PSC NO: 219 GAS NIAGARA MOHAWK POWER CORPORATION INITIAL EFFECTIVE DATE: 09/01/17 STAMPS:

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MONTHLY COST OF GAS STATEMENT Applicable to Billing for Service Classification Nos. 1 & 2

| | SC1 <u>Per Therm</u> | SC2 Residential & Commercial <u>Per Therm</u> | SC2 Industrial <u>Per Therm</u> |
|---|-------------------------|--|---------------------------------------|
| As determined on: August 30, 2017 Supplier Rates in effect on: September 1, 2017 | | | |
| Weighted Average Commodity Cost of Gas as defined in General Information Rule 17.3.3: | \$0.175133 | \$0.175133 | \$0.175133 |
| Weighted Average Demand Cost of Gas as defined in General Information Rule 17.3.4: | \$0.088413 | \$0.084911 | \$0.084911 |
| Total Weighted Average Cost of Gas: | \$0.263546 | \$0.260044 | \$0.260044 |
| Factor of Adjustment (LAUF): | 1.018400 | 1.018400 | 1.018400 |
| Resulting Monthly Cost Adjustment: | \$0.268390 | \$0.264830 | \$0.264830 |
| Reconciliation of Gas Cost Recoveries to Gas Costs Incurred. Applicable to period: Twelve Months Ending 8/31/2016, Refund Effective 1/1/2017-12/31/2017 | \$0.00109 | \$0.00109 | \$0.00109 |
| Monthly Imbalance Surcharge or Refund (after LAUF): | <u>\$0.000000</u> | <u>\$0.000000</u> | <u>\$0.000000</u> |
| Effective Monthly Cost of Gas (MCG): Commencing with usage on or after the effective date of this statement and thereafter until changed. | \$0.269480 | \$0.265920 | \$0.265920 |
| System Performance Adjustment (SPA) as set forth in SPA Statement | <u>(\$0.000777)</u> | <u>(\$0.000777)</u> | <u>(\$0.000777)</u> |
| Grand Total (MCG & SPA) | \$0.268703 | \$0.265143 | \$0.265143 |

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MONTHLY COST OF GAS STATEMENT Applicable to Billing for Service Classification Nos. 3, 12 & 13

| | SC3 Large Comm. & Industrial <u>Per Therm</u> | SC12 Distributed Generation Non-Residential <u>Per Therm</u> | SC13 Distributed Generation Residential <u>Per Therm</u> |
|---|--|--|--|
| As determined on: August 30, 2017 Supplier Rates in effect on: September 1, 2017 | | | |
| Weighted Average Commodity Cost of Gas as defined in General Information Rule 17.3.3: | \$0.175133 | \$0.175133 | \$0.175133 |
| Weighted Average Demand Cost of Gas as defined in General Information Rule 17.3.4: | \$0.069155 | \$0.042893 | \$0.089288 |
| Total Weighted Average Cost of Gas: | \$0.244287 | \$0.218026 | \$0.264421 |
| Factor of Adjustment (LAUF): | 1.018400 | 1.018400 | 1.018400 |
| Resulting Monthly Cost Adjustment: | \$0.248780 | \$0.222040 | \$0.269290 |
| Reconciliation of Gas Cost Recoveries to Gas Costs Incurred. Applicable to period: Twelve Months Ending 8/31/2016, Refund Effective 1/1/2017-12/31/2017 | \$0.00109 | \$0.00109 | \$0.00109 |
| Monthly Imbalance Surcharge or Refund (after LAUF): | <u>\$0.00000</u> | <u>\$0.00000</u> | <u>\$0.00000</u> |
| Effective Monthly Cost of Gas (MCG): Commencing with usage on or after the effective date of this statement and thereafter until changed. | \$0.249870 | \$0.223130 | \$0.270380 |
| System Performance Adjustment (SPA) as set forth in SPA Statement | <u>(\$0.000777)</u> | <u>(\$0.000777)</u> | <u>(\$0.000777)</u> |
| Grand Total (MCG & SPA) | \$0.249093 | \$0.222353 | \$0.269603 |

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