PSC NO: 1 GAS PSC NO: 1 GAS COMPANY: KEYSPAN GAS EAST CORP. d/b/a BROOKLYN UNION OF L.I. INITIAL EFFECTIVE DATE: 05/01/23

STAMPS: Issued in compliance with Order in Case 19-G-0310 dated August 12, 2021

## Statement of Delivery Rate Adjustment

Service Classifications	SIR	RDM	GSRS	NFRR	EGR	NYFS	EAM	DCSM	DROM	NUP	RAC	LPCO	AMP	Total
	\$/therm	\$/therm	\$/therm	\$/therm	\$/therm	\$/therm	\$/therm	\$/therm	\$/therm	\$/therm	\$/therm	\$/therm	\$/therm	\$/therm
Residential Non-Heat (SC 1A, 1AR, 5-1A, 5-1AR)	\$ -	\$(0.01084)	\$0.00357	\$ 0.00081	0.00323	(\$0.00107)	\$0.00017	\$0.02209	\$0.00000	\$ -	\$ 0.00635	\$ 0.02637	\$ 0.03300	\$ 0.08368
Residential Heat (SC 1B, 1BR, 5-1B, 5-1BR)	\$ -	\$(0.01084)	\$0.00357	\$ 0.00081	0.00323	(\$0.00144)	\$0.00021	\$0.02191	\$0.00000	\$ -	\$ 0.00262	\$ 0.00735	\$ 0.00849	\$ 0.03591
Resid DG (SC 1BDG)	\$ -	N/A	\$0.00357	\$ 0.00081	0.00323	N/A	\$0.00021	\$0.02191	\$0.00000	\$ -	\$ 0.00072	N/A	N/A	\$ 0.03045
Commercial Non-Heat (SC 2-A, 5-2-A)	\$ -	\$ 0.01029	\$0.00357	\$ 0.00081	0.00323	(\$0.00051)	\$0.00007	\$0.01246	\$0.00000	\$ -	\$ 0.00107	\$ 0.00458	\$ 0.00527	\$ 0.04084
Commercial Heat (SC 2-B, 5-2-B)	\$ -	\$ 0.01029	\$0.00357	\$ 0.00081	0.00323	(\$0.00157)	\$0.00023	\$0.02055	\$0.00000	\$ -	\$ 0.00217	\$ 0.00526	\$ 0.00604	\$ 0.05058
Multi-Family (SC 3A, 3B, 5-3A, 5-3B)	\$ -	\$ 0.05130	\$0.00357	\$ 0.00081	0.00323	(\$0.00137)	\$0.00063	\$0.01989	\$0.00000	\$ -	\$ 0.00125	\$ 0.00226	\$ 0.00265	\$ 0.08422
Uncompressed Natural Gas (SC 9, 5-9)	\$ -	N/A	\$0.00357	\$ 0.00081	0.00323	(\$0.00031)	\$0.00005	\$0.01023	\$0.00000	\$ -	\$ 0.00166	N/A	N/A	\$ 0.01924
Uncompressed Natural Gas Interruptible (SC 9, 5-9)	N/A	N/A	N/A	N/A	N/A	N/A	\$0.00005	\$0.01023	\$0.00000	\$ -	\$ 0.00166	N/A	N/A	\$ 0.01194
High Load Factor (SC 15, 5-15)	\$ -	N/A	\$0.00357	\$ 0.00081	0.00323	(\$0.00042)	\$0.00006	\$0.01103	\$0.00000	\$ -	\$ 0.00056	\$ 0.00004	\$ 0.00004	\$ 0.01892
Year-Round Space Conditioning (SC 16, 5-16)	\$ -	N/A	\$0.00357	\$ 0.00081	0.00323	(\$0.00068)	\$0.00010	\$0.01346	\$0.00000	\$ -	\$ 0.00107	N/A	N/A	\$ 0.02156
Baseload DG (SC 17, 5-17)	\$ -	N/A	\$0.00357	\$ 0.00081	0.00323	N/A	\$0.00007	\$0.01121	\$0.00000	\$ -	\$ 0.00066	N/A	N/A	\$ 0.01955
Non-Firm Demand Response Service SC 18, 19 (Tier 1)	N/A	N/A	N/A	N/A	N/A	N/A	\$ -	\$0.00705	N/A	\$ -	\$ 0.00084	N/A	N/A	\$ 0.00789
Non-Firm Demand Response Service SC 18, 19 (Tier 2)	N/A	N/A	N/A	N/A	N/A	N/A	\$ -	\$0.00705	N/A	\$ -	\$ 0.00084	N/A	N/A	\$ 0.00789

SC 1, 2, 3, 5 and 16 are subject to a Weather Normalization Adjustment Factor, as explained on Leaf Nos. 78 through 79

Note: SIR RDM GSRS Site Investigation and Remediation Surcharge Revenue Decoupling Mechanism Gas Safety and Reliability Surcharge

NFRR Non-Firm Demand Response Revenue Reconciliation Surcharge / Credit Electric Generator Revenue Reconciliation

EGR NYFS New York Facilities System Surcharge New Fork Pachines System Surcharge
Earning Adjustment Mechanism
Demand Capacity Surcharge Mechanism
Non Labor Demand Response O&M Cost
Net Utility Plant and Depreciation Expense Reconciliation Mechanism
Rate Adjustment Clause EAM DCSM DROM NUP RAC

LPCO AMP Late Payment Charge and Other Waived Fees Surcharge Arrears Management Program Recovery Surcharge