OAKFIELD	0.30
NILES	0.00	KARNER	0.30	CUBA LAKE	0.20
ASH STREET	0.47	OGDEN BROOK	0.12	KNIGHTS CREEK	0.10
DUGUID	0.00	LANSINGBURGH	0.00	NORTH EDEN	0.00
SOUTHWOOD	0.00			WEST ALBION	0.00
GILBERT MILLS	0.00			WETHERSFIELD	0.10
LORDS HILL	0.20				
HANCOCK	0.00				
MEXICO	0.10				
SPRINGFIELD	0.10				

<b>Market Transition Credit (Available to projects that qualified on or before July 26, 2018)</b>	<b>Tranche</b>	<b>Billed Rate</b>
S.C. Nos. 1 & 1-C	0/1	(\$/kWh) <b>\$0.02820</b>
	2	(\$/kWh) <b>\$0.02290</b>
	3	(\$/kWh) <b>\$0.01750</b>
S.C. Nos. 2ND	0/1	(\$/kWh) <b>\$0.03770</b>
	2	(\$/kWh) <b>\$0.03190</b>
	3	(\$/kWh) <b>\$0.02610</b>
<b>Community Credit</b>	<b>Tranche</b>	<b>Billed Rate</b>
Non-mass market CDG satellite accounts (Available to projects that qualified on or before July 26, 2018)		(\$/kWh) <b>\$0.01000</b>
All CDG satellite accounts (Available to projects that qualified after July 26, 2018)	1	(\$/kWh) <b>\$0.02250</b>
	2	(\$/kWh) <b>\$0.02000</b>