

PSC NO: 219 GAS  
 NIAGARA MOHAWK POWER CORPORATION  
 INITIAL EFFECTIVE DATE: 02/01/21  
 STAMPS:

STATEMENT TYPE: MCG  
 STATEMENT NO: 212  
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**MONTHLY COST OF GAS STATEMENT**  
**Applicable to Billing for Service Classification Nos. 1 & 2**

	<u>SC1</u> <u>Per Therm</u>	<u>SC2</u> <u>Residential &amp;</u> <u>Commercial</u> <u>Per Therm</u>	<u>SC2</u> <u>Industrial</u> <u>Per Therm</u>
As determined on: January 28, 2021 Supplier Rates in effect on: February 1, 2021			
Weighted Average Commodity Cost of Gas as defined in General Information Rule 17.3.3:	\$0.216230	\$0.216230	\$0.216230
Weighted Average Demand Cost of Gas as defined in General Information Rule 17.3.4:	\$0.076500	\$0.074230	\$0.074230
Total Weighted Average Cost of Gas:	\$0.292730	\$0.290460	\$0.290460
Factor of Adjustment (LAUF):	1.015390	1.015390	1.015390
Resulting Monthly Cost Adjustment:	\$0.297240	\$0.294930	\$0.294930
Reconciliation of Gas Cost Recoveries to Gas Costs Incurred. Applicable to period: Twelve Months Ending 8/31/2020, Refund Effective 1/1/2021-12/31/2021	(\$0.00052)	(\$0.00052)	(\$0.00052)
Monthly Imbalance Surcharge or Refund (after LAUF):	<u>\$0.050770</u>	<u>\$0.050770</u>	<u>\$0.050770</u>
<b>Effective Monthly Cost of Gas (MCG):</b> <b>Commencing with usage on or after the effective date of</b> <b>this statement and thereafter until changed.</b>	<b>\$0.347490</b>	<b>\$0.345180</b>	<b>\$0.345180</b>
System Performance Adjustment (SPA) as set forth in SPA Statement	<u>(\$0.000720)</u>	<u>(\$0.000720)</u>	<u>(\$0.000720)</u>
<b>Grand Total</b> <b>(MCG &amp; SPA)</b>	<b>\$0.346770</b>	<b>\$0.344460</b>	<b>\$0.344460</b>

Issued by: John Bruckner, President, Syracuse, New York

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**MONTHLY COST OF GAS STATEMENT**  
**Applicable to Billing for Service Classification Nos. 3, 12 & 13**

	<b>SC3 Large Comm. &amp; Industrial Per Therm</b>	<b>SC12 Distributed Generation Non-Residential Per Therm</b>	<b>SC13 Distributed Generation Residential Per Therm</b>
As determined on: January 28, 2021 Supplier Rates in effect on: February 1, 2021			
Weighted Average Commodity Cost of Gas as defined in General Information Rule 17.3.3:	\$0.216230	\$0.216230	\$0.216230
Weighted Average Demand Cost of Gas as defined in General Information Rule 17.3.4:	\$0.052260	\$0.034840	\$0.079530
Total Weighted Average Cost of Gas:	\$0.268490	\$0.251070	\$0.295760
Factor of Adjustment (LAUF):	1.015390	1.015390	1.015390
Resulting Monthly Cost Adjustment:	\$0.272620	\$0.254930	\$0.300310
Reconciliation of Gas Cost Recoveries to Gas Costs Incurred. Applicable to period: Twelve Months Ending 8/31/2020, Refund Effective 1/1/2021-12/31/2021	(\$0.00052)	(\$0.00052)	(\$0.00052)
Monthly Imbalance Surcharge or Refund (after LAUF):	<u>\$0.05077</u>	<u>\$0.05077</u>	<u>\$0.05077</u>
<b>Effective Monthly Cost of Gas (MCG): Commencing with usage on or after the effective date of this statement and thereafter until changed.</b>	<b>\$0.322870</b>	<b>\$0.305180</b>	<b>\$0.350560</b>
System Performance Adjustment (SPA) as set forth in SPA Statement	<u>(\$0.000720)</u>	<u>(\$0.000720)</u>	<u>(\$0.000720)</u>
<b>Grand Total (MCG &amp; SPA)</b>	<b>\$0.322150</b>	<b>\$0.304460</b>	<b>\$0.349840</b>

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