

Statement of Delivery Rate Adjustment

Service Classifications	SIR	RDM	GSR	NFRR	EGR	NYFS	NCRR	EAM	DCSM	DROM	NUP	RAC	LPCO	AMP	Total
	\$/therm	\$/therm	\$/therm	\$/therm	\$/therm	\$/therm	\$/therm	\$/therm	\$/therm	\$/therm	\$/therm	\$/therm	\$/therm	\$/therm	\$/therm
Residential Non-Heat (SC 1A, 1AR, 17-1A, 17-1AR)	\$ -	\$ 0.0461	\$ 0.0001	\$ 0.0000	\$ (0.0003)	\$ 0.0006	\$ -	\$ 0.0043	\$ 0.0102	\$ 0.0000	\$ -	\$ 0.0063	\$ 0.0676	\$ 0.0412	\$ 0.1761
Residential Heat (SC 1B, 1BR, 17-1B, 17-1BR)	\$ -	\$ 0.0461	\$ 0.0001	\$ 0.0000	\$ (0.0003)	\$ 0.0010	\$ -	\$ 0.0050	\$ 0.0094	\$ 0.0000	\$ -	\$ 0.0018	\$ 0.0118	\$ 0.0071	\$ 0.0820
Residential DG (SC 1BDG)	\$ -	N/A	\$ 0.0001	\$ 0.0000	\$ (0.0003)	N/A	\$ -	\$ 0.0055	\$ 0.0094	\$ 0.0000	\$ -	\$ 0.0006	N/A	N/A	\$ 0.0153
Commercial Non-Heat (SC 2-1, 17-2-1)	\$ -	\$(0.0001)	\$ 0.0001	\$ 0.0000	\$ (0.0003)	\$ 0.0006	\$ -	\$ 0.0037	\$ 0.0061	\$ 0.0000	\$ -	\$ 0.0009	\$ 0.0036	\$ 0.0021	\$ 0.0167
Commercial Heat (SC 2-2, 17-2-2)	\$ -	\$(0.0001)	\$ 0.0001	\$ 0.0000	\$ (0.0003)	\$ 0.0012	\$ -	\$ 0.0060	\$ 0.0060	\$ 0.0000	\$ -	\$ 0.0012	\$ 0.0035	\$ 0.0021	\$ 0.0197
Multi-Family (SC 3, 17-3)	\$ -	\$ 0.0110	\$ 0.0001	\$ 0.0000	\$ (0.0003)	\$ 0.0008	\$ -	\$ 0.0045	\$ 0.0057	\$ 0.0000	\$ -	\$ 0.0008	\$ 0.0007	\$ 0.0004	\$ 0.0237
High Load Factor (SC 4A, 17-4A)	\$ -	N/A	\$ 0.0001	\$ 0.0000	\$ (0.0003)	\$ 0.0004	\$ -	\$ 0.0034	\$ 0.0077	\$ 0.0000	\$ -	\$ 0.0005	N/A	N/A	\$ 0.0118
Compressed Natural Gas Service (SC 4A-CNG, 17-4A-CNG)	\$ -	N/A	\$ 0.0001	\$ 0.0000	\$ (0.0003)	\$ 0.0004	\$ -	\$ 0.0022	\$ 0.0044	\$ 0.0000	\$ -	\$ 0.0004	N/A	N/A	\$ 0.0072
Compressed Natural Gas Service Interruptible (SC 4A-CNG, 17-4A-CNG)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ 0.0022	\$ 0.0044	\$ 0.0000	\$ -	\$ 0.0004	N/A	N/A	\$ 0.0070
Year Round Air Conditioning (SC 4B, SC 17-4B)	\$ -	N/A	\$ 0.0001	\$ 0.0000	\$ (0.0003)	\$ 0.0008	\$ -	\$ 0.0042	\$ 0.0067	\$ 0.0000	\$ -	\$ 0.0011	N/A	N/A	\$ 0.0126
Seasonal Off-Peak (SC 7, SC 17-7)	\$ -	N/A	\$ 0.0001	\$ 0.0000	\$ (0.0003)	N/A	\$ -	\$ 0.0019	\$ 0.0042	\$ 0.0000	\$ -	\$ 0.0001	N/A	N/A	\$ 0.0060
Baseload DG (SC 21, 17-21)	\$ -	N/A	\$ 0.0001	\$ 0.0000	\$ (0.0003)	N/A	\$ -	\$ 0.0021	\$ 0.0030	\$ 0.0000	\$ -	\$ 0.0003	N/A	N/A	\$ 0.0052
Non-Firm Demand Response Service SC 22, SC 18-22 (Tier 1)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ 0.0021	\$ 0.0046	N/A	\$ -	\$ 0.0005	\$ 0.0050	\$ 0.0031	\$ 0.0153
Non-Firm Demand Response Service SC 22, SC 18-22 (Tier 2)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ 0.0021	\$ 0.0046	N/A	\$ -	\$ 0.0005	\$ 0.0050	\$ 0.0031	\$ 0.0153

SC 1B, 1BI, 1BR, 1B-DG, 2-2, 3, 4B, 17-1B, 17-1BI, 17-1BR, 17-2-2, 17-3 and 17-4B are subject to a Weather Normalization Adjustment Factor, as explained on Leaf Nos. 80 through 83

Note:

- SIR Site Investigation and Remediation Surcharge
- RDM Revenue Decoupling Mechanism
- GSR Gas Safety and Reliability Surcharge
- NFRR Non-Firm Demand Response Revenue Reconciliation Surcharge / Credit
- EGR Electric Generator Revenue Reconciliation
- NYFS New York Facilities System Surcharge
- EAM Earning Adjustment Mechanism
- NCRR Newtown Creek Revenue Reconciliation
- DCSM Demand Capacity Surcharge Mechanism
- DROM Non Labor Demand Response O&M Cost
- NUP Net Utility Plant and Depreciation Expense Reconciliation Mechanism
- RAC Rate Adjustment Clause
- LPCO Late Payment Charge and Other Waived Fees Surcharge
- AMP Arrears Management Program Recovery Surcharge