

PSC NO: 219 GAS
 NIAGARA MOHAWK POWER CORPORATION
 INITIAL EFFECTIVE DATE: 12/01/15
 STAMPS:

STATEMENT TYPE: MCG
 STATEMENT NO: 150
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MONTHLY COST OF GAS STATEMENT
Applicable to Billing for Service Classification Nos. 1 & 2

| | <u>SC1</u> <u>Per Therm</u> | <u>SC2</u> <u>Residential &</u> <u>Commercial</u> <u>Per Therm</u> | <u>SC2</u> <u>Industrial</u> <u>Per Therm</u> |
|--|--------------------------------|---|---|
| As determined on: November 25, 2015 Supplier Rates in effect on: December 1, 2015 | | | |
| Weighted Average Commodity Cost of Gas as defined in General Information Rule 17.3.3: | \$0.192445 | \$0.192445 | \$0.192445 |
| Weighted Average Demand Cost of Gas as defined in General Information Rule 17.3.4: | \$0.076310 | \$0.074043 | \$0.074043 |
| Total Weighted Average Cost of Gas: | \$0.268755 | \$0.266489 | \$0.266489 |
| Factor of Adjustment (LAUF): | 1.018400 | 1.018400 | 1.018400 |
| Resulting Monthly Cost Adjustment: | \$0.273700 | \$0.271390 | \$0.271390 |
| Reconciliation of Gas Cost Recoveries to Gas Costs Incurred. Applicable to period: Twelve Months Ending 8/31/2014, Refund Effective 1/1/2015-12/31/2015 | (\$0.00118) | (\$0.00118) | (\$0.00118) |
| Monthly Imbalance Surcharge or Refund (after LAUF): | <u>\$0.000000</u> | <u>\$0.000000</u> | <u>\$0.000000</u> |
| Effective Monthly Cost of Gas (MCG): Commencing with usage on or after the effective date of this statement and thereafter until changed. | \$0.272520 | \$0.270210 | \$0.270210 |
| System Performance Adjustment (SPA) as set forth in SPA Statement | <u>\$0.000673</u> | <u>\$0.000673</u> | <u>\$0.000673</u> |
| Grand Total (MCG & SPA) | \$0.273193 | \$0.270883 | \$0.270883 |

Issued by: Kenneth D. Daly, President, Syracuse, New York

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MONTHLY COST OF GAS STATEMENT
Applicable to Billing for Service Classification Nos. 3, 12 & 13

| | SC3 Large Comm. & Industrial Per Therm | SC12 Distributed Generation Non-Residential Per Therm | SC13 Distributed Generation Residential Per Therm |
|---|---|--|--|
| As determined on: November 25, 2015 Supplier Rates in effect on: December 1, 2015 | | | |
| Weighted Average Commodity Cost of Gas as defined in General Information Rule 17.3.3: | \$0.192445 | \$0.192445 | \$0.192445 |
| Weighted Average Demand Cost of Gas as defined in General Information Rule 17.3.4: | \$0.060443 | \$0.021911 | \$0.074043 |
| Total Weighted Average Cost of Gas: | \$0.252889 | \$0.214356 | \$0.266489 |
| Factor of Adjustment (LAUF): | 1.018400 | 1.018400 | 1.018400 |
| Resulting Monthly Cost Adjustment: | \$0.257540 | \$0.218300 | \$0.271390 |
| Reconciliation of Gas Cost Recoveries to Gas Costs Incurred. Applicable to period: Twelve Months Ending 8/31/2014, Refund Effective 1/1/2015-12/31/2015 | (\$0.00118) | (\$0.00118) | (\$0.00118) |
| Monthly Imbalance Surcharge or Refund (after LAUF): | <u>\$0.00000</u> | <u>\$0.00000</u> | <u>\$0.00000</u> |
| Effective Monthly Cost of Gas (MCG): Commencing with usage on or after the effective date of this statement and thereafter until changed. | \$0.256360 | \$0.217120 | \$0.270210 |
| System Performance Adjustment (SPA) as set forth in SPA Statement | <u>\$0.000673</u> | <u>\$0.000673</u> | <u>\$0.000673</u> |
| Grand Total (MCG & SPA) | \$0.257033 | \$0.217793 | \$0.270883 |

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