

PSC NO: 219 GAS
 NIAGARA MOHAWK POWER CORPORATION
 INITIAL EFFECTIVE DATE: 01/01/16
 STAMPS:

STATEMENT TYPE: MCG
 STATEMENT NO: 151
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MONTHLY COST OF GAS STATEMENT
Applicable to Billing for Service Classification Nos. 1 & 2

| | <u>SC1</u> <u>Per Therm</u> | <u>SC2</u> <u>Residential &</u> <u>Commercial</u> <u>Per Therm</u> | <u>SC2</u> <u>Industrial</u> <u>Per Therm</u> |
|--|--------------------------------|---|---|
| As determined on: December 30, 2015 Supplier Rates in effect on: January 1, 2016 | | | |
| Weighted Average Commodity Cost of Gas as defined in General Information Rule 17.3.3: | \$0.193872 | \$0.193872 | \$0.193872 |
| Weighted Average Demand Cost of Gas as defined in General Information Rule 17.3.4: | \$0.091131 | \$0.088424 | \$0.088424 |
| Total Weighted Average Cost of Gas: | \$0.285003 | \$0.282296 | \$0.282296 |
| Factor of Adjustment (LAUF): | 1.018400 | 1.018400 | 1.018400 |
| Resulting Monthly Cost Adjustment: | \$0.290250 | \$0.287490 | \$0.287490 |
| Reconciliation of Gas Cost Recoveries to Gas Costs Incurred. Applicable to period: Twelve Months Ending 8/31/2015, Refund Effective 1/1/2016-12/31/2016 | (\$0.03007) | (\$0.03007) | (\$0.03007) |
| Monthly Imbalance Surcharge or Refund (after LAUF): | <u>\$0.000000</u> | <u>\$0.000000</u> | <u>\$0.000000</u> |
| Effective Monthly Cost of Gas (MCG): Commencing with usage on or after the effective date of this statement and thereafter until changed. | \$0.260180 | \$0.257420 | \$0.257420 |
| System Performance Adjustment (SPA) as set forth in SPA Statement | <u>\$0.001285</u> | <u>\$0.001285</u> | <u>\$0.001285</u> |
| Grand Total (MCG & SPA) | \$0.261465 | \$0.258705 | \$0.258705 |

Issued by: Kenneth D. Daly, President, Syracuse, New York

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MONTHLY COST OF GAS STATEMENT
Applicable to Billing for Service Classification Nos. 3, 12 & 13

| | SC3 Large Comm. & Industrial Per Therm | SC12 Distributed Generation Non-Residential Per Therm | SC13 Distributed Generation Residential Per Therm |
|---|---|--|--|
| As determined on: December 30, 2015 | | | |
| Supplier Rates in effect on: January 1, 2016 | | | |
| Weighted Average Commodity Cost of Gas as defined in General Information Rule 17.3.3: | \$0.193872 | \$0.193872 | \$0.193872 |
| Weighted Average Demand Cost of Gas as defined in General Information Rule 17.3.4: | \$0.072183 | \$0.026166 | \$0.088424 |
| Total Weighted Average Cost of Gas: | \$0.266055 | \$0.220039 | \$0.282296 |
| Factor of Adjustment (LAUF): | 1.018400 | 1.018400 | 1.018400 |
| Resulting Monthly Cost Adjustment: | \$0.270950 | \$0.224090 | \$0.287490 |
| Reconciliation of Gas Cost Recoveries to Gas Costs Incurred. Applicable to period: Twelve Months Ending 8/31/2015, Refund Effective 1/1/2016-12/31/2016 | (\$0.03007) | (\$0.03007) | (\$0.03007) |
| Monthly Imbalance Surcharge or Refund (after LAUF): | <u>\$0.00000</u> | <u>\$0.00000</u> | <u>\$0.00000</u> |
| Effective Monthly Cost of Gas (MCG): Commencing with usage on or after the effective date of this statement and thereafter until changed. | \$0.240880 | \$0.194020 | \$0.257420 |
| System Performance Adjustment (SPA) as set forth in SPA Statement | <u>\$0.001285</u> | <u>\$0.001285</u> | <u>\$0.001285</u> |
| Grand Total (MCG & SPA) | \$0.242165 | \$0.195305 | \$0.258705 |