

Natural Gas Demand Response Program Application for Firm Customers

Participant Eligibility

The “Customer” identified in this application must be a Firm natural gas customer of National Grid located in Brooklyn, Queens or Long Island. Customers located in Staten Island are ineligible for this program. Program eligibility will be determined by National Grid as part of the application review process. Applications may be completed by the Customer, or a third-party authorized to act on the Customer’s behalf. Customers may apply to enroll multiple eligible accounts of their own using a single application form.

Program Requirements

Eligibility for the upcoming Demand Response season will be determined by National Grid, as more specifically described in Section 4 of the Terms and Conditions.

Program incentives will be provided for Demand Response participants based on adherence to program requirements.

1. Demand Response participants must have hourly metering equipment installed and operational.
2. All other program requirements, including those contained in the Terms and Conditions section for the Demand Response Program, must be satisfied.
3. For questions regarding program eligibility, please contact the Gas DR team at gasdr@nationalgrid.com.

Customer and Facilities Information (Required, please type or print)

If application is being filled out by an entity representing multiple accounts. See Attachment A

Account Name (as shown on your National Grid bill)

National Grid Account Number

Contact Name

Day Phone	Cell Phone	Email
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Address 1

City	State	Zip
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Applicant Information

An applicant may be a Customer or a third-party authorized to apply for the Program on behalf of the Customer. If the Applicant is an authorized third-party, your information is required below. If Applicant is same as the Customer, please select the box below. A Letter of Authorization must be provided for each Customers enrolling with a third-party applicant.

Same as Customer/Facilities information

Applicant/Company Name

Contact Name

Day Phone	Cell Phone	Email
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Address 1

City	State	Zip
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Site Contact Information

A site contact is an individual at the facility who will be the designated person for National Grid to notify of Demand Response Event scheduling and who can coordinate and schedule site visits.

When you provide your phone numbers and email address, you consent to being contacted at these numbers about the specified National Grid commercial account.

Your consent allows us to use email, text messaging, artificial or pre-recorded voice messages and automatic dialing technology for information regarding both Demand Response Events and account service calls. If application is being filled out by an entity representing multiple accounts, please use Attachment B to list individual site contacts.

Same as Customer/Facilities information Same as Applicant Information See Attachment B

Contact Name

Title

Day Phone	Cell Phone	Email
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Address 1

City	State	Zip
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Payee		
An individual or entity to whom the incentive check should be mailed. If Customer seeks to assign its right to receive the incentive payment to Applicant, it must authorize the same via a separate signature on the last page of this Application. This section must be completed whether the Customer or authorized third-party is designated as the Payee. A W-9 is required for each Payee.		
Check to be made out to:		
Company Name (if different from above)		
Day Phone	Cell Phone	Email
Address 1		
City	State	Zip
Federal Tax ID		
Check Appropriate Box:		
<input type="checkbox"/> Individual/Sole Proprietor	<input type="checkbox"/> Corporation	<input type="checkbox"/> Exempt Pay (W-9)
<input type="checkbox"/> Limited Liability Company	<input type="checkbox"/> Other	<input type="checkbox"/> Enter the tax classification _____
<input type="checkbox"/> Partnership	D = entity, C = corporation, P = partnership	

Gas-Fired Equipment
For any of the Daily Demand Response options selected below, does the customer account and associated gas meter measure any equipment that is not expected to be curtailed during an event, or is expected to only curtail gas usage for certain hours within the applicable event window.
<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> See Attachment C
If "Yes", National Grid will require additional information on the facility's gas-fired equipment and planned gas curtailment.

Enrollment Quantity
_____ Dekatherm/Event

Program Selection

An Applicant may only select one option per account. Applicant with multiple account numbers must use Attachment C. See Attachment C

DAILY DEMAND RESPONSE PROGRAM OPTIONS

Option	Category	Event Hours	Direct Load Control	Reservation Rate	Performance Rate
<input type="checkbox"/> Option 1	Morning	4-10 AM	No	\$42/dth/month	\$10/dth
<input type="checkbox"/> Option 2	Morning	4-10 AM	Yes	\$44/dth/month	\$10/dth
<input type="checkbox"/> Option 3	Extended	6-10 AM &/OR 5-9 PM	No	\$46/dth/month	\$10/dth
<input type="checkbox"/> Option 4	Extended	6-10 AM &/OR 5-9 PM	Yes	\$48/dth/month	\$10/dth

HOURLY DEMAND RESPONSE PROGRAM OPTIONS

Option	Category	Event Hours	Direct Load Control	Reservation Rate	Performance Rate
<input type="checkbox"/> Hourly Option	Morning	6-10 AM	No	\$38/dth/month	\$10/dth

Definitions

Daily Demand Response: A program for large firm Commercial, Industrial and Multifamily customers capable of reducing peak day gas loads for a period up to 6 or 8-hours on event days. Customers must have the ability to reduce gas consumption by shutting off non-heating gas equipment or switching to a backup, non-gas heating fuel source.

Hourly Demand Response: A program for firm Commercial, Industrial and Multifamily customers who shift gas loads out of a 4-hour peak period window on event days. Customers are restricted from using a fossil fuel backup non-gas heating fuel source to reduce load during demand response events.

Reservation Payment: Payment based on a customer's potential event dekatherm reduction (as agreed to by National Grid) for each month of the winter season, subject to adjustments based on the customer's Performance Factor.

Performance Payment: Payment equal to the applicable Energy rate per dekatherm of natural gas curtailed by Customer during a Demand Response Event or Test Event.

Performance Factor (PF): Percent value assigned to each account based on a 3-event rolling average of performance. The Performance Factor will be applied to Customer's monthly incentive payment at the close of each month.

Direct Load Control (DLC): The presence of a communications device which allows National Grid to remotely switch Customer's gas load to an alternate fuel, or any other set-up that gives National Grid remote control of gas equipment.

Method of Curtailment

Applicants with multiple account numbers must use Attachment C. See Attachment C

- a) Back-up liquid fuel
- b) Back-up electric heating
- c) Shut off process loads
- d) Shut off electric generation (fuel cell or co-generation)
- e) Other (Please specify) _____
- f) N/A (HOURLY Option only - if only able to shift gas loads to a different time period within the same day))

NOTE: Specific to the Hourly Demand Response program, customers are restricted from using a fossil fuel backup heating fuel source to reduce load during demand response events. Participating customers will be asked to attest that they will not use such resources during demand response events. A customer may, however, use exempt resources such as electric heat pumps or biofuels. Below is the list of restricted and exempt resources for Hourly Demand Response Program Customers:

PROHIBITED Hourly DR Resources: Fossil fuel options such as Propane, Ultra-low sulfur Heating Oil & Kerosene.

EXEMPT Hourly DR Resources: Non-fossil and/or renewable options such as Electricity (including heat pumps), Pelletized Wood (except in NYC), Biodiesel/Biofuel (at least Type B10 – 10% blended), Other Solid fuels (Biomass), Alcohols (Ethanol or Methanol), Hydrogen, Renewable Natural Gas.

Application Requirements

Directions

Please review the NATURAL GAS FIRM DEMAND RESPONSE PROGRAM TERMS AND CONDITIONS before moving forward with the application. Once all Terms and Conditions are reviewed and agreed upon by the “Customer”, please complete all sections of this application. When complete, sign this application and email it to the Gas DR team at **gasdr@nationalgrid.com**

NOTE: Enrollment deadline for the National Grid 2021-22 Gas Demand Response programs is **September 30th, 2021**.

Application Checklist:

- Yes, I have selected a Program Option.
- Yes, I have identified a method of curtailment.
- Yes, I have read and agree to the terms and conditions.
- Yes, I have signed the program application.

To ensure the timely processing of your application package, please make sure that you submit all the documentation below:

1. Completed program application
2. W-9 form
3. Third party authorization letter (when applicable)
4. State registration documents for curtailment method, if applicable (DEC/DOB permit, PE inspection, etc)

Are any of the proposed equipment designed for the Firm DR program expected to participate in any other Program (e.g. National Grid Energy Efficiency Programs)? If yes, additional eligibility requirements may apply.

Yes: Program Name: _____

Customer or Applicant Signature

By signing below, I agree that I have read the Terms and Conditions of this program and am authorized to apply for the program on behalf of the account(s) listed in this application.

Applicant Name (please print)	Applicant Signature	Date

National Grid Signature

To be signed by a National Grid representative upon confirmation of Public Service Commission program approval.

Representative Name (please print)	Representative Signature	Date

Attachments A, B and C, corresponding to tables on Page 2 and 4.

Attachment A: Customer and Facilities Information

Account Name	Account Number	Contact Name	Title	Phone	Email	Address

Customer		Date
Company Representative	Signature	

Attachment B: Site Contact Information

Contact Name	Account Name	Account Number	Day Phone	Cell Phone	Email

Customer		Date
Company Representative	Signature	

Attachment C: Program Selection

Account Name	Account Number	Program Selection	Method of Curtailment	Account Includes Non-Curtailable Gas Load?	Enrollment Quantity	Address

Customer		Date
Company Representative		Signature