

BOSTON GAS COMPANY

Tennessee Allocations:

Resource Type	High Load Factor	Low Load Factor
Pipeline	71.00%	59.00%
Storage	13.00%	18.00%
Peaking	16.00%	23.00%
TOTAL:	100.00%	100.00%

Tennessee Capacity Resources effective November 1, 2014:

Resource	Pipeline Company	Rate Schedule	Contract #	Peak MDQ/ MDWQ	Storage MSQ	Rate \$/Dth/Month Demand	Storage Capacity	Cost Per Month	Termination Date	LDC Managed
Pipeline										
	TGP	FT-A	109877	43,200		\$2.1300		\$92,016	10/31/2017	
	Union	M12	M12197*	8,798		\$2.3495		\$20,671	10/31/2017	X
	TransCanada	FT	29601*	8,701		\$9.3437		\$81,299	10/31/2017	X
	Iroquois	RTS to Wright	42001	8,645		\$6.5971		\$57,032	11/01/2017	X (Nov-Mar)
	TGP	FT-A (Z5-Z6)	95343	8,600		\$7.3560		\$63,262	10/31/2014	X (Nov-Mar)
	TGP	FT-A (Z5-Z6)	256	10,533		\$7.3560		\$77,481	10/31/2014	
	Iroquois	Wadd. to Wright	42001	15,000		\$6.5971		\$98,957	11/01/2017	
	TGP	FT-A (Z5-Z6)	95344	15,000		\$7.3560		\$110,340	10/31/2014	
	TGP	FT-A (Z0-Z6)	2062	28,058		\$23.9133		\$670,959	10/31/2014	
	TGP	FT-A (Z1-Z6)	2062	52,108		\$21.2245		\$1,105,966	10/31/2014	
	TGP	FT-A (Z0-Z6)	64023	21,598		\$22.7365		\$491,063	10/31/2027	
	TGP	FT-A (Z1-Z6)	64023	9,729		\$22.7365		\$221,203	10/31/2027	
	TGP	FT-A (Z0-Z6)	64024	29,539		\$22.7365		\$671,613	10/31/2027	
	TGP	FT-A (Z1-Z6)	64024	13,306		\$22.7365		\$302,532	10/31/2027	
Total Pipeline Deliveries				231,671	Total Pipeline Cost/Month			\$4,064,395		
					Weighted Average Pipeline Cost/Dth/Month			\$17.5438		
Storage										
	Honeoye	SS-NY (Storage)	SS-NY**	6,150	981,120	\$5.6885	\$0.0000	\$34,984	04/01/2015	X
	TGP	FT-A (Z5-Z6)	20241	6,150		\$7.3560		\$45,239	10/31/2014	X
	TGP	FS-MA (Storage)	527**	70,799	5,686,054	\$1.5400	\$0.0211	\$229,006	10/31/2018	
	TGP	FT-A (Z4-Z6)	623	41,687		\$8.3778		\$349,245	10/31/2014	
	TGP	FT-A (Z4-Z6)	2062	14,147		\$8.3778		\$118,521	10/31/2014	
	TGP	FT-A (Z4-Z6)	20241	6,877		\$8.3778		\$57,614	10/31/2014	
Total Storage Deliveries				68,861	Total Storage Cost/Month			\$834,610		
					Weighted Average Storage Cost/Dth/Month			\$12.1202		
Peaking										
	Boston Gas	LNG/Propane/Pipeline***		213,434		\$19.1000	\$0.0000			X

*Rate will vary based on the Canadian Exchange Rate.

**All gas transferred for storage contracts will be based on LDC's monthly WACOG.

***All commodity volumes nominated will be invoiced at LDC's WACOG + fuel retention. Demand charge applicable for 6 months (Nov-Apr).

Note: All capacity will be released at maximum tariff rates unless a discount has been negotiated. Above rates are maximum tariff rates effective 11/1/14. Discounted/Negotiated rates are bolded. Because rates can change, please refer to the applicable pipeline tariff for current rates.