M.D.P.U. No. 1-25-F Sheet 1 of 5 Canceling M.D.P.U. No. 1-25-E

MASSACHUSETTS ELECTRIC COMPANY SUMMARY OF ELECTRIC DELIVERY SERVICE RATES RESIDENTIAL AND STREET AND AREA LIGHTING RATES

Rate	Rate Component	MDPU No.	Net Distribution Rate (Sheet 2)	Base Transition Charge	Transition Charge Adjmt Factor	Net Transition Charge	Energy Efficiency Reconciling Factor	Energy Efficiency Charge	Net Energy Efficiency Charge	Renewables Charge	Net Metering Recovery Surcharge	Distributed Solar (SMART) Charge	Electric Vehicle Program Factor	Base Transmission Charge	Transmission Service Cost Adjmt Factor	Net Transmission Charge	Retail Delivery Price	State Credit
R-1	Cust. Chge. One-time customer credit All kWh Farm Discount	1544	\$10.00 \$0.08675 (10%)	(\$0.00040)	\$0.00004	(\$0.00036)	\$0.02775	\$0.00250	\$0.03025	\$0.00050	\$0.01724	\$0.00729	\$0.00038	\$0.05583	\$0.00215	\$0.05798	\$10.00 \$0.20003 (10%)	(\$50.00)
Last C	hange		3/1/25	3/1/25	3/1/25	3/1/25	11/1/24	1/1/03	11/1/24	1/1/03	3/1/25	1/1/25	7/1/24	3/1/25	3/1/25	3/1/25	3/1/25	4/1/25
	Cust. Chge. One-time customer credit All kWh Farm Discount Low Income Discount Innge	1545	\$10.00 \$0.08675 (10%) (32%) 3/1/25	(\$0.00040) 3/1/25	\$0.00004 <i>3/1/25</i>	(\$0.00036) 3/1/25	\$0.02775	\$0.00250 1/1/03	\$0.03025 11/1/24	\$0.00050 1/1/03	\$0.01724 <i>3/1/25</i>	\$0.00729 1/1/25	\$0.00038	\$0.05583 3/1/25	\$0.00215 3/1/25	\$0.05798 <i>3/1/25</i>	\$10.00 \$0.20003 (10%) (32%) 3/1/25	(\$50.00) 4/1/25
S-5 Last C	All kWh Farm Discount 'hange	1552	\$0.08236 (10%) 3/1/25	(\$0.00040) <i>3/1/25</i>	\$0.00003 <i>3/1/25</i>	(\$0.00037) 3/1/25	\$0.00636 11/1/24	\$0.00250 1/1/03	\$0.00886 11/1/24	\$0.00050 1/1/03	\$0.01325 <i>3/1/25</i>	\$0.00598 1/1/25	\$0.00050 7/1/24	\$0.03806 <i>3/1/25</i>	\$0.00146 <i>3/1/25</i>	\$0.03952 <i>3/1/25</i>	\$0.15060 (10%) <i>3/1/25</i>	
S-1 S-2 S-3 S-6 <i>Last C</i>	for fixture prices see Individual Tariffs Farm Discount hange	1581 1582 1583 1584	\$0.01857 \$0.01857 \$0.01857 \$0.01857 (10%) <i>3/1/25</i>	(\$0.00040) (\$0.00040) (\$0.00040) (\$0.00040) <i>3/1/25</i>	\$0.00003 \$0.00003 \$0.00003 \$0.00003 <i>3/1/25</i>	(\$0.00037) (\$0.00037) (\$0.00037) (\$0.00037)	\$0.00636 \$0.00636 \$0.00636 \$0.00636 <i>11/1/24</i>	\$0.00250 \$0.00250 \$0.00250 \$0.00250	\$0.00886 \$0.00886 \$0.00886 \$0.00886 11/1/24	\$0.00050 \$0.00050 \$0.00050 \$0.00050 <i>1/1/03</i>	\$0.01325 \$0.01325 \$0.01325 \$0.01325 <i>3/1/25</i>	\$0.00598 \$0.00598 \$0.00598 \$0.00598 <i>1/1/25</i>	\$0.00050 \$0.00050 \$0.00050 \$0.00050 7/1/24	\$0.03806 \$0.03806 \$0.03806 \$0.03806 <i>3/1/25</i>	\$0.00146 \$0.00146 \$0.00146 \$0.00146 <i>3/1/25</i>	\$0.03952 \$0.03952 \$0.03952 \$0.03952 <i>3/1/25</i>	\$0.08681 \$0.08681 \$0.08681 \$0.08681 (10%) <i>3/1/25</i>	

Issued by: Lisa Wieland President

April 1, 2025 March 11, 2025

Effective: Issued:

M.D.P.U. No. 1-25-F Sheet 2 of 5 Canceling M.D.P.U. No. 1-25-E

MASSACHUSETTS ELECTRIC COMPANY SUMMARY OF ELECTRIC DELIVERY SERVICE RATES NET DISTRIBUTION RATE RESIDENTIAL AND STREET AND AREA LIGHTING RATES

								Revenue	Attorney			Long-Term								
				Basic	Residential	Storm	Pension	Decoupling	General Cons.	Solar	Smart Grid	Renew. Energy	/	Vegetation				Advanced	Electronic	
			Base	Service	Assistance	Fund	PBOP	Mechanism	Expenses	Cost	Distribution	Contract	Vegetation	Management	Tax Act	Grid	Exogenous	Metering	Payment	Net
		MDPU	Distribution	Adjmt	Adjmt	Replenishment	Adjmt	Adjmt	Adjmt	Adjmt	Adjmt	Adjmt	Management	Reconciliation	Credit	Modernization	Storm Fund	Infrastructure	Recovery	Distribution
Rate	Rate Component	No.	Charge	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Rate
R-1	Cust. Chge. One-time customer credit	1544	\$10.00																	\$10.00
	All kWh		\$0.06546	(\$0,00010)	\$0.01149	\$0.00406	(\$0.00117)	\$0.00176	\$0.00007	\$0.00011	\$0.00000	\$0.00067	\$0.00032	\$0.00003	\$0.00005	\$0.00144	\$0.00198	\$0.00027	\$0.00031	\$0.08675
	Farm Discount		(10%)	((,													(10%)
Last C	hange		1/1/25	3/1/25	3/1/25	11/1/24	3/1/25	3/1/25	3/1/25	3/1/25	5/1/22	3/1/25	5 3/1/25	3/1/25	3/1/2	5 5/1/24	10/1/2-	4 5/1/24	3/1/25	3/1/25
	Cust. Chge. One-time customer credit	1545	\$10.00																	\$10.00
	All kWh Farm Discount Low Income Discount		\$0.06546 (10%) (32%)	(\$0.00010)	\$0.01149	\$0.00406	(\$0.00117)	\$0.00176	\$0.00007	\$0.00011	\$0.00000	\$0.00067	\$0.00032	\$0.00003	\$0.00005	\$0.00144	\$0.00198	\$0.00027	\$0.00031	\$0.08675 (10%) (32%)
Last C			1/1/25	3/1/25	3/1/25	11/1/24	3/1/25	3/1/25	3/1/25	3/1/25	5/1/22	3/1/25	5 3/1/25	3/1/25	3/1/2	5 5/1/24	10/1/2-	4 5/1/24	3/1/25	
Laisi C.	in the second seco		1/1/25	5/1/25	5/1/25	11/1/21	5/1/25	5/1/25	5/1/25	5/1/25	5/1/22	5/1/25	5/1/25	5/1/25	5/1/2.	5/1/21	10/1/2	. 5/1/21	5/1/25	571725
	All kWh Farm Discount hange	1552	\$0.06379 (10%) 1/1/25	(\$0.00008) 3/1/25	\$0.00883 <i>3/1/25</i>	\$0.00340 11/1/24	(\$0.00112) 3/1/25	\$0.00135 <i>3/1/25</i>	\$0.00005 3/1/25	\$0.00008 3/1/25	\$0.00000 5/1/22	\$0.00067 <i>3/1/25</i>	\$0.00055 5 3/1/25	\$0.00005 3/1/25	\$0.00004 <i>3/1/2</i> :	\$0.00185 5 5/1/24	\$0.00255	\$0.00035 4 5/1/24	\$0.00000 3/1/25	\$0.08236 (10%) 3/1/25
S-1		1581	\$0.00000	(\$0.00008)	\$0.00883	\$0.00340	(\$0.00112)	\$0.00135	\$0.00005	\$0.00008	\$0.00000	\$0.00067	\$0.00055	\$0.00005	\$0.00004	\$0.00185	\$0.00255	\$0.00035	\$0.00000	\$0.01857
S-2	for fixture prices see Individual Tariffs	1582	\$0.00000	(\$0.00008)	\$0.00883	\$0.00340	(\$0.00112)	\$0.00135	\$0.00005	\$0.00008	\$0.00000	\$0.00067	\$0.00055	\$0.00005	\$0.00004	\$0.00185	\$0.00255	\$0.00035	\$0.00000	\$0.01857
S-3	for fixture prees see individual familis	1583	\$0.00000	(\$0.00008)	\$0.00883	\$0.00340	(\$0.00112)	\$0.00135	\$0.00005	\$0.00008	\$0.00000	\$0.00067	\$0.00055	\$0.00005	\$0.00004	\$0.00185	\$0.00255	\$0.00035	\$0.00000	\$0.01857
S-6		1584	\$0.00000	(\$0.00008)	\$0.00883	\$0.00340	(\$0.00112)	\$0.00135	\$0.00005	\$0.00008	\$0.00000	\$0.00067	\$0.00055	\$0.00005	\$0.00004	\$0.00185	\$0.00255	\$0.00035	\$0.00000	\$0.01857
	Farm Discount		(10%)																	(10%)
Last C	hange		1/1/25	3/1/25	3/1/25	11/1/24	3/1/25	3/1/25	3/1/25	3/1/25	5/1/22	3/1/25	5 3/1/25	3/1/25	3/1/2:	5 5/1/24	10/1/24	4 5/1/24	3/1/25	3/1/25

Issued by: Lisa Wieland President Effective: Issued: April 1, 2025 March 11, 2025

MASSACHUSETTS ELECTRIC COMPANY SUMMARY OF ELECTRIC DELIVERY SERVICE RATES GENERAL SERVICE RATES

															Transmission		
Rate	Rate Component	MDPU No.	Net Distribution Rate (Sheet 4)	Base Transition Charge	Transition Charge Adjmt Factor	Net Transition Charge	Energy Efficiency Reconciling Factor	Energy Efficiency Charge	Net Energy Efficiency Charge	Renewables Charge	Net Metering Recovery Surcharge	Distributed Solar (SMART) Charge	Electric Vehicle Program Factor	Base Transmission Charge	Service Cost Adjmt Factor	Net Transmission Charge	Retail Delivery Price
G-1	Cust. Chge.	1546	\$12.00														\$12.00
0-1	Unmetered	1540	\$10.00														\$10.00
	All kWh		\$0.07116	(\$0.00040)	\$0.00003	(\$0.00037)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.01295	\$0.00612	\$0.00036	\$0.03617	\$0.00139	\$0.03756	\$0.13714
1	Farm Discount Change		(10%) 3/1/25	3/1/25	3/1/25	3/1/25	11/1/24	1/1/03	11/1/24	1/1/03	3/1/25	1/1/25	7/1/24	3/1/25	3/1/25	3/1/25	(10%) 3/1/25
Lasi	nange		3/1/23	3/1/23	3/1/23	5/1/25	11/1/24	1/1/03	11/1/24	1/1/05	3/1/23	1/1/25	//1/24	3/1/23	3/1/23	3/1/23	5/1/25
G-2	Cust. Chge.	1547	\$45.00														\$45.00
	Demand		\$14.82	(00.000.00)	AA 4444	(00.000.0.0)	00.00404		#0.0000 <i>r</i>	00.000#0		00.00.100	***	A		00.00504	\$14.82
	All kWh EV PRICING - Schedule A: $0\% \le LF \le 5\%$		\$0.01273	(\$0.00040)	\$0.00004	(\$0.00036)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.00958	\$0.00438	\$0.00027	\$0.03596	\$0.00138	\$0.03734	\$0.07330
	Demand		\$0.00														\$0.00
	All kWh		\$0.05776	(\$0.00040)	\$0.00004	(\$0.00036)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.00958	\$0.00438	\$0.00027	\$0.03596	\$0.00138	\$0.03734	\$0.11833
	EV PRICING - Schedule B: 5% < LF ≤ 10% Demand		\$3.70														\$3.70
	All kWh		\$0.04652	(\$0.00040)	\$0.00004	(\$0.00036)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.00958	\$0.00438	\$0.00027	\$0.03596	\$0.00138	\$0.03734	\$0.10709
	EV PRICING - Schedule C: $10\% < LF \le 15\%$																
	Demand All kWh		\$7.41 \$0.03523	(\$0.00040)	\$0.00004	(\$0.00036)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.00958	\$0.00438	\$0.00027	\$0.03596	\$0.00138	\$0.03734	\$7.41 \$0.09580
	EV PRICING - Schedule D: LF > 15%		\$0.03525	(30.00040)	\$0.00004	(30.00030)	30.00030	\$0.00250	\$0.00880	\$0.00050	30.00938	30.00438	\$0.00027	\$0.03390	30.00138	\$0.05754	\$0.09580
	Demand		\$14.82														\$14.82
	All kWh		\$0.01273	(\$0.00040)	\$0.00004	(\$0.00036)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.00958	\$0.00438	\$0.00027	\$0.03596	\$0.00138	\$0.03734	\$0.07330
	Farm Discount High Voltage Metering		(10%) (0.0481%)														(10%) (0.0481%)
	High Voltage Delivery		(\$0.66)														(\$0.66)
Last C	Change		3/1/25	3/1/25	3/1/25	3/1/25	11/1/24	1/1/03	11/1/24	1/1/03	3/1/25	1/1/25	7/1/24	3/1/25	3/1/25	3/1/25	3/1/25
G-3	Cust. Chge.	1591	\$350.00														\$350.00
0-5	Demand	1391	\$10.31														\$10.31
	Peak kWh		\$0.01074	(\$0.00040)	\$0.00003	(\$0.00037)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.00606	\$0.00275	\$0.00015	\$0.03690	\$0.00142	\$0.03832	\$0.06701
	Off Peak kWh		\$0.00815	(\$0.00040)	\$0.00003	(\$0.00037)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.00606	\$0.00275	\$0.00015	\$0.03690	\$0.00142	\$0.03832	\$0.06442
	Optional Transmission Coincident Pk Demand Charge Demand		\$10.31														\$10.31
	Transmission Coincident Pk Demand Charge (1)		010.01													\$23.82	\$23.82
	Peak kWh		\$0.01074	(\$0.00040)	\$0.00003	(\$0.00037)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.00606	\$0.00275	\$0.00015	\$0.00000	\$0.00000	\$0.00000	\$0.02869
	Off Peak kWh EV PRICING - Schedule A: $0\% \le LF \le 5\%$		\$0.00815	(\$0.00040)	\$0.00003	(\$0.00037)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.00606	\$0.00275	\$0.00015	\$0.00000	\$0.00000	\$0.00000	\$0.02610
	Demand		\$0.00														\$0.00
	Peak kWh		\$0.07206	(\$0.00040)	\$0.00003	(\$0.00037)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.00606	\$0.00275	\$0.00015	\$0.03690	\$0.00142	\$0.03832	\$0.12833
	Off Peak kWh EV PRICING - Schedule B: 5% < LF ≤ 10%		\$0.00815	(\$0.00040)	\$0.00003	(\$0.00037)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.00606	\$0.00275	\$0.00015	\$0.03690	\$0.00142	\$0.03832	\$0.06442
	EV PRICING - Schedule B: 5% ≤ LF ≤ 10% Demand		\$2.57														\$2.57
	Peak kWh		\$0.05678	(\$0.00040)	\$0.00003	(\$0.00037)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.00606	\$0.00275	\$0.00015	\$0.03690	\$0.00142	\$0.03832	\$0.11305
	Off Peak kWh		\$0.00815	(\$0.00040)	\$0.00003	(\$0.00037)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.00606	\$0.00275	\$0.00015	\$0.03690	\$0.00142	\$0.03832	\$0.06442
	EV PRICING - Schedule C: $10\% < LF \le 15\%$ Demand		\$5.15														\$5.15
	Peak kWh		\$0.04145	(\$0.00040)	\$0.00003	(\$0.00037)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.00606	\$0.00275	\$0.00015	\$0.03690	\$0.00142	\$0.03832	\$0.09772
	Off Peak kWh		\$0.00815	(\$0.00040)	\$0.00003	(\$0.00037)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.00606	\$0.00275	\$0.00015	\$0.03690	\$0.00142	\$0.03832	\$0.06442
	EV PRICING - Schedule D: LF > 15% Demand		\$10.31														\$10.31
	Peak kWh		\$0.01074	(\$0.00040)	\$0.00003	(\$0.00037)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.00606	\$0.00275	\$0.00015	\$0.03690	\$0.00142	\$0.03832	\$0.06701
	Off Peak kWh		\$0.00815	(\$0.00040)	\$0.00003	(\$0.00037)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.00606	\$0.00275	\$0.00015	\$0.03690	\$0.00142	\$0.03832	\$0.06442
	Farm Discount		(10%)														(10%)
	High Voltage Metering High Voltage Delivery		(2.717%) (\$0.66)														(2.717%) (\$0.66)
	High Voltage -115kV Delivery		(\$10.17)														(\$10.17)
	2nd Feeder Service		\$9.51														\$9.51
Last	2nd Feeder Service w/ Add'l Transformer Change		\$10.17 3/1/25	3/1/25	3/1/25	3/1/25	11/1/24	1/1/03	11/1/24	1/1/03	3/1/25	1/1/25	7/1/24	3/1/25	3/1/25	3/1/25	\$10.17 3/1/25
Last C	nange		5/1/25	5/1/25	5/1/25	5/1/25	11/1/24	1/1/03	11/1/24	1/1/03	5/1/25	1/1/25	//1/24	5/1/25	5/1/25	5/1/25	5/1/25

Issued by: Lisa Wieland

President

Effective: April 1, 2025 Issued: March 11, 2025

(1) Optional Transmission Coincident Peak Demand Charge effective for usage on and after March 31, 2025.

M.D.P.U. No. 1-25-F Sheet 4 of 5 Canceling M.D.P.U. No. 1-25-E

MASSACHUSETTS ELECTRIC COMPANY SUMMARY OF ELECTRIC DELIVERY SERVICE RATES NET DISTRIBUTION RATE GENERAL SERVICE RATES

Rate Rate Component	MDPU No.	Base Distribution Charge	Basic Service Adjmt Factor	Residential Assistance Adjmt Factor	Storm Fund Replenishment Factor	Pension PBOP Adjmt Factor	Revenue Decoupling Mechanism Adjmt Factor	Attorney General Cons. Expenses Adjmt Factor	Solar Cost Adjmt Factor	Smart Grid Distribution Adjmt Factor	Long-Term Renew. Energy Contract Adjmt Factor	Vegetation Management Factor	Vegetation Management Reconciliation Factor	Tax Act Credit Factor	Grid Modernization Factor	Exogenous Storm Fund Factor	Advanced Metering Infrastructure Factor	Electronic Payment Recovery Factor	Net Distribution Rate
G-1 Cust. Chge. Ummetered All kWh Farm Discount Last Change	1546	\$12.00 \$10.00 \$0.05412 (10%) 1/1/25	(\$0.00008) <i>3/1/25</i>	\$0.00862 3/1/25	\$0.00341 11/1/24	(\$0.00087) <i>3/1/25</i>	\$0.00132 3/1/25	\$0.00005 <i>3/1/25</i>	\$0.00009 3/1/25	\$0.00000 5/1/22	\$0.00067 <i>3/1/25</i>	\$0.00028 3/1/25	\$0.00002 3/1/25	\$0.00004 3/1/25	\$0.00136 5/1/24	\$0.00187 10/1/24	\$0.00026 5/1/24	\$0.00000 <i>3/1/25</i>	\$12.00 \$10.00 \$0.07116 (10%) 3/1/25
G-2 Cust. Chge. Demand All kWh EV PRICING - Schedule A: 0% ≤ LF ≤ 5%	1547	\$45.00 \$14.82 \$0.00000	(\$0.00006)	\$0.00638	\$0.00245	(\$0.00065)	\$0.00098	\$0.00003	\$0.00006	\$0.00000	\$0.00067	\$0.00024	\$0.00002	\$0.00003	\$0.00101	\$0.00138	\$0.00019	\$0.00000	\$45.00 \$14.82 \$0.01273
Demand All kWh EV PRICING - Schedule B: 5% < LF ≤ 10%		\$0.00 \$0.04503	(\$0.00006)	\$0.00638	\$0.00245	(\$0.00065)	\$0.00098	\$0.00003	\$0.00006	\$0.00000	\$0.00067	\$0.00024	\$0.00002	\$0.00003	\$0.00101	\$0.00138	\$0.00019	\$0.00000	\$0.00 \$0.05776
Demand All kWh EV PRICING - Schedule C: $10\% < LF \le 15\%$ Demand		\$3.70 \$0.03379 \$7.41	(\$0.00006)	\$0.00638	\$0.00245	(\$0.00065)	\$0.00098	\$0.00003	\$0.00006	\$0.00000	\$0.00067	\$0.00024	\$0.00002	\$0.00003	\$0.00101	\$0.00138	\$0.00019	\$0.00000	\$3.70 \$0.04652 \$7.41
All kWh EV PRICING - Schedule D: LF > 15% Demand		\$0.02250 \$14.82	(\$0.00006)	\$0.00638	\$0.00245	(\$0.00065)	\$0.00098	\$0.00003	\$0.00006	\$0.00000	\$0.00067	\$0.00024	\$0.00002	\$0.00003	\$0.00101	\$0.00138	\$0.00019	\$0.00000	\$0.03523 \$14.82
All kWh Farm Discount High Voltage Metering High Voltage Delivery Last Change		\$0.00000 (10%) (0.0481%) (\$0.66) 1/1/25	(\$0.00006)	\$0.00638	\$0.00245	(\$0.00065)	\$0.00098	\$0.00003	\$0.00006	\$0.00000	\$0.00067	\$0.00024	\$0.00002	\$0.00003	\$0.00101	\$0.00138	\$0.00019	\$0.00000	\$0.01273 (10%) (0.0481%) (\$0.66) 3/1/25
G-3 Cust. Chge. Demand Peak kWh Off Peak kWh	1591	\$350.00 \$10.31 \$0.00259 \$0.00000	(\$0.00003) (\$0.00003)	\$0.00404 \$0.00404	\$0.00156 \$0.00156	(\$0.00041) (\$0.00041)	\$0.00062 \$0.00062	\$0.00002 \$0.00002	\$0.00004 \$0.00004	\$0.00000 \$0.00000	\$0.00067 \$0.00067	\$0.00011 \$0.00011	\$0.00001 \$0.00001	\$0.00002 \$0.00002	\$0.00058 \$0.00058	\$0.00081 \$0.00081	\$0.00011 \$0.00011	\$0.00000 \$0.00000	\$350.00 \$10.31 \$0.01074 \$0.00815
Optional Transmission Coincident Pk Demand Charge Demand Transmission Coincident Pk Demand Charge (1) Peak kWh		\$10.31 \$0.00259	(\$0.00003)	\$0.00404	\$0.00156	(\$0.00041)	\$0.00062	\$0.00002	\$0.00004	\$0.00000	\$0.00067	\$0.00011	\$0.00001	\$0.00002	\$0.00058	\$0.00081	\$0.00011	\$0.00000	\$10.31 \$0.01074
Off Peak kWh EV PRICING - Schedule A: $0\% \le LF \le 5\%$ Demand Peak kWh Off Peak kWh		\$0.00000 \$0.00 \$0.06391 \$0.00000	(\$0.00003) (\$0.00003) (\$0.00003)	\$0.00404 \$0.00404 \$0.00404	\$0.00156 \$0.00156 \$0.00156	(\$0.00041) (\$0.00041) (\$0.00041)	\$0.00062 \$0.00062 \$0.00062	\$0.00002 \$0.00002 \$0.00002	\$0.00004 \$0.00004 \$0.00004	\$0.00000 \$0.00000 \$0.00000	\$0.00067 \$0.00067 \$0.00067	\$0.00011 \$0.00011 \$0.00011	\$0.00001 \$0.00001 \$0.00001	\$0.00002 \$0.00002 \$0.00002	\$0.00058 \$0.00058 \$0.00058	\$0.00081 \$0.00081 \$0.00081	\$0.00011 \$0.00011 \$0.00011	\$0.00000 \$0.00000 \$0.00000	\$0.00815 \$0.00 \$0.07206 \$0.00815
EV PRICING - Schedule B: $5\% < LF \le 10\%$ Demand Peak kWh Off Peak kWh		\$2.57 \$0.04863 \$0.00000	(\$0.00003) (\$0.00003)	\$0.00404 \$0.00404 \$0.00404	\$0.00156 \$0.00156	(\$0.00041) (\$0.00041)	\$0.00062 \$0.00062	\$0.00002 \$0.00002	\$0.00004 \$0.00004 \$0.00004	\$0.00000 \$0.00000 \$0.00000	\$0.00067 \$0.00067	\$0.00011 \$0.00011	\$0.00001 \$0.00001 \$0.00001	\$0.00002 \$0.00002 \$0.00002	\$0.00058 \$0.00058 \$0.00058	\$0.00081 \$0.00081 \$0.00081	\$0.00011 \$0.00011	\$0.00000 \$0.00000 \$0.00000	\$2.57 \$0.05678 \$0.00815
EV PRICING - Schedule C: 10% < LF ≤ 15% Demand Peak kWh Off Peak kWh		\$5.15 \$0.03330 \$0.00000	(\$0.00003) (\$0.00003)	\$0.00404 \$0.00404	\$0.00156 \$0.00156	(\$0.00041) (\$0.00041)	\$0.00062 \$0.00062	\$0.00002 \$0.00002	\$0.00004 \$0.00004	\$0.00000 \$0.00000	\$0.00067 \$0.00067	\$0.00011 \$0.00011	\$0.00001 \$0.00001	\$0.00002 \$0.00002	\$0.00058 \$0.00058	\$0.00081 \$0.00081	\$0.00011 \$0.00011	\$0.00000 \$0.00000	\$5.15 \$0.04145 \$0.00815
EV PRICING - Schedule D: LF > 15% Demand Peak kWh Off Peak kWh		\$10.31 \$0.00259 \$0.00000	(\$0.00003) (\$0.00003)	\$0.00404 \$0.00404	\$0.00156 \$0.00156	(\$0.00041) (\$0.00041)		\$0.00002 \$0.00002	\$0.00004 \$0.00004	\$0.00000 \$0.00000	\$0.00067 \$0.00067	\$0.00011 \$0.00011	\$0.00001 \$0.00001	\$0.00002 \$0.00002	\$0.00058 \$0.00058	\$0.00081 \$0.00081	\$0.00011 \$0.00011	\$0.00000 \$0.00000	\$10.31 \$0.01074 \$0.00815
Farm Discount High Voltage Metering High Voltage Delivery High Voltage -115kV Delivery 2nd Feeder Service 2nd Feeder Service w/ Add'I Transformer Last Change		(10%) (2.717%) (\$0.66) (\$10.17) \$9.51 \$10.17 1/1/25	3/1/25	3/1/25	11/1/24	3/1/25	3/1/25	3/1/25	3/1/25	5/1/22	3/1/25	3/1/25	3/1/25	3/1/25	5/1/24	10/1/24	5/1/24	3/1/25	(10%) (2.717%) (\$0.66) (\$10.17) \$9.51 \$10.17 <i>3/1/25</i>

Issued by: Lisa Wieland President April 1, 2025 March 11, 2025

Effective:

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