

MA EBT Notes

10/29/25

Attendees:

In person: Eversource (Daryush Donyavi, Denise Magaldi, Bridget Young, Candace Heinrich, Emilie Smith, Kathy Provencher). Unitil (Jeff Pentz, Nina Crucitti, Robert Page), Big Data Energy (Aaron Hubik), Customized (Jim Wade), Engie (Frances Perryman, Kim Stafford), ESG (Monica Neibert, Amy Velez), First Point Power (Andy Maillet, Jessica Carducci), Hansen (Kim Wall), Hudson (Aryn Zindani), NRG (Chance Ross, Brent Wilson, Brian Grant, Stacy Carpenter), Shell (Sonya Martinez, Yvonne Garza), Town Square/Residents (Charles Paress), VertexOne (Frank Nunes)

Online:

Liberty Utilities, NGRID, RI Energy, American Power & Gas, ArcTrade, EarthEtch, IGS, SFE, Vistra

1. Roll Call
2. Approve Meeting Notes – August. Approved
3. Eversource Omni Post Conversion Update
 - ICAP Issues
 - WMA resolved
4. RIE Post Conversion Update
 - Continue to work on defect log and implement code fixes. Continue supplier meetings to provide updates.
 - Questions: Engie: Is IDR slow to come in ? Doesn't seem to be a widespread. RIE will check
5. IG updates - include NH and RI and make regional MARINH
 - Revised Change Controls to be circulated with updates from NH EBT discussion on 10/28. NH vote to approve during 11/25 meeting. MA vote during 12/10 meeting
6. New Business
 - Heat Pump rate class:
 - Eversource: Heat Pump rate live 11/1. 814C for REFNH for new LDC "Rate" Class (R1/2 -> R1HP, R2HP) 50k customers approx.
 - Does this also change the load profile?
 - ◆ Our load settlement team has confirmed there is no change to the Profile for the heat pump rate. The only change is the HP added to the R1/R2 rate
 - Some suppliers have different calculations based on rate class code. Will there be any notifications circulated? Sent 10/30
 - R2 is low income so R2HP will be the low income
 - Was there a customer communication sent? Daryush to check
 - ◆ First Point Power has received calls from customers already
 - ◆ <https://www.eversource.com/residential/account-billing/manage-bill/about-your-bill/rates-tariffs/heat-pump-rate>
 - For both EMA and WMA. DPU-25-55 July 29, 2025
 - Regulatory across MA so other utilities?
 - Nat Grid is changing rate 11/1 as well.
 - ◆ Email after meeting:
...no new LDC rate code created as the heat pump rate is a rider on a customers account that provides a discount on delivery charges.

Also, there will be no impact to any current load shapes, although that may happen in future if the rate does cause a shift in usage

- Unutil has an existing Heat Pump rate, no changes. Statewide regulatory. Customer opt in for Unutil.
- Time Bearing Rates
 - Unutil: Time bearing rates discussion. How to implement via EDI?
 - Current 814C does not support multiple rates, peak, off, on. Start discussions on updates to support. Unutil needs to know how the EDI will look before can make CIS changes.
 - ◆ Kim Wall & Charles Paress recommend using a rate code instead of price where the codes/price established outside of EDI.
 - NGRID: also will be addressing time bearing rates. Does this mean the utility can implement and then tell the market how they are operating or that the market sets the standard for the utility to follow? Market preference is the latter. Gas uses code not price.
 - AMI on green button connect per DPU. API capability. Not webscrapes. Privacy concerns: LOA.
 - Load Settlements
 - Bill Ready to support AMI green button and TBR.
 - Form a subgroup to hash out the specifics
 - All utilities
 - Aryn Zindani - Hudson
 - Simple in the EDI, Simple on the bill to customer.

7. Next Meeting 12/10

Microsoft Teams meeting

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