

PSC NO: 219 GAS  
 NIAGARA MOHAWK POWER CORPORATION  
 INITIAL EFFECTIVE DATE: 04/01/20  
 STAMPS:

STATEMENT TYPE: MCG  
 STATEMENT NO: 202  
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**MONTHLY COST OF GAS STATEMENT**  
**Applicable to Billing for Service Classification Nos. 1 & 2**

	<u>SC1</u> <u>Per Therm</u>	<u>SC2</u> <u>Residential &amp;</u> <u>Commercial</u> <u>Per Therm</u>	<u>SC2</u> <u>Industrial</u> <u>Per Therm</u>
As determined on: March 30, 2020 Supplier Rates in effect on: April 1, 2020			
Weighted Average Commodity Cost of Gas as defined in General Information Rule 17.3.3:	\$0.127648	\$0.127648	\$0.127648
Weighted Average Demand Cost of Gas as defined in General Information Rule 17.3.4:	\$0.071159	\$0.068341	\$0.068341
Total Weighted Average Cost of Gas:	\$0.198807	\$0.195989	\$0.195989
Factor of Adjustment (LAUF):	1.015390	1.015390	1.015390
Resulting Monthly Cost Adjustment:	\$0.201870	\$0.199000	\$0.199000
Reconciliation of Gas Cost Recoveries to Gas Costs Incurred. Applicable to period: Twelve Months Ending 8/31/2019, Refund Effective 1/1/2020-12/31/2020	(\$0.03193)	(\$0.03193)	(\$0.03193)
Monthly Imbalance Surcharge or Refund (after LAUF):	<u>\$0.000000</u>	<u>\$0.000000</u>	<u>\$0.000000</u>
<b>Effective Monthly Cost of Gas (MCG):</b> <b>Commencing with usage on or after the effective date of</b> <b>this statement and thereafter until changed.</b>	<b>\$0.169940</b>	<b>\$0.167070</b>	<b>\$0.167070</b>
System Performance Adjustment (SPA) as set forth in SPA Statement	<u>\$0.002745</u>	<u>\$0.002745</u>	<u>\$0.002745</u>
<b>Grand Total</b> <b>(MCG &amp; SPA)</b>	<b>\$0.172685</b>	<b>\$0.169815</b>	<b>\$0.169815</b>

Issued by: John Bruckner, President, Syracuse, New York

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**MONTHLY COST OF GAS STATEMENT**  
**Applicable to Billing for Service Classification Nos. 3, 12 & 13**

	<b>SC3 Large Comm. &amp; Industrial Per Therm</b>	<b>SC12 Distributed Generation Non-Residential Per Therm</b>	<b>SC13 Distributed Generation Residential Per Therm</b>
As determined on: March 30, 2020 Supplier Rates in effect on: April 1, 2020			
Weighted Average Commodity Cost of Gas as defined in General Information Rule 17.3.3:	\$0.127648	\$0.127648	\$0.127648
Weighted Average Demand Cost of Gas as defined in General Information Rule 17.3.4:	\$0.052841	\$0.051432	\$0.074682
Total Weighted Average Cost of Gas:	\$0.180489	\$0.179080	\$0.202330
Factor of Adjustment (LAUF):	1.015390	1.015390	1.015390
Resulting Monthly Cost Adjustment:	\$0.183270	\$0.181840	\$0.205440
Reconciliation of Gas Cost Recoveries to Gas Costs Incurred. Applicable to period: Twelve Months Ending 8/31/2019, Refund Effective 1/1/2020-12/31/2020	(\$0.03193)	(\$0.03193)	(\$0.03193)
Monthly Imbalance Surcharge or Refund (after LAUF):	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>
<b>Effective Monthly Cost of Gas (MCG): Commencing with usage on or after the effective date of this statement and thereafter until changed.</b>	<b>\$0.151340</b>	<b>\$0.149910</b>	<b>\$0.173510</b>
System Performance Adjustment (SPA) as set forth in SPA Statement	<u>\$0.002745</u>	<u>\$0.002745</u>	<u>\$0.002745</u>
<b>Grand Total (MCG &amp; SPA)</b>	<b>\$0.154085</b>	<b>\$0.152655</b>	<b>\$0.176255</b>

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