

**NIAGARA MOHAWK POWER CORPORATION
 STATEMENT OF SUPPLY SERVICE CHARGES**

FOR THE BILLING MONTH OF OCTOBER 2018
 Applicable to Billings Under P.S.C. No. 220 Electricity

EFFECTIVE: SEPTEMBER 28, 2018 FOR BATCH BILLINGS
EFFECTIVE: OCTOBER 1, 2018 FOR CALENDAR MONTH BILLINGS

All rates are dollars/kWh unless stated otherwise

Commodity Rates

Rule 46.1.1 Electricity Supply Cost (ESCost)

Service Classification	ISO Zone (Subzone #)	Region	Period	Billed Rate ESCost
S.C. No. 1	A - West (1)	Frontier	All Hours	0.04281
	B - Genesee (29)	Genesee	All Hours	0.03963
	C - Central (2)	Central	All Hours	0.04082
	D - North (31)	Adirondack	All Hours	0.03452
	E - Mohawk V (3)	Utica	All Hours	0.04085
	F - Capital (4)	Capital	All Hours	0.04441
S.C. No. 2ND	A - West (1)	Frontier	All Hours	0.04422
	B - Genesee (29)	Genesee	All Hours	0.04074
	C - Central (2)	Central	All Hours	0.04198
	D - North (31)	Adirondack	All Hours	0.03542
	E - Mohawk V (3)	Utica	All Hours	0.04199
	F - Capital (4)	Capital	All Hours	0.04522

Rule 46.3 Electricity Supply Reconciliation Mechanism (ESRM) - not applicable to NYPA-served load

Service Classification	Region	Supply Reconciliation Balance	New Hedge Adjustment	Balance of the ESRM	Billed Rate ESRM
S.C. No. 1	A - West (1)	0.000000	0.002355	0.006890	0.009245
	B - Genesee (29)	0.000000	0.002355	0.012713	0.015068
	C - Central (2)	0.000000	0.002355	0.013480	0.015835
	D - North (31)	0.000000	0.002355	0.012252	0.014607
	E - Mohawk V (3)	0.000000	0.002355	0.013485	0.015840
	F - Capital (4)	0.000000	(0.000006)	0.013728	0.013722
S.C. No. 2ND	A - West (1)	0.000000	0.002355	0.007927	0.010282
	B - Genesee (29)	0.000000	0.002355	0.013862	0.016217
	C - Central (2)	0.000000	0.002355	0.013745	0.016100
	D - North (31)	0.000000	0.002355	0.012831	0.015186
	E - Mohawk V (3)	0.000000	0.002355	0.014928	0.017283
	F - Capital (4)	0.000000	(0.000006)	0.014489	0.014483
S.C. Nos. 1 Special Provision L, 1C, 2ND Spec Prov O, 2D, 3 and 3A	All Zones			0.004408	0.004408

Rule 46.1.3.7 Capacity Tag Charge Billing Rate

Service Classification	Zone	Billed Rate Capacity (\$/kW)
S.C. Nos. 2D Special Provision P (VHP), 3 Special Provision L (MHP) and Special Provision N (VHP), and 3A	All Zones	2.89927

Rule 46.1.2.7 SC1 V TOU SuperPeak Summer Capacity Billing Rate

Service Classification	Zone	Billed Rate Capacity (\$/kW)
S.C. No. 1 Special Provision L (V TOU) SuperPeak Summer Capacity Rate	All Zones	0.00000

PLEASE NOTE: S.C. 4, S.C. 7 and S.C. 12 customers are subject to the rates of their parent service classification, with the exception of S.C. 7 commodity customers in S.C. 2ND, who are billed for ESCost under Rule 46.1.2, not Rule 46.1.1

Rates shown above are exclusive of gross receipts taxes.

Issued by: John Bruckner, President, Syracuse, New York
 Dated: September 25, 2018

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Delivery Rates

Rule 46.2 Legacy Transition Charge - *qualifying EZR and EJP load, and NYPA-served load other than "Recharge NY" load, are exempt.*

Service Classification	Rule 46.2.6 NYPA Benefit			Zone	Billed Rate
	Rule 46.2 LTC	NYPA R&D Contracts	Recharge NY RCD Payment		
S.C. Nos. 1 & 1-C	0.001039	(0.000178)	(0.000815)	All Zones	0.000046
S.C. Nos. 2ND, 2D, 3 and 3A	0.001039			All Zones	0.001039

Delivery Rates

Rule 46.2.6.7 Residential Agricultural Discount Rate

Service Classification	Zone	Billed Rate
S.C. Nos. 1 & 1-C	All Zones	(0.028487)

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