

PSC NO: 219 GAS
 NIAGARA MOHAWK POWER CORPORATION
 INITIAL EFFECTIVE DATE: 07/01/17
 STAMPS:

STATEMENT TYPE: MCG
 STATEMENT NO: 169
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MONTHLY COST OF GAS STATEMENT
Applicable to Billing for Service Classification Nos. 1 & 2

| | <u>SC1</u> <u>Per Therm</u> | <u>SC2</u> <u>Residential &</u> <u>Commercial</u> <u>Per Therm</u> | <u>SC2</u> <u>Industrial</u> <u>Per Therm</u> |
|--|--------------------------------|---|---|
| As determined on: June 29, 2017 Supplier Rates in effect on: July 1, 2017 | | | |
| Weighted Average Commodity Cost of Gas as defined in General Information Rule 17.3.3: | \$0.189948 | \$0.189948 | \$0.189948 |
| Weighted Average Demand Cost of Gas as defined in General Information Rule 17.3.4: | \$0.073179 | \$0.070280 | \$0.070280 |
| Total Weighted Average Cost of Gas: | \$0.263127 | \$0.260229 | \$0.260229 |
| Factor of Adjustment (LAUF): | 1.018400 | 1.018400 | 1.018400 |
| Resulting Monthly Cost Adjustment: | \$0.267970 | \$0.265020 | \$0.265020 |
| Reconciliation of Gas Cost Recoveries to Gas Costs Incurred. Applicable to period: Twelve Months Ending 8/31/2016, Refund Effective 1/1/2017-12/31/2017 | \$0.00109 | \$0.00109 | \$0.00109 |
| Monthly Imbalance Surcharge or Refund (after LAUF): | <u>\$0.000000</u> | <u>\$0.000000</u> | <u>\$0.000000</u> |
| Effective Monthly Cost of Gas (MCG): Commencing with usage on or after the effective date of this statement and thereafter until changed. | \$0.269060 | \$0.266110 | \$0.266110 |
| System Performance Adjustment (SPA) as set forth in SPA Statement | <u>(\$0.000777)</u> | <u>(\$0.000777)</u> | <u>(\$0.000777)</u> |
| Grand Total (MCG & SPA) | \$0.268283 | \$0.265333 | \$0.265333 |

Issued by: Kenneth D. Daly, President, Syracuse, New York

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MONTHLY COST OF GAS STATEMENT
Applicable to Billing for Service Classification Nos. 3, 12 & 13

| | SC3 Large Comm. & Industrial Per Therm | SC12 Distributed Generation Non-Residential Per Therm | SC13 Distributed Generation Residential Per Therm |
|---|---|--|--|
| As determined on: June 29, 2017 Supplier Rates in effect on: July 1, 2017 | | | |
| Weighted Average Commodity Cost of Gas as defined in General Information Rule 17.3.3: | \$0.189948 | \$0.189948 | \$0.189948 |
| Weighted Average Demand Cost of Gas as defined in General Information Rule 17.3.4: | \$0.057239 | \$0.035502 | \$0.073903 |
| Total Weighted Average Cost of Gas: | \$0.247187 | \$0.225451 | \$0.263852 |
| Factor of Adjustment (LAUF): | 1.018400 | 1.018400 | 1.018400 |
| Resulting Monthly Cost Adjustment: | \$0.251740 | \$0.229600 | \$0.268710 |
| Reconciliation of Gas Cost Recoveries to Gas Costs Incurred. Applicable to period: Twelve Months Ending 8/31/2016, Refund Effective 1/1/2017-12/31/2017 | \$0.00109 | \$0.00109 | \$0.00109 |
| Monthly Imbalance Surcharge or Refund (after LAUF): | <u>\$0.00000</u> | <u>\$0.00000</u> | <u>\$0.00000</u> |
| Effective Monthly Cost of Gas (MCG): Commencing with usage on or after the effective date of this statement and thereafter until changed. | \$0.252830 | \$0.230690 | \$0.269800 |
| System Performance Adjustment (SPA) as set forth in SPA Statement | <u>(\$0.000777)</u> | <u>(\$0.000777)</u> | <u>(\$0.000777)</u> |
| Grand Total (MCG & SPA) | \$0.252053 | \$0.229913 | \$0.269023 |

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