PSC NO: 12 GAS COMPANY: THE BROOKLYN UNION GAS COMPANY INITIAL EFFECTIVE DATE: 05/01/2024 STAMPS: Issued in compliance with Order in Case 19-G-0309 dated August 12, 2021

Statement of Delivery Rate Adjustment

| Service Classifications | SIR | RDM | GSRS | NFRR | EGR | NYFS | NCRR | EAM | DCSM | DROM | NUP | RAC | LPCO | AMP | Total |
|--|----------|-----------|-----------|----------|-------------|-----------|----------|----------|----------|----------|----------|-----------|-----------|-----------|-----------|
| | \$/therm | \$/therm | \$/therm | \$/therm | \$/therm | \$/therm | \$/therm | \$/therm | \$/therm | \$/therm | \$/therm | \$/therm | \$/therm | \$/therm | \$/therm |
| Residential Non-Heat (SC 1A, 1AR, 17-1A, 17-1AR) | \$ - | \$ 0.0365 | \$ 0.0001 | \$0.0000 | \$ (0.0002) | \$ 0.0028 | \$ - | \$0.0005 | \$0.0119 | \$0.0000 | \$0.1854 | \$ 0.0065 | \$ 0.0520 | \$ 0.1146 | \$ 0.4101 |
| Residential Heat (SC 1B, 1BR, 17-1B, 17-1BR) | \$ - | \$ 0.0365 | \$ 0.0001 | \$0.0000 | \$ (0.0002) | \$ 0.0045 | \$ - | \$0.0007 | \$0.0151 | \$0.0000 | \$0.0398 | \$ 0.0019 | \$ 0.0092 | \$ 0.0194 | \$ 0.1270 |
| Residential DG (SC 1BDG) | \$ - | N/A | \$ 0.0001 | \$0.0000 | \$ (0.0002) | N/A | \$ - | \$0.0009 | \$0.0151 | \$0.0000 | \$0.0488 | \$ 0.0004 | N/A | N/A | \$ 0.0651 |
| Commercial Non-Heat (SC 2-1, 17-2-1) | \$ - | \$ 0.0136 | \$ 0.0001 | \$0.0000 | \$ (0.0002) | \$ 0.0028 | \$ - | \$0.0004 | \$0.0114 | \$0.0000 | \$0.0139 | \$ 0.0009 | \$ 0.0024 | \$ 0.0051 | \$ 0.0504 |
| Commercial Heat (SC 2-2, 17-2-2) | \$ - | \$ 0.0136 | \$ 0.0001 | \$0.0000 | \$ (0.0002) | \$ 0.0057 | \$ - | \$0.0010 | \$0.0176 | \$0.0000 | \$0.0330 | \$ 0.0013 | \$ 0.0030 | \$ 0.0064 | \$ 0.0815 |
| Multi-Family (SC 3, 17-3) | \$ - | \$ 0.0122 | \$ 0.0001 | \$0.0000 | \$ (0.0002) | \$ 0.0036 | \$ - | \$0.0006 | \$0.0127 | \$0.0000 | \$0.0169 | \$ 0.0008 | \$ 0.0005 | \$ 0.0011 | \$ 0.0483 |
| High Load Factor (SC 4A, 17-4A) | \$ - | N/A | \$ 0.0001 | \$0.0000 | \$ (0.0002) | \$ 0.0018 | \$ - | \$0.0002 | \$0.0108 | \$0.0000 | \$0.0086 | \$ 0.0007 | N/A | N/A | \$ 0.0220 |
| Compressed Natural Gas Service (SC 4A-CNG, 17-4A-CNG) | \$ - | N/A | \$ 0.0001 | \$0.0000 | \$ (0.0002) | \$ 0.0018 | \$ - | \$0.0002 | \$0.0075 | \$0.0000 | \$0.0064 | \$ 0.0005 | N/A | N/A | \$ 0.0163 |
| Compressed Natural Gas Service Interruptible (SC 4A-CNG, 17-4A | N/A | N/A | N/A | N/A | N/A | N/A | \$ - | \$0.0002 | \$0.0075 | \$0.0000 | \$0.0064 | \$ 0.0005 | N/A | N/A | \$ 0.0146 |
| Year Round Air Conditioning (SC 4B, SC 17-4B) | \$ - | N/A | \$ 0.0001 | \$0.0000 | \$ (0.0002) | \$ 0.0037 | \$ - | \$0.0005 | \$0.0140 | \$0.0000 | \$0.0184 | \$ 0.0015 | N/A | N/A | \$ 0.0380 |
| Seasonal Off-Peak (SC 7, SC 17-7) | \$ - | N/A | \$ 0.0001 | \$0.0000 | \$ (0.0002) | N/A | \$ - | \$ - | \$0.0039 | \$0.0000 | \$0.0000 | \$ 0.0001 | N/A | N/A | \$ 0.0039 |
| Baseload DG (SC 21, 17-21) | \$ - | N/A | \$ 0.0001 | \$0.0000 | \$ (0.0002) | N/A | \$ - | \$0.0001 | \$0.0041 | \$0.0000 | \$0.0024 | \$ 0.0002 | N/A | N/A | \$ 0.0067 |
| Non-Firm Demand Response Service SC 22, SC 18-22 (Tier 1) | N/A | N/A | N/A | N/A | N/A | N/A | N/A | \$ - | \$0.0043 | N/A | \$0.0091 | \$ 0.0006 | \$ 0.0043 | \$ 0.0111 | \$ 0.0294 |
| Non-Firm Demand Response Service SC 22, SC 18-22 (Tier 2) | N/A | N/A | N/A | N/A | N/A | N/A | N/A | \$ - | \$0.0043 | N/A | \$0.0091 | \$ 0.0006 | \$ 0.0043 | \$ 0.0111 | \$ 0.0294 |

SC 1B, 1BI, 1BR, 1B-DG, 2-2, 3, 4B, 17-1B, 17-1BI, 17-1BR, 17-2-2, 17-3 and 17-4B are subject to a Weather Normalization Adjustment Factor, as explained on Leaf Nos. 80 through 83

Note:

Site Investigation and Remediation Surcharge SIR RDM

Revenue Decoupling Mechanism Gas Safety and Reliability Surcharge GSRS

NFRR Non-Firm Demand Response Revenue Reconciliation Surcharge / Credit

EGR Electric Generator Revenue Reconciliation NYFS New York Facilities System Surcharge EAM Earning Adjustment Mechanism NCRR Newtown Creek Revenue Reconciliation Demand Capacity Surcharge Mechanism DCSM DROM

Non Labor Demand Response O&M Cost Net Utility Plant and Depreciation Expense Reconciliation Mechanism Rate Adjustment Clause NUP

RAC

LPCO Late Payment Charge and Other Waived Fees Surcharge AMP Arrears Management Program Recovery Surcharge