

Natural Gas Demand Response Program

Application for Firm Customers

National Grid (the “Company”) administers a Firm Gas Demand Response Program which is being offered by the Company in response to the Public Service Commission’s order in Cases 20-G-0086 in New York and 20-G-0087 in Long Island, enabling eligible customers to curtail their gas consumption when called upon by the Company to do so during the Winter Season of November 1, 2022 through March 31, 2023.

Participant Eligibility and Requirements

- The “Applicant” identified in this application must be a Firm natural gas customer of National Grid located in Brooklyn, Queens or Long Island. Customers located in Staten Island are ineligible for this program.
- Applications may be completed by the Customer, or a third party authorized to act on the Customer’s behalf, such as Aggregators. Customers may apply to enroll multiple eligible accounts of their own using a single application form.
- Demand Response participants must have hourly metering equipment installed and operational.
- All program requirements and incentive rates can be found here: <https://www.nationalgridus.com/NY-Business/Energy-Saving-Programs/Demand-Response>
- Applicants wishing to participate in this program must complete this form and return it to gasdr@nationalgrid.com

Notes:

- All Applicants (both Aggregators and Direct Participants) must attach a current W-9 form.
- For Aggregators: A Letter of Authorization must be provided for each enrolling Customer.

Definitions

Load Shedding Program Option: A program for large firm Commercial, Industrial and Multifamily customers capable of reducing peak day gas loads for a period up to 8 hours on event days. Customers must have the ability to reduce gas consumption by shutting off non-heating gas equipment or switching to a backup, non-gas heating fuel source.

Load Shifting Program Option: A program for firm Commercial, Industrial and Multifamily customers who shift gas loads out of a 4-hour peak period window on event days. Customers are restricted from using a fossil fuel backup non-gas heating fuel source to reduce load during demand response events.

Direct Load Control (DLC): The presence of a communications device which allows National Grid to remotely switch Customer’s gas load to an alternate fuel, or any other setup that enables National Grid to remotely switch enrolled gas equipment.

Payee

An individual or entity to whom the incentive check should be mailed. If Customer seeks to assign its right to receive the incentive payment to Applicant, it must authorize the same via a separate signature on the last page of this Application. This section must be completed whether the Customer or authorized third party is designated as the Payee. A W-9 is required for each Payee.

Check to be made out to:

Company Name

Day Phone

Cell Phone

Email

Address

City

State

Zip

Federal Tax ID

Check Appropriate Box:

Individual/Sole Proprietor

Corporation

Exempt Pay (W-9)

Limited Liability Company

Other

Enter the tax classification _____

Partnership

D = entity, C = corporation, P = partnership

Multi-year Enrollment

To facilitate the renewal process for both new and returning applicants in the future, decreasing the amount of paperwork and guaranteeing a secure place in our program, National Grid has enabled a 3-year enrollment option.

Please check the box if you are interested in a 3-year commitment to enrolling in our Gas Demand Response Program.

National Grid Signature

To be signed by a National Grid representative upon confirmation of Public Service Commission program approval.

Representative Name (please print)

Representative Signature

Date

X

Applicant Signature

By signing below, I agree that I understand the requirements of this program and am authorized to apply for the program on behalf of the account(s) listed in this application.

Applicant Name (please print)

Applicant Signature

Date

X