

PSC NO: 219 GAS  
 NIAGARA MOHAWK POWER CORPORATION  
 INITIAL EFFECTIVE DATE: 12/01/19  
 STAMPS:

STATEMENT TYPE: MCG  
 STATEMENT NO: 198  
 PAGE 1 OF 2

**MONTHLY COST OF GAS STATEMENT**  
**Applicable to Billing for Service Classification Nos. 1 & 2**

	<u>SC1</u> <u>Per Therm</u>	<u>SC2</u> <u>Residential &amp;</u> <u>Commercial</u> <u>Per Therm</u>	<u>SC2</u> <u>Industrial</u> <u>Per Therm</u>
As determined on: November 27, 2019 Supplier Rates in effect on: December 1, 2019			
Weighted Average Commodity Cost of Gas as defined in General Information Rule 17.3.3:	\$0.217525	\$0.217525	\$0.217525
Weighted Average Demand Cost of Gas as defined in General Information Rule 17.3.4:	\$0.071747	\$0.068906	\$0.068906
Total Weighted Average Cost of Gas:	\$0.289272	\$0.286431	\$0.286431
Factor of Adjustment (LAUF):	1.015390	1.015390	1.015390
Resulting Monthly Cost Adjustment:	\$0.293720	\$0.290840	\$0.290840
Reconciliation of Gas Cost Recoveries to Gas Costs Incurred. Applicable to period: Twelve Months Ending 8/31/2018, Refund Effective 1/1/2019-12/31/2019	(\$0.01708)	(\$0.01708)	(\$0.01708)
Monthly Imbalance Surcharge or Refund (after LAUF):	<u>\$0.000000</u>	<u>\$0.000000</u>	<u>\$0.000000</u>
<b>Effective Monthly Cost of Gas (MCG):</b> <b>Commencing with usage on or after the effective date of</b> <b>this statement and thereafter until changed.</b>	<b>\$0.276640</b>	<b>\$0.273760</b>	<b>\$0.273760</b>
System Performance Adjustment (SPA) as set forth in SPA Statement	<u>\$0.000927</u>	<u>\$0.000927</u>	<u>\$0.000927</u>
<b>Grand Total</b> <b>(MCG &amp; SPA)</b>	<b>\$0.277567</b>	<b>\$0.274687</b>	<b>\$0.274687</b>

Issued by: John Bruckner, President, Syracuse, New York

PSC NO: 219 GAS  
 NIAGARA MOHAWK POWER CORPORATION  
 INITIAL EFFECTIVE DATE: 12/01/19  
 STAMPS:

STATEMENT TYPE: MCG  
 STATEMENT NO: 198  
 PAGE 2 OF 2

**MONTHLY COST OF GAS STATEMENT**  
**Applicable to Billing for Service Classification Nos. 3, 12 & 13**

	<b>SC3 Large Comm. &amp; Industrial Per Therm</b>	<b>SC12 Distributed Generation Non-Residential Per Therm</b>	<b>SC13 Distributed Generation Residential Per Therm</b>
As determined on: November 27, 2019			
Supplier Rates in effect on: December 1, 2019			
Weighted Average Commodity Cost of Gas as defined in General Information Rule 17.3.3:	\$0.217525	\$0.217525	\$0.217525
Weighted Average Demand Cost of Gas as defined in General Information Rule 17.3.4:	\$0.053277	\$0.051857	\$0.075299
Total Weighted Average Cost of Gas:	\$0.270803	\$0.269382	\$0.292824
Factor of Adjustment (LAUF):	1.015390	1.015390	1.015390
Resulting Monthly Cost Adjustment:	\$0.274970	\$0.273530	\$0.297330
Reconciliation of Gas Cost Recoveries to Gas Costs Incurred. Applicable to period: Twelve Months Ending 8/31/2018, Refund Effective 1/1/2019-12/31/2019	(\$0.01708)	(\$0.01708)	(\$0.01708)
Monthly Imbalance Surcharge or Refund (after LAUF):	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>
<b>Effective Monthly Cost of Gas (MCG): Commencing with usage on or after the effective date of this statement and thereafter until changed.</b>	<b>\$0.257890</b>	<b>\$0.256450</b>	<b>\$0.280250</b>
System Performance Adjustment (SPA) as set forth in SPA Statement	<u>\$0.000927</u>	<u>\$0.000927</u>	<u>\$0.000927</u>
<b>Grand Total (MCG &amp; SPA)</b>	<b>\$0.258817</b>	<b>\$0.257377</b>	<b>\$0.281177</b>

Issued by: John Bruckner, President, Syracuse, New York