PSC NO: 1 GAS
COMPANY: KEYSPAN GAS EAST CORP. d/b/a BROOKLYN UNION OF L.I.
INITIAL EFFECTIVE DATE: 05/01/24

STAMPS: Issued in compliance with Order in Case 19-G-0310 dated August 12, 2021

## Statement of Delivery Rate Adjustment

Service Classifications	SIR	RDM	GSRS	NFRR	EGR	NYFS	EAM	DCSM	DROM	NUP	RAC	LPCO	AMP	Total
	\$/therm	\$/therm	\$/therm	\$/therm	\$/therm	\$/therm	\$/therm	\$/therm	\$/therm	\$/therm	\$/therm	\$/therm	\$/therm	\$/therm
Residential Non-Heat (SC 1A, 1AR, 5-1A, 5-1AR)	\$ -	\$(0.00052)	\$0.00420	\$ 0.00071	0.00015	(\$0.00197)	\$0.00041	\$0.01284	\$0.00000	\$ 0.16251	\$ 0.00706	\$ 0.02397	\$ 0.03620	\$ 0.24556
Residential Heat (SC 1B, 1BR, 5-1B, 5-1BR)	\$ -	\$(0.00052)	\$0.00420	\$ 0.00071	0.00015	(\$0.00247)	\$0.00051	\$0.01197	\$0.00000	\$ 0.03810	\$ 0.00262	\$ 0.00598	\$ 0.00857	\$ 0.06982
Resid DG (SC 1BDG)	\$ -	N/A	\$0.00420	\$ 0.00071	0.00015	N/A	\$0.00058	\$0.01197	\$0.00000	\$ 0.02566	\$ 0.00068	N/A	N/A	\$ 0.04395
Commercial Non-Heat (SC 2-A, 5-2-A)	\$ -	\$ 0.04348	\$0.00420	\$ 0.00071	0.00015	(\$0.00087)	\$0.00015	\$0.00806	\$0.00000	\$ 0.01039	\$ 0.00109	\$ 0.00380	\$ 0.00551	\$ 0.07667
Commercial Heat (SC 2-B, 5-2-B)	\$ -	\$ 0.04348	\$0.00420	\$ 0.00071	0.00015	(\$0.00268)	\$0.00050	\$0.01234	\$0.00000	\$ 0.02681	\$ 0.00226	\$ 0.00446	\$ 0.00643	\$ 0.09866
Multi-Family (SC 3A, 3B, 5-3A, 5-3B)	\$ -	\$ 0.04346	\$0.00420	\$ 0.00071	0.00015	(\$0.00239)	\$0.00149	\$0.01228	\$0.00000	\$ 0.01681	\$ 0.00125	\$ 0.00185	\$ 0.00267	\$ 0.08248
Uncompressed Natural Gas (SC 9, 5-9)	\$ -	N/A	\$0.00420	\$ 0.00071	0.00015	(\$0.00054)	\$0.00009	\$0.00680	\$0.00000	\$ 0.00454	\$ 0.00192	N/A	N/A	\$ 0.01787
Uncompressed Natural Gas Interruptible (SC 9, 5-9)	N/A	N/A	N/A	N/A	N/A	N/A	\$0.00009	\$0.00680	\$0.00000	\$ 0.00454	\$ 0.00192	N/A	N/A	\$ 0.01335
High Load Factor (SC 15, 5-15)	\$ -	N/A	\$0.00420	\$ 0.00071	0.00015	(\$0.00072)	\$0.00014	\$0.00720	\$0.00000	\$ 0.00530	\$ 0.00056	\$ 0.00003	\$ 0.00004	\$ 0.01761
Year-Round Space Conditioning (SC 16, 5-16)	\$ -	N/A	\$0.00420	\$ 0.00071	0.00015	(\$0.00118)	\$0.00022	\$0.00845	\$0.00000	\$ 0.00804	\$ 0.00115	N/A	N/A	\$ 0.02174
Baseload DG (SC 17, 5-17)	\$ -	N/A	\$0.00420	\$ 0.00071	0.00015	N/A	\$0.00020	\$0.00689	\$0.00000	\$ 0.00886	\$ 0.00075	N/A	N/A	\$ 0.02176
Non-Firm Demand Response Service SC 18, 19 (Tier 1)	N/A	N/A	N/A	N/A	N/A	N/A	\$ -	\$0.00507	N/A	\$ 0.00420	\$ 0.00079	N/A	N/A	\$ 0.01006
Non-Firm Demand Response Service SC 18, 19 (Tier 2)	N/A	N/A	N/A	N/A	N/A	N/A	\$ -	\$0.00507	N/A	\$ 0.00420	\$ 0.00079	N/A	N/A	\$ 0.01006

 $SC\ 1, 2, 3, 5\ and\ 16\ are\ subject\ to\ a\ Weather\ Normalization\ Adjustment\ Factor,\ as\ explained\ on\ Leaf\ Nos.\ 78\ through\ 79$ 

Note:

SIR Site Investigation and Remediation Surcharge RDM Revenue Decoupling Mechanism

GSRS Gas Safety and Reliability Surcharge

NFRR Non-Firm Demand Response Revenue Reconciliation Surcharge / Credit

EGR Electric Generator Revenue Reconciliation
NYFS New York Facilities System Surcharge
EAM Earning Adjustment Mechanism
DCSM Demand Capacity Surcharge Mechanism
DROM Non Labor Demand Response O&M Cost

NUP Net Utility Plant and Depreciation Expense Reconciliation Mechanism

RAC Rate Adjustment Clause

LPCO Late Payment Charge and Other Waived Fees Surcharge
AMP Arrears Management Program Recovery Surcharge