

NIAGARA MOHAWK POWER CORPORATION
 STATEMENT OF SUPPLY SERVICE CHARGES

FOR THE BILLING MONTH OF MARCH 2019
 Applicable to Billings Under P.S.C. No. 220 Electricity

EFFECTIVE: FEBRUARY 28, 2019 FOR BATCH BILLINGS
 EFFECTIVE: MARCH 1, 2019 FOR CALENDAR MONTH BILLINGS

All rates are dollars/kWh unless stated otherwise

Commodity Rates

Rule 46.1.1 Electricity Supply Cost (ESCost)

Service Classification	ISO Zone (Subzone #)	Region	Period	Billed Rate ESCost
S.C. No. 1	A - West (1)	Frontier	All Hours	0.03410
	B - Genesee (29)	Genesee	All Hours	0.03142
	C - Central (2)	Central	All Hours	0.03254
	D - North (31)	Adirondack	All Hours	0.02651
	E - Mohawk V (3)	Utica	All Hours	0.03254
	F - Capital (4)	Capital	All Hours	0.04129
S.C. No. 2ND	A - West (1)	Frontier	All Hours	0.03477
	B - Genesee (29)	Genesee	All Hours	0.03193
	C - Central (2)	Central	All Hours	0.03308
	D - North (31)	Adirondack	All Hours	0.02687
	E - Mohawk V (3)	Utica	All Hours	0.03306
	F - Capital (4)	Capital	All Hours	0.04172

Rule 46.3 Electricity Supply Reconciliation Mechanism (ESRM) - not applicable to NYPA-served load

Service Classification	Region	Supply Reconciliation Balance	New Hedge Adjustment	Balance of the ESRM	Billed Rate ESRM
S.C. No. 1	A - West (1)	0.000000	0.014261	(0.010527)	0.003734
	B - Genesee (29)	0.000000	0.014261	(0.014745)	(0.000484)
	C - Central (2)	0.000000	0.014261	(0.012410)	0.001851
	D - North (31)	0.000000	0.014261	(0.005488)	0.008773
	E - Mohawk V (3)	0.000000	0.014261	(0.012174)	0.002087
	F - Capital (4)	0.000000	0.023016	(0.020054)	0.002962
S.C. No. 2ND	A - West (1)	0.000000	0.014261	(0.011065)	0.003196
	B - Genesee (29)	0.000000	0.014261	(0.015603)	(0.001342)
	C - Central (2)	0.000000	0.014261	(0.014010)	0.000251
	D - North (31)	0.000000	0.014261	(0.007686)	0.006575
	E - Mohawk V (3)	0.000000	0.014261	(0.013199)	0.001062
	F - Capital (4)	0.000000	0.023016	(0.021193)	0.001823
S.C. Nos. 1 Special Provision L, 1C, 2ND Spec Prov O, 2D, 3 and 3A	All Zones			0.003786	0.003786

Rule 46.1.3.7 Capacity Tag Charge Billing Rate

Service Classification	Zone	Billed Rate Capacity (\$/kW)
S.C. Nos. 2D Special Provision P (VHP), 3 Special Provision L (MHP) and Special Provision N (VHP), and 3A	All Zones	0.34628

Rule 46.1.2.7 SC1 V TOU SuperPeak Summer Capacity Billing Rate

Service Classification	Zone	Billed Rate Capacity (\$/kW)
S.C. No. 1 Special Provision L (V TOU) SuperPeak Summer Capacity Rate	All Zones	0.00000

PLEASE NOTE: S.C. 4, S.C. 7 and S.C. 12 customers are subject to the rates of their parent service classification, with the exception of S.C. 7 commodity customers in S.C. 2ND, who are billed for ESCost under Rule 46.1.2, not Rule 46.1.1

Rates shown above are exclusive of gross receipts taxes.

Issued by: John Bruckner, President, Syracuse, New York
 Dated: February 25, 2019

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Delivery Rates

Rule 46.2 Legacy Transition Charge - *qualifying EZR and EJP load, and NYPA-served load other than "Recharge NY" load, are exempt.*

Service Classification	Rule 46.2.6 NYPA Benefit			Zone	Billed Rate
	Rule 46.2 LTC	NYPA R&D Contracts	Recharge NY RCD Payment		
S.C. Nos. 1 & 1-C	0.003190	0.000516	(0.000774)	All Zones	0.002932
S.C. Nos. 2ND, 2D, 3 and 3A	0.003190			All Zones	0.003190

Delivery Rates

Rule 46.2.6.7 Residential Agricultural Discount Rate

Service Classification	Zone	Billed Rate
S.C. Nos. 1 & 1-C	All Zones	(0.034071)

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