

30 to 60 Curtailment Events per Summer

Working together to lower daily summer energy demand

The electric grid is sized on more than just peak hours of the year. Every daily peak in the summer is used to calculate to size requirement for grid infrastructure. By reducing peak electric use and daily peaks in July and August, we can reduce the size requirement of the grid – lowering long terms costs and carbon emissions. That's why National Grid is working with experienced curtailment service providers (see reverse) to offer our commercial and industrial customers incentives to reduce daily peaks!

Reducing energy is even more rewarding when you curtail electricity use during Daily Dispatch events.

### **INCENTIVE PAYMENT**

\$300 per average kW reduction per Summer

**For example,** if you curtailed an average of **100 kW** of electricity over the summer, the incentive your sponsor would make available would be:

**100kW** 
$$x \frac{$300}{kW} = $30,000 \text{ every summer}$$

# Select your Curtailment Service Provider to get started.

Contact one of our approved Curtailment Services Providers to tap into their demand response expertise.

CPower	Enel-X
<b>Phone:</b> 1-844-276-9371	Phone: 1-617-692-2514
Email: ConnectedSolutions@CPowerEnergyManagement.com	Email: NationalGridNE@enel.com
IPKeys	Voltus
<b>Phone:</b> 1-855-475-3970	Phone: 1-415-463-4236
Email: NGSales@ipkeys.com	Email: NGRIDNE@voltus.co

## **Direct Participation and Shared Savings**

- Curtailment service providers (CSPs) help customers to create a curtailment plan; make sure
  customers are notified for each event by voicemail, email, and/or text message; review
  customer performance; and, if applicable, help customers to co-enroll in ISO-NE's markets. For
  their services, CSPs require a portion of a customer's incentive. National Grid will pay the
  incentive directly to the CSP. How much of this incentive is passed down to the customer
  depends on the negotiations between the customer and the CSP.
- Customers may enroll directly into Targeted Dispatch without a CSP. However, the customer
  will then be responsible for services a CSP would normally provide, and the customer may not
  be able to co-enroll in ISO-NE's markets. National Grid will email direct participants event
  notifications the day before a curtailment event starts.

## **Eligibility Requirements**

- The customer must have National Grid electric service in Rhode Island.
- The customer must be on a commercial electric rate.
- The customer must enroll before May 31 to participate in that year's program.
- Customers who sign up for the program will remain in the program until they unsubscribe.

# **About Daily Dispatch Events**

- Events will be called the day before curtailment is needed.
- A maximum of 60 events will be called per Summer.
- All events will last from 2 to 3 hours.
- All events will occur between 2 p.m. and 7 p.m.
- All events can occur on any day (weekdays, weekends, and holidays)
- All events will be called in June, July, August, or September. However, most events will be called in July and August.

#### **About the Incentive**

- Incentives will be paid out in October of each year.
- Incentives will be based on the customer's average curtailment amount for all events called that Winter.