

PSC NO: 1 GAS
COMPANY: KEYSpan GAS EAST CORP. d/b/a BROOKLYN UNION OF L.I.
INITIAL EFFECTIVE DATE: 11/01/24
STAMPS: Issued in compliance with Order in Case 23-G-0226 dated August 15, 2024

STATEMENT TYPE: DRA
STATEMENT NO: 20
PAGE 1 OF 1

Statement of Delivery Rate Adjustment

<u>Service Classifications</u>	SIR	RDM	GSRS	NFRR	EGR	NYFS	EAM	DCSM	DROM	LPCO	AMP	RAM	Total
	<u>\$/therm</u>	<u>\$/therm</u>	<u>\$/therm</u>	<u>\$/therm</u>	<u>\$/therm</u>	<u>\$/therm</u>	<u>\$/therm</u>	<u>\$/therm</u>	<u>\$/therm</u>	<u>\$/therm</u>	<u>\$/therm</u>	<u>\$/therm</u>	<u>\$/therm</u>
Residential Non-Heat (SC 1A, 1AR, 5-1A, 5-1AR)	\$0.00000	(\$0.00916)	\$0.00105	\$0.00062	(\$0.00024)	(\$0.00273)	\$0.00041	\$0.00347	\$0.00002	\$0.00034	\$0.03373	\$0.12149	\$0.14900
Residential Heat (SC 1B, 1BR, 5-1B, 5-1BR)	\$0.00000	(\$0.00916)	\$0.00105	\$0.00062	(\$0.00024)	(\$0.00308)	\$0.00051	\$0.00341	\$0.00002	\$0.00007	\$0.00724	\$0.03423	\$0.03467
Resid DG (SC 1BDG)	\$0.00000	N/A	\$0.00105	\$0.00062	(\$0.00024)	N/A	\$0.00058	\$0.00297	\$0.00002	N/A	N/A	\$0.02061	\$0.02561
Commercial Non-Heat (SC 2-A, 5-2-A)	\$0.00000	\$0.04341	\$0.00105	\$0.00062	(\$0.00024)	(\$0.00111)	\$0.00015	\$0.00170	\$0.00001	\$0.00005	\$0.00447	\$0.00958	\$0.05969
Commercial Heat (SC 2-B, 5-2-B)	\$0.00000	\$0.04341	\$0.00105	\$0.00062	(\$0.00024)	(\$0.00349)	\$0.00050	\$0.00378	\$0.00002	\$0.00006	\$0.00536	\$0.02250	\$0.07357
Multi-Family (SC 3A, 3B, 5-3A, 5-3B)	\$0.00000	\$0.04744	\$0.00105	\$0.00062	(\$0.00024)	(\$0.00297)	\$0.00149	\$0.00337	\$0.00002	\$0.00002	\$0.00224	\$0.01855	\$0.07159
Uncompressed Natural Gas (SC 9, 5-9)	\$0.00000	N/A	\$0.00105	\$0.00062	(\$0.00024)	(\$0.00077)	\$0.00009	\$0.00145	\$0.00000	N/A	N/A	\$0.00626	\$0.00846
Uncompressed Natural Gas Interruptible (SC 9, 5-9)	N/A	N/A	N/A	N/A	N/A	N/A	\$0.00009	\$0.00145	\$0.00000	N/A	N/A	\$0.00626	\$0.00780
High Load Factor (SC 15, 5-15)	\$0.00000	N/A	\$0.00105	\$0.00062	(\$0.00024)	(\$0.00090)	\$0.00014	\$0.00145	\$0.00001	\$0.00000	\$0.00004	\$0.00755	\$0.00972
Year-Round Space Conditioning (SC 16, 5-16)	\$0.00000	N/A	\$0.00105	\$0.00062	(\$0.00024)	(\$0.00158)	\$0.00022	\$0.00211	\$0.00001	N/A	N/A	\$0.00816	\$0.01035
Baseload DG (SC 17, 5-17)	\$0.00000	N/A	\$0.00105	\$0.00062	(\$0.00024)	N/A	\$0.00020	\$0.00175	\$0.00001	N/A	N/A	\$0.00656	\$0.00995
Non-Firm Demand Response Service SC 18, 19 (Tier 1)	N/A	N/A	N/A	N/A	N/A	N/A	\$0.00000	\$0.00058	N/A	N/A	N/A	\$0.00312	\$0.00370
Non-Firm Demand Response Service SC 18, 19 (Tier 2)	N/A	N/A	N/A	N/A	N/A	N/A	\$0.00000	\$0.00058	N/A	N/A	N/A	\$0.00312	\$0.00370

SC 1, 2, 3, 5 and 16 are subject to a Weather Normalization Adjustment Factor, as explained on Leaf Nos. 78 through 79

<u>Note:</u>	
SIR	Site Investigation and Remediation Surcharge
RDM	Revenue Decoupling Mechanism
GSRS	Gas Safety and Reliability Surcharge
NFRR	Non-Firm Demand Response Revenue Reconciliation Surcharge / Credit
EGR	Electric Generator Revenue Reconciliation
NYFS	New York Facilities System Surcharge
EAM	Earning Adjustment Mechanism
DCSM	Demand Capacity Surcharge Mechanism
DROM	Non Labor Demand Response O&M Cost
LPCO	Late Payment Charge and Other Waived Fees Surcharge
AMP	Arrears Management Program Recovery Surcharge
RAM	Rate Adjustment Mechanism

Issued by: Sally Librera, President, Hicksville, NY