

MA EBT Notes

4/9/25

Attendees: Eversource West, East & North, Unitil, RI Energy, NGRID, American Power & Gas, Big Data Energy, Calpine, Constellation, Customized, EarthEtch, Engie, ESG, Hansen, IGS, Just, NRG, Vertex One, Vistra

1. Roll Call
2. Approve Meeting Notes – February. Approved
3. Eversource Omni Conversion:
 - Working with suppliers on accounts with issues
 - Unbilled accounts. Top priority
 - Cap/Tag issue over a year
 - ISO Adjustments, RBAs back to 2023
 - Synch file values are incorrect.
 - Suppliers need for settlement data to compare to ISO and pricing
 - Daryush - manager of supplier services and forwarding inquiries to Load Settlement group. Info in system now should be correct. Just Energy said they continue to get corrections.
4. Primary Metering Indicator on 810 (REF*QY)
 - 2% primary meter credit is taken off in WMA with Omni
 - Already effective in EMA
 - Is this valuable on the 810 trans if no action is needed because Eversource is already factoring?
 - Does it help identify where summary usage is being sent on primary and secondary? 5% meters which is different scenario.
 - **Suppliers to check internally and advise by April 16**
5. RIE post conversion
 - Continue to work with suppliers
 - Bi-weekly meeting on defects
 - Working with no-bill team to address
 - Data repairs for issues: missing responses, rate changes. Quality check process
6. IG updates
 - Add in NHEC and make regional MARINH – Monica continuing to work on drafting the change controls.
7. NH Purchase of Receivables. **Suppliers MUST COMPLETE SERVICE AGREEMENTS WITH EACH UTILITY.**
 - PSNH - possibly mid-late summer. One time trueup up front. Format: spreadsheet, 2 discount rates (resi and the rest). Timing will be monthly. Aggregates sent in 1 file
 - What are the 2 different rates? Eversource will send to Monica for minutes
 - One time is for only active accounts. Will not include write-off balances. Timing is not sure yet. Will communicate. Does this need to be requested or will it be automatic. Report needs to be requested.
 - 1 report per Town (Aggregate). Can request all aggregation towns in single email
 - Will the 820 be adopted again? Only when PSNH has a new CIS system (no plans yet). AMI
 - Will allow EDI providers to pull report on behalf.
 - Unitil -
 - NH PUC approval 3/17 and sent revised supplier svc agreements on 3/24. Executed due back 20 days (next week). Looking for 6/1 go live - contingent on ALL suppliers returning agreements.
 - Cutover - any outstanding receivables for bills prior to 6/1 will be paid 6/24 with discount rate.

- Rates determined 4/18
 - Payment details - 820 market compliant like FGE
 - Payment dates - ma is last bus day of month. NH is based on billing lag and payment data. Schedule sent to suppliers. Likely a few days earlier in MA.
 - Will the 820 be for the full amount ? No will incorporate discount.
 - When were samples sent - 3/24.
 - Monica will forward info with notes and include sample 820
 - Liberty -
 - Sending 820 market trans
 - Monica to reach out for timing and rates
 - <https://www.puc.nh.gov/VirtualFileRoom/Docket.aspx?DocketNumber=DE%2023-003>
 - If all supplier agreements are returned by 4/10
 - ◆ 6/5 implementation
 - ◆ 7/5 Trueup payment
 - If all supplier agreements are NOT returned by 4/10
 - 8/6/25 implementation
 - 9/5/25 - Trueup payment
 - NHEC
 - No payment transaction
 - Cash amount for POR is different than 810 and don't know which 810s are being paid.
8. In person scheduled for 10/29 to coincide with CT.
9. No new business
10. Next call

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