

BOSTON GAS COMPANY

Algonquin Allocations:

Resource Type	High Load Factor	Low Load Factor
Pipeline	47.00%	23.00%
Storage	12.00%	17.00%
Peaking	41.00%	60.00%
TOTAL:	100.00%	100.00%

Algonquin Capacity Resources effective November 1, 2014:

Resource	Pipeline Company	Rate Schedule	Contract #	Peak MDQ/ MDWQ	Storage MSQ	Rate \$/Dth/Month Demand	Storage Capacity	Cost Per Month	Termination Date	LDC Managed
Pipeline										
	TETCO	FT-1	800285*	39,624		\$14.1519		\$560,754	10/31/2014	
	AGT	AFT-1(FTP)	934001	20,771		\$11.8368		\$245,862	10/31/2014	
	AGT	AFT-1(F1/WS1)	93002CR	17,000		\$6.4213		\$109,162	10/31/2016	
	TETCO	FT-1	800285*	48,133		\$14.1519		\$681,172	10/31/2014	
	AGT	AFT-E(F1)	93002CR	27,699		\$6.4213		\$177,864	10/31/2016	
	AGT	AFT-1	99058	15,000		\$6.4213		\$96,320	10/31/2016	
	TETCO	CDS	800286*	32,616		\$14.6650		\$478,314	10/31/2014	
	AGT	AFT-1	99058	3,177		\$6.4213		\$20,400	10/31/2016	
	AGT	AFT-1(F1/WS1)	93002EA	26,823		\$6.4213		\$172,239	10/31/2016	
	Iroquois	Wadd. to Wright	42001	20,000		\$6.5971		\$131,942	11/01/2017	
	TGP	FT-A (Z5-Z6)	95344	20,000		\$7.3560		\$147,120	10/31/2014	
	AGT	AFT-1(AFT2)	9221	19,970		\$6.1138		\$122,093	10/31/2014	
	AGT	AFT-1H	510100	20,000		\$8.4341		\$168,682	11/30/2014	
Total Pipeline Deliveries				150,440	Total Pipeline Cost/Month			\$3,111,922		
					Weighted Average Pipeline Cost/Dth/Month			\$20.6855		
Storage										
	Dominion	GSSTE (Storage)	600020**	42,457	4,698,132	\$1.8553	\$0.0145	\$146,893	03/31/2016	X
	TETCO	FTS-7	331009	29,915		\$6.5760		\$196,721	10/31/2014	X
	AGT	AFT-1(STB)	9B100	29,909		\$6.4213		\$192,055	10/31/2016	X
	TETCO	SS-1 (Storage)	400225**	68,771	4,938,091	\$5.3320	\$0.0108	\$419,895	04/30/2019	
	AGT	AFT-E(F1)	93002EA	68,771		\$6.4213		\$441,599	10/31/2016	
Total Storage Deliveries				98,680	Total Storage Cost/Month			\$1,397,163		
					Weighted Average Storage Cost/Dth/Month			\$14.1585		
Peaking										
	Boston Gas	LNG/Propane/Pipeline***		213,434		\$19.1000	\$0.0000			X

*MDQ represents contract MDQ into Market Area 3. The Demand Rate is a weighted average based on the individual Supply Area MDQ's.

**All gas transferred for storage contracts will be based on LDC's monthly WACOG.

***All commodity volumes nominated will be invoiced at LDC's WACOG + fuel retention. Demand charge applicable for 6 months (Nov-Apr).

Note: All capacity will be released at maximum tariff rates unless a discount has been negotiated. Above rates are maximum tariff rates effective 11/1/14. Discounted/Negotiated rates are bolded. Because rates can change, please refer to the applicable pipeline tariff for current rates.