

Statement of Delivery Rate Adjustment

Service Classifications	SIR \$/therm	RDM \$/therm	GSRS \$/therm	NFRR \$/therm	EGR \$/therm	NYFS \$/therm	EAM \$/therm	DCSM \$/therm	DROM \$/therm	NUP \$/therm	RAC \$/therm	Total \$/therm
Residential Non-Heat (SC 1A, 1AR, 5-1A, 5-1AR)	\$ -	\$(0.05049)	0.00118	\$ 0.00085	0.00905	(\$0.00145)	\$0.00619	\$0.00559	\$ -	\$ -	\$ 0.00595	\$ (0.02313)
Residential Heat (SC 1B, 1BR, 5-1B, 5-1BR)	\$ -	\$(0.05049)	0.00118	\$ 0.00085	0.00905	(\$0.00192)	\$0.00593	\$0.00709	\$ -	\$ -	\$ 0.00270	\$ (0.02561)
Resid DG (SC 1BDG)	\$ -	N/A	0.00118	\$ 0.00085	0.00905	N/A	\$0.00524	\$0.00709	\$ -	\$ -	\$ 0.00084	\$ 0.02425
Commercial Non-Heat (SC 2-A, 5-2-A)	\$ -	\$(0.02696)	0.00118	\$ 0.00085	0.00905	(\$0.00074)	\$0.00412	\$0.00307	\$ -	\$ -	\$ 0.00098	\$ (0.00845)
Commercial Heat (SC 2-B, 5-2-B)	\$ -	\$(0.02696)	0.00118	\$ 0.00085	0.00905	(\$0.00195)	\$0.00565	\$0.00702	\$ -	\$ -	\$ 0.00210	\$ (0.00306)
Multi-Family (SC 3A, 3B, 5-3A, 5-3B)	\$ -	\$ 0.03317	0.00118	\$ 0.00085	0.00905	(\$0.00174)	\$0.01842	\$0.00653	\$ -	\$ -	\$ 0.00120	\$ 0.06866
Uncompressed Natural Gas (SC 9, 5-9)	\$ -	N/A	0.00118	\$ 0.00085	0.00905	(\$0.00048)	\$0.00361	\$0.00201	\$ -	\$ -	\$ 0.00153	\$ 0.01775
Uncompressed Natural Gas Interruptible (SC 9, 5-9)	N/A	N/A	N/A	N/A	N/A	N/A	\$0.00361	\$0.00201	N/A	\$ -	\$ 0.00153	\$ 0.00715
High Load Factor (SC 15, 5-15)	\$ -	N/A	0.00118	\$ 0.00085	0.00905	(\$0.00067)	\$0.00414	\$0.00277	\$ -	\$ -	\$ 0.00057	\$ 0.01789
Year-Round Space Conditioning (SC 16, 5-16)	\$ -	N/A	0.00118	\$ 0.00085	0.00905	(\$0.00100)	\$0.00430	\$0.00396	\$ -	\$ -	\$ 0.00102	\$ 0.01936
Baseload DG (SC 17, 5-17)	\$ -	N/A	0.00118	\$ 0.00085	0.00905	N/A	\$0.00453	\$0.00335	\$ -	\$ -	\$ 0.00077	\$ 0.01973
Non-Firm Demand Response Service SC 18, 19 (Tier 1)	N/A	N/A	N/A	N/A	N/A	N/A	\$0.00293	\$ -	N/A	\$ -	\$ 0.00075	\$ 0.00368
Non-Firm Demand Response Service SC 18, 19 (Tier 2)	N/A	N/A	N/A	N/A	N/A	N/A	\$0.00293	\$ -	N/A	\$ -	\$ 0.00075	\$ 0.00368

SC 1, 2, 3, 5 and 16 are subject to a Weather Normalization Adjustment Factor, as explained on Leaf Nos. 78 through 79

Note:

- SIR Site Investigation and Remediation Surcharge
- RDM Revenue Decoupling Mechanism
- GSRS Gas Safety and Reliability Surcharge
- NFRR Non-Firm Demand Response Revenue Reconciliation Surcharge / Credit
- EGR Electric Generator Revenue Reconciliation
- NYFS New York Facilities System Surcharge
- EAM Earning Adjustment Mechanism
- DCSM Demand Capacity Surcharge Mechanism
- DROM Non Labor Demand Response O&M Cost
- NUP Net Utility Plant and Depreciation Expense Reconciliation Mechanism
- RAC Rate Adjustment Clause