

PSC NO: 219 GAS
 NIAGARA MOHAWK POWER CORPORATION
 INITIAL EFFECTIVE DATE: 06/01/16
 STAMPS:

STATEMENT TYPE: MCG
 STATEMENT NO: 156
 PAGE 1 OF 2

MONTHLY COST OF GAS STATEMENT
Applicable to Billing for Service Classification Nos. 1 & 2

| | <u>SC1</u> <u>Per Therm</u> | <u>SC2</u> <u>Residential &</u> <u>Commercial</u> <u>Per Therm</u> | <u>SC2</u> <u>Industrial</u> <u>Per Therm</u> |
|--|--------------------------------|---|---|
| As determined on: May 27, 2016 Supplier Rates in effect on: June 1, 2016 | | | |
| Weighted Average Commodity Cost of Gas as defined in General Information Rule 17.3.3: | \$0.152541 | \$0.152541 | \$0.152541 |
| Weighted Average Demand Cost of Gas as defined in General Information Rule 17.3.4: | \$0.078415 | \$0.076086 | \$0.076086 |
| Total Weighted Average Cost of Gas: | \$0.230956 | \$0.228627 | \$0.228627 |
| Factor of Adjustment (LAUF): | 1.018400 | 1.018400 | 1.018400 |
| Resulting Monthly Cost Adjustment: | \$0.235210 | \$0.232830 | \$0.232830 |
| Reconciliation of Gas Cost Recoveries to Gas Costs Incurred. Applicable to period: Twelve Months Ending 8/31/2015, Refund Effective 1/1/2016-12/31/2016 | (\$0.03007) | (\$0.03007) | (\$0.03007) |
| Monthly Imbalance Surcharge or Refund (after LAUF): | <u>\$0.000000</u> | <u>\$0.000000</u> | <u>\$0.000000</u> |
| Effective Monthly Cost of Gas (MCG): Commencing with usage on or after the effective date of this statement and thereafter until changed. | \$0.205140 | \$0.202760 | \$0.202760 |
| System Performance Adjustment (SPA) as set forth in SPA Statement | <u>\$0.001285</u> | <u>\$0.001285</u> | <u>\$0.001285</u> |
| Grand Total (MCG & SPA) | \$0.206425 | \$0.204045 | \$0.204045 |

Issued by: Kenneth D. Daly, President, Syracuse, New York

PSC NO: 219 GAS
 NIAGARA MOHAWK POWER CORPORATION
 INITIAL EFFECTIVE DATE: 06/01/16
 STAMPS:

STATEMENT TYPE: MCG
 STATEMENT NO: 156
 PAGE 2 OF 2

MONTHLY COST OF GAS STATEMENT
Applicable to Billing for Service Classification Nos. 3, 12 & 13

| | SC3 Large Comm. & Industrial Per Therm | SC12 Distributed Generation Non-Residential Per Therm | SC13 Distributed Generation Residential Per Therm |
|---|---|--|--|
| As determined on: May 27, 2016 Supplier Rates in effect on: June 1, 2016 | | | |
| Weighted Average Commodity Cost of Gas as defined in General Information Rule 17.3.3: | \$0.152541 | \$0.152541 | \$0.152541 |
| Weighted Average Demand Cost of Gas as defined in General Information Rule 17.3.4: | \$0.062111 | \$0.022515 | \$0.076086 |
| Total Weighted Average Cost of Gas: | \$0.214652 | \$0.175056 | \$0.228627 |
| Factor of Adjustment (LAUF): | 1.018400 | 1.018400 | 1.018400 |
| Resulting Monthly Cost Adjustment: | \$0.218600 | \$0.178280 | \$0.232830 |
| Reconciliation of Gas Cost Recoveries to Gas Costs Incurred. Applicable to period: Twelve Months Ending 8/31/2015, Refund Effective 1/1/2016-12/31/2016 | (\$0.03007) | (\$0.03007) | (\$0.03007) |
| Monthly Imbalance Surcharge or Refund (after LAUF): | <u>\$0.00000</u> | <u>\$0.00000</u> | <u>\$0.00000</u> |
| Effective Monthly Cost of Gas (MCG): Commencing with usage on or after the effective date of this statement and thereafter until changed. | \$0.188530 | \$0.148210 | \$0.202760 |
| System Performance Adjustment (SPA) as set forth in SPA Statement | <u>\$0.001285</u> | <u>\$0.001285</u> | <u>\$0.001285</u> |
| Grand Total (MCG & SPA) | \$0.189815 | \$0.149495 | \$0.204045 |

Issued by: Kenneth D. Daly, President, Syracuse, New York