

PSC NO: 219 GAS  
 NIAGARA MOHAWK POWER CORPORATION  
 INITIAL EFFECTIVE DATE: 02/01/17  
 STAMPS:

STATEMENT TYPE: MCG  
 STATEMENT NO: 164  
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**MONTHLY COST OF GAS STATEMENT**  
**Applicable to Billing for Service Classification Nos. 1 & 2**

	<u>SC1</u> <u>Per Therm</u>	<u>SC2</u> <u>Residential &amp;</u> <u>Commercial</u> <u>Per Therm</u>	<u>SC2</u> <u>Industrial</u> <u>Per Therm</u>
As determined on: January 30, 2017 Supplier Rates in effect on: February 1, 2017			
Weighted Average Commodity Cost of Gas as defined in General Information Rule 17.3.3:	\$0.269293	\$0.269293	\$0.269293
Weighted Average Demand Cost of Gas as defined in General Information Rule 17.3.4:	\$0.073577	\$0.070663	\$0.070663
Total Weighted Average Cost of Gas:	\$0.342870	\$0.339956	\$0.339956
Factor of Adjustment (LAUF):	1.018400	1.018400	1.018400
Resulting Monthly Cost Adjustment:	\$0.349180	\$0.346210	\$0.346210
Reconciliation of Gas Cost Recoveries to Gas Costs Incurred. Applicable to period: Twelve Months Ending 8/31/2016, Refund Effective 1/1/2017-12/31/2017	\$0.00109	\$0.00109	\$0.00109
Monthly Imbalance Surcharge or Refund (after LAUF):	<u>\$0.025460</u>	<u>\$0.025460</u>	<u>\$0.025460</u>
<b>Effective Monthly Cost of Gas (MCG):</b> <b>Commencing with usage on or after the effective date of</b> <b>this statement and thereafter until changed.</b>	<b>\$0.375730</b>	<b>\$0.372760</b>	<b>\$0.372760</b>
System Performance Adjustment (SPA) as set forth in SPA Statement	<u>(\$0.000777)</u>	<u>(\$0.000777)</u>	<u>(\$0.000777)</u>
<b>Grand Total</b> <b>(MCG &amp; SPA)</b>	<b>\$0.374953</b>	<b>\$0.371983</b>	<b>\$0.371983</b>

Issued by: Kenneth D. Daly, President, Syracuse, New York

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**MONTHLY COST OF GAS STATEMENT**  
**Applicable to Billing for Service Classification Nos. 3, 12 & 13**

	<b>SC3 Large Comm. &amp; Industrial Per Therm</b>	<b>SC12 Distributed Generation Non-Residential Per Therm</b>	<b>SC13 Distributed Generation Residential Per Therm</b>
As determined on: January 30, 2017 Supplier Rates in effect on: February 1, 2017			
Weighted Average Commodity Cost of Gas as defined in General Information Rule 17.3.3:	\$0.269293	\$0.269293	\$0.269293
Weighted Average Demand Cost of Gas as defined in General Information Rule 17.3.4:	\$0.057550	\$0.035696	\$0.074305
Total Weighted Average Cost of Gas:	\$0.326844	\$0.304989	\$0.343599
Factor of Adjustment (LAUF):	1.018400	1.018400	1.018400
Resulting Monthly Cost Adjustment:	\$0.332860	\$0.310600	\$0.349920
Reconciliation of Gas Cost Recoveries to Gas Costs Incurred. Applicable to period: Twelve Months Ending 8/31/2016, Refund Effective 1/1/2017-12/31/2017	\$0.00109	\$0.00109	\$0.00109
Monthly Imbalance Surcharge or Refund (after LAUF):	<u>\$0.02546</u>	<u>\$0.02546</u>	<u>\$0.02546</u>
<b>Effective Monthly Cost of Gas (MCG): Commencing with usage on or after the effective date of this statement and thereafter until changed.</b>	<b>\$0.359410</b>	<b>\$0.337150</b>	<b>\$0.376470</b>
System Performance Adjustment (SPA) as set forth in SPA Statement	<u>(\$0.000777)</u>	<u>(\$0.000777)</u>	<u>(\$0.000777)</u>
<b>Grand Total (MCG &amp; SPA)</b>	<b>\$0.358633</b>	<b>\$0.336373</b>	<b>\$0.375693</b>

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