

PSC NO: 219 GAS  
 NIAGARA MOHAWK POWER CORPORATION  
 INITIAL EFFECTIVE DATE: 03/01/18  
 STAMPS:

STATEMENT TYPE: MCG  
 STATEMENT NO: 177  
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**MONTHLY COST OF GAS STATEMENT**  
**Applicable to Billing for Service Classification Nos. 1 & 2**

	<u>SC1</u> <u>Per Therm</u>	<u>SC2</u> <u>Residential &amp;</u> <u>Commercial</u> <u>Per Therm</u>	<u>SC2</u> <u>Industrial</u> <u>Per Therm</u>
As determined on: February 27, 2018 Supplier Rates in effect on: March 1, 2018			
Weighted Average Commodity Cost of Gas as defined in General Information Rule 17.3.3:	\$0.221970	\$0.221970	\$0.221970
Weighted Average Demand Cost of Gas as defined in General Information Rule 17.3.4:	\$0.088751	\$0.086115	\$0.086115
Total Weighted Average Cost of Gas:	\$0.310721	\$0.308085	\$0.308085
Factor of Adjustment (LAUF):	1.018400	1.018400	1.018400
Resulting Monthly Cost Adjustment:	\$0.316440	\$0.313750	\$0.313750
Reconciliation of Gas Cost Recoveries to Gas Costs Incurred. Applicable to period: Twelve Months Ending 8/31/2017, Refund Effective 1/1/2018-12/31/2018	(\$0.00607)	(\$0.00607)	(\$0.00607)
Monthly Imbalance Surcharge or Refund (after LAUF):	<u>\$0.142580</u>	<u>\$0.142580</u>	<u>\$0.142580</u>
<b>Effective Monthly Cost of Gas (MCG):</b> <b>Commencing with usage on or after the effective date of</b> <b>this statement and thereafter until changed.</b>	<b>\$0.452950</b>	<b>\$0.450260</b>	<b>\$0.450260</b>
System Performance Adjustment (SPA) as set forth in SPA Statement	<u>\$0.000800</u>	<u>\$0.000800</u>	<u>\$0.000800</u>
<b>Grand Total</b> <b>(MCG &amp; SPA)</b>	<b>\$0.453750</b>	<b>\$0.451060</b>	<b>\$0.451060</b>

Issued by: Kenneth D. Daly, President, Syracuse, New York

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**MONTHLY COST OF GAS STATEMENT**  
**Applicable to Billing for Service Classification Nos. 3, 12 & 13**

	<b>SC3 Large Comm. &amp; Industrial Per Therm</b>	<b>SC12 Distributed Generation Non-Residential Per Therm</b>	<b>SC13 Distributed Generation Residential Per Therm</b>
As determined on: February 27, 2018 Supplier Rates in effect on: March 1, 2018			
Weighted Average Commodity Cost of Gas as defined in General Information Rule 17.3.3:	\$0.221970	\$0.221970	\$0.221970
Weighted Average Demand Cost of Gas as defined in General Information Rule 17.3.4:	\$0.069419	\$0.054481	\$0.091387
Total Weighted Average Cost of Gas:	\$0.291389	\$0.276451	\$0.313357
Factor of Adjustment (LAUF):	1.018400	1.018400	1.018400
Resulting Monthly Cost Adjustment:	\$0.296750	\$0.281540	\$0.319120
Reconciliation of Gas Cost Recoveries to Gas Costs Incurred. Applicable to period: Twelve Months Ending 8/31/2017, Refund Effective 1/1/2018-12/31/2018	(\$0.00607)	(\$0.00607)	(\$0.00607)
Monthly Imbalance Surcharge or Refund (after LAUF):	<u>\$0.14258</u>	<u>\$0.14258</u>	<u>\$0.14258</u>
<b>Effective Monthly Cost of Gas (MCG): Commencing with usage on or after the effective date of this statement and thereafter until changed.</b>	<b>\$0.433260</b>	<b>\$0.418050</b>	<b>\$0.455630</b>
System Performance Adjustment (SPA) as set forth in SPA Statement	<u>\$0.000800</u>	<u>\$0.000800</u>	<u>\$0.000800</u>
<b>Grand Total (MCG &amp; SPA)</b>	<b>\$0.434060</b>	<b>\$0.418850</b>	<b>\$0.456430</b>

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