

PSC NO: 219 GAS
 NIAGARA MOHAWK POWER CORPORATION
 INITIAL EFFECTIVE DATE: 07/01/18
 STAMPS:

STATEMENT TYPE: MCG
 STATEMENT NO: 181
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MONTHLY COST OF GAS STATEMENT
Applicable to Billing for Service Classification Nos. 1 & 2

| | <u>SC1</u> <u>Per Therm</u> | <u>SC2</u> <u>Residential &</u> <u>Commercial</u> <u>Per Therm</u> | <u>SC2</u> <u>Industrial</u> <u>Per Therm</u> |
|--|--------------------------------|---|---|
| As determined on: June 28, 2018 Supplier Rates in effect on: July 1, 2018 | | | |
| Weighted Average Commodity Cost of Gas as defined in General Information Rule 17.3.3: | \$0.236450 | \$0.236450 | \$0.236450 |
| Weighted Average Demand Cost of Gas as defined in General Information Rule 17.3.4: | \$0.085950 | \$0.083397 | \$0.083397 |
| Total Weighted Average Cost of Gas: | \$0.322400 | \$0.319847 | \$0.319847 |
| Factor of Adjustment (LAUF): | 1.018400 | 1.018400 | 1.018400 |
| Resulting Monthly Cost Adjustment: | \$0.328330 | \$0.325730 | \$0.325730 |
| Reconciliation of Gas Cost Recoveries to Gas Costs Incurred. Applicable to period: Twelve Months Ending 8/31/2017, Refund Effective 1/1/2018-12/31/2018 | (\$0.00607) | (\$0.00607) | (\$0.00607) |
| Monthly Imbalance Surcharge or Refund (after LAUF): | <u>\$0.000000</u> | <u>\$0.000000</u> | <u>\$0.000000</u> |
| Effective Monthly Cost of Gas (MCG): Commencing with usage on or after the effective date of this statement and thereafter until changed. | \$0.322260 | \$0.319660 | \$0.319660 |
| System Performance Adjustment (SPA) as set forth in SPA Statement | <u>\$0.000800</u> | <u>\$0.000800</u> | <u>\$0.000800</u> |
| Grand Total (MCG & SPA) | \$0.323060 | \$0.320460 | \$0.320460 |

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MONTHLY COST OF GAS STATEMENT
Applicable to Billing for Service Classification Nos. 3, 12 & 13

| | SC3 Large Comm. & Industrial Per Therm | SC12 Distributed Generation Non-Residential Per Therm | SC13 Distributed Generation Residential Per Therm |
|---|---|--|--|
| As determined on: June 28, 2018 | | | |
| Supplier Rates in effect on: July 1, 2018 | | | |
| Weighted Average Commodity Cost of Gas as defined in General Information Rule 17.3.3: | \$0.236450 | \$0.236450 | \$0.236450 |
| Weighted Average Demand Cost of Gas as defined in General Information Rule 17.3.4: | \$0.067228 | \$0.052761 | \$0.088503 |
| Total Weighted Average Cost of Gas: | \$0.303678 | \$0.289211 | \$0.324952 |
| Factor of Adjustment (LAUF): | 1.018400 | 1.018400 | 1.018400 |
| Resulting Monthly Cost Adjustment: | \$0.309270 | \$0.294530 | \$0.330930 |
| Reconciliation of Gas Cost Recoveries to Gas Costs Incurred. Applicable to period: Twelve Months Ending 8/31/2017, Refund Effective 1/1/2018-12/31/2018 | (\$0.00607) | (\$0.00607) | (\$0.00607) |
| Monthly Imbalance Surcharge or Refund (after LAUF): | <u>\$0.00000</u> | <u>\$0.00000</u> | <u>\$0.00000</u> |
| Effective Monthly Cost of Gas (MCG): Commencing with usage on or after the effective date of this statement and thereafter until changed. | \$0.303200 | \$0.288460 | \$0.324860 |
| System Performance Adjustment (SPA) as set forth in SPA Statement | <u>\$0.000800</u> | <u>\$0.000800</u> | <u>\$0.000800</u> |
| Grand Total (MCG & SPA) | \$0.304000 | \$0.289260 | \$0.325660 |

Issued by: John Bruckner, President, Syracuse, New York