

Statement of Delivery Rate Adjustment

Service Classifications	SIR	RDM	GSRs	NFRR	EGR	NYFS	EAM	DCSM	DROM	NUP	RAC	LPCO	AMP	Total
	\$/therm	\$/therm	\$/therm	\$/therm	\$/therm	\$/therm	\$/therm	\$/therm	\$/therm	\$/therm	\$/therm	\$/therm	\$/therm	\$/therm
Residential Non-Heat (SC 1A, 1AR, 5-1A, 5-1AR)	\$ -	\$(0.01084)	\$0.00357	\$ 0.00081	0.00323	(\$0.00107)	\$0.00619	\$0.02209	\$0.00000	\$ -	\$ 0.00595	\$ 0.02637	\$ 0.03300	\$ 0.08930
Residential Heat (SC 1B, 1BR, 5-1B, 5-1BR)	\$ -	\$(0.01084)	\$0.00357	\$ 0.00081	0.00323	(\$0.00144)	\$0.00593	\$0.02191	\$0.00000	\$ -	\$ 0.00270	\$ 0.00735	\$ 0.00849	\$ 0.04171
Resid DG (SC 1BDG)	\$ -	N/A	\$0.00357	\$ 0.00081	0.00323	N/A	\$0.00524	\$0.02191	\$0.00000	\$ -	\$ 0.00084	N/A	N/A	\$ 0.03560
Commercial Non-Heat (SC 2-A, 5-2-A)	\$ -	\$ 0.01029	\$0.00357	\$ 0.00081	0.00323	(\$0.00051)	\$0.00412	\$0.01246	\$0.00000	\$ -	\$ 0.00098	\$ 0.00458	\$ 0.00527	\$ 0.04480
Commercial Heat (SC 2-B, 5-2-B)	\$ -	\$ 0.01029	\$0.00357	\$ 0.00081	0.00323	(\$0.00157)	\$0.00565	\$0.02055	\$0.00000	\$ -	\$ 0.00210	\$ 0.00526	\$ 0.00604	\$ 0.05593
Multi-Family (SC 3A, 3B, 5-3A, 5-3B)	\$ -	\$ 0.05130	\$0.00357	\$ 0.00081	0.00323	(\$0.00137)	\$0.01842	\$0.01989	\$0.00000	\$ -	\$ 0.00120	\$ 0.00226	\$ 0.00265	\$ 0.10196
Uncompressed Natural Gas (SC 9, 5-9)	\$ -	N/A	\$0.00357	\$ 0.00081	0.00323	(\$0.00031)	\$0.00361	\$0.01023	\$0.00000	\$ -	\$ 0.00153	N/A	N/A	\$ 0.02267
Uncompressed Natural Gas Interruptible (SC 9, 5-9)	N/A	N/A	N/A	N/A	N/A	N/A	\$0.00361	\$0.01023	\$0.00000	\$ -	\$ 0.00153	N/A	N/A	\$ 0.01537
High Load Factor (SC 15, 5-15)	\$ -	N/A	\$0.00357	\$ 0.00081	0.00323	(\$0.00042)	\$0.00414	\$0.01103	\$0.00000	\$ -	\$ 0.00057	\$ 0.00004	\$ 0.00004	\$ 0.02301
Year-Round Space Conditioning (SC 16, 5-16)	\$ -	N/A	\$0.00357	\$ 0.00081	0.00323	(\$0.00068)	\$0.00430	\$0.01346	\$0.00000	\$ -	\$ 0.00102	N/A	N/A	\$ 0.02571
Baseload DG (SC 17, 5-17)	\$ -	N/A	\$0.00357	\$ 0.00081	0.00323	N/A	\$0.00453	\$0.01121	\$0.00000	\$ -	\$ 0.00077	N/A	N/A	\$ 0.02412
Non-Firm Demand Response Service SC 18, 19 (Tier 1)	N/A	N/A	N/A	N/A	N/A	N/A	\$0.00293	\$0.00705	N/A	\$ -	\$ 0.00075	N/A	N/A	\$ 0.01073
Non-Firm Demand Response Service SC 18, 19 (Tier 2)	N/A	N/A	N/A	N/A	N/A	N/A	\$0.00293	\$0.00705	N/A	\$ -	\$ 0.00075	N/A	N/A	\$ 0.01073

SC 1, 2, 3, 5 and 16 are subject to a Weather Normalization Adjustment Factor, as explained on Leaf Nos. 78 through 79

Note:

- SIR Site Investigation and Remediation Surcharge
- RDM Revenue Decoupling Mechanism
- GSRs Gas Safety and Reliability Surcharge
- NFRR Non-Firm Demand Response Revenue Reconciliation Surcharge / Credit
- EGR Electric Generator Revenue Reconciliation
- NYFS New York Facilities System Surcharge
- EAM Earning Adjustment Mechanism
- DCSM Demand Capacity Surcharge Mechanism
- DROM Non Labor Demand Response O&M Cost
- NUP Net Utility Plant and Depreciation Expense Reconciliation Mechanism
- RAC Rate Adjustment Clause
- LPCO Late Payment Charge and Other Waived Fees Surcharge
- AMP Arrears Management Program Recovery Surcharge

Issued by: Rudolph L. Wynter, President, Hicksville, NY