

PSC NO: 219 GAS  
 NIAGARA MOHAWK POWER CORPORATION  
 INITIAL EFFECTIVE DATE: 08/01/16  
 STAMPS:

STATEMENT TYPE: MCG  
 STATEMENT NO: 158  
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**MONTHLY COST OF GAS STATEMENT**  
**Applicable to Billing for Service Classification Nos. 1 & 2**

	<u>SC1</u> <u>Per Therm</u>	<u>SC2</u> <u>Residential &amp;</u> <u>Commercial</u> <u>Per Therm</u>	<u>SC2</u> <u>Industrial</u> <u>Per Therm</u>
As determined on: July 28, 2016 Supplier Rates in effect on: August 1, 2016			
Weighted Average Commodity Cost of Gas as defined in General Information Rule 17.3.3:	\$0.158055	\$0.158055	\$0.158055
Weighted Average Demand Cost of Gas as defined in General Information Rule 17.3.4:	\$0.077524	\$0.075222	\$0.075222
Total Weighted Average Cost of Gas:	\$0.235579	\$0.233276	\$0.233276
Factor of Adjustment (LAUF):	1.018400	1.018400	1.018400
Resulting Monthly Cost Adjustment:	\$0.239910	\$0.237570	\$0.237570
Reconciliation of Gas Cost Recoveries to Gas Costs Incurred. Applicable to period: Twelve Months Ending 8/31/2015, Refund Effective 1/1/2016-12/31/2016	(\$0.03007)	(\$0.03007)	(\$0.03007)
Monthly Imbalance Surcharge or Refund (after LAUF):	<u>\$0.000000</u>	<u>\$0.000000</u>	<u>\$0.000000</u>
<b>Effective Monthly Cost of Gas (MCG):</b> <b>Commencing with usage on or after the effective date of</b> <b>this statement and thereafter until changed.</b>	<b>\$0.209840</b>	<b>\$0.207500</b>	<b>\$0.207500</b>
System Performance Adjustment (SPA) as set forth in SPA Statement	<u>\$0.001285</u>	<u>\$0.001285</u>	<u>\$0.001285</u>
<b>Grand Total</b> <b>(MCG &amp; SPA)</b>	<b>\$0.211125</b>	<b>\$0.208785</b>	<b>\$0.208785</b>

Issued by: Kenneth D. Daly, President, Syracuse, New York

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**MONTHLY COST OF GAS STATEMENT**  
**Applicable to Billing for Service Classification Nos. 3, 12 & 13**

	<b>SC3 Large Comm. &amp; Industrial Per Therm</b>	<b>SC12 Distributed Generation Non-Residential Per Therm</b>	<b>SC13 Distributed Generation Residential Per Therm</b>
As determined on: July 28, 2016 Supplier Rates in effect on: August 1, 2016			
Weighted Average Commodity Cost of Gas as defined in General Information Rule 17.3.3:	\$0.158055	\$0.158055	\$0.158055
Weighted Average Demand Cost of Gas as defined in General Information Rule 17.3.4:	\$0.061405	\$0.022259	\$0.075222
Total Weighted Average Cost of Gas:	\$0.219460	\$0.180314	\$0.233276
Factor of Adjustment (LAUF):	1.018400	1.018400	1.018400
Resulting Monthly Cost Adjustment:	\$0.223500	\$0.183630	\$0.237570
Reconciliation of Gas Cost Recoveries to Gas Costs Incurred. Applicable to period: Twelve Months Ending 8/31/2015, Refund Effective 1/1/2016-12/31/2016	(\$0.03007)	(\$0.03007)	(\$0.03007)
Monthly Imbalance Surcharge or Refund (after LAUF):	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>
<b>Effective Monthly Cost of Gas (MCG): Commencing with usage on or after the effective date of this statement and thereafter until changed.</b>	<b>\$0.193430</b>	<b>\$0.153560</b>	<b>\$0.207500</b>
System Performance Adjustment (SPA) as set forth in SPA Statement	<u>\$0.001285</u>	<u>\$0.001285</u>	<u>\$0.001285</u>
<b>Grand Total (MCG &amp; SPA)</b>	<b>\$0.194715</b>	<b>\$0.154845</b>	<b>\$0.208785</b>

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