

COLONIAL GAS COMPANY

Algonquin Allocations:

Resource Type	High Load Factor	Low Load Factor
Pipeline	84.00%	73.00%
Storage	10.00%	17.00%
Peaking	6.00%	10.00%
TOTAL:	100.00%	100.00%

Algonquin Capacity Resources effective November 1, 2014:

Resource	Pipeline Company	Rate Schedule	Contract #	Peak MDQ/ MDWQ	Storage MSQ	Rate \$/Dth/Month Demand	Storage Capacity	Cost Per Month	Termination Date	LDC Managed
Pipeline										
	Union	M12	M12198*	6,137		\$2.3495		\$14,419	10/31/2017	X
	TransCanada	FT	29602*	6,070		\$9.3437		\$56,716	10/31/2017	X
	Iroquois	RTS to Wright	48001	6,070		\$6.5971		\$40,044	11/01/2017	X (Nov-Mar)
	TGP	FT-A (Zone 5-6)	95348	6,000		\$7.3560		\$44,136	10/31/2014	X (Nov-Mar)
	AGT	AFT-1/AFT-2	9227	4,000		\$6.1138		\$24,455	10/31/2014	
	AGT	AFT-1	93203C	2,000		\$6.4213		\$12,843	10/31/2016	
	TETCO	CDS	800469	10,731		\$14.6652		\$157,372	10/31/2018	
	AGT	AFT-E(F1/WS)	93003EC	10,462		\$6.4213		\$67,180	10/31/2016	
	TETCO	FT-1	800313	7,918		\$14.2827		\$113,091	10/31/2015	
	AGT	AFT-1	93203C	7,918		\$6.4213		\$50,844	10/31/2016	
	AGT	AFT-1H	510025R1	25,000		\$8.4341		\$210,853	11/30/2014	
	TGP	FT-A (Zone 0-6)	64023	13,367		\$22.7365		\$303,919	10/31/2027	
	TGP	FT-A (Zone 1-6)	64023	6,021		\$22.7365		\$136,896	10/31/2027	
	TGP	FT-A (Zone 0-6)	64024	13,196		\$22.7365		\$300,031	10/31/2027	
	TGP	FT-A (Zone 1-6)	64024	5,944		\$22.7365		\$135,146	10/31/2027	
	AGT	AFT-1	510364	38,000		\$6.5734		\$249,789	11/19/2022	
	AGT	AFT-1	510365	38,000		\$1.0646		\$40,455	11/19/2022	
	AGT	AFT-1	510366	38,000		\$8.3654		\$317,885	11/19/2022	
Total Pipeline Deliveries				87,380		Total Pipeline Cost/Month		\$2,276,073		
						Weighted Average Pipeline Cost/Dth/Month		\$26.0480		
Storage										
	Dominion	GSSTE (Storage)	600008**	11,000	823,529	\$1.8553	\$0.0145	\$32,349	03/31/2017	X
	TETCO	FTS-7	331700	3,016		\$6.5760		\$19,833	04/15/2016	X
	TETCO	FTS-8	331800	985		\$6.8640		\$6,761	03/31/2016	X
	AGT	AFT-E	98002C	6,910		\$6.4213		\$44,371	10/31/2016	
	AGT	AFT-E(SS-III/STB)	9B101C	4,001		\$6.4213		\$25,692	10/31/2016	X
	Dominion	GSS (Storage)	300115**	104	10,400	\$1.8553	\$0.0145	\$344	03/31/2017	
	Dominion	GSS (Storage)	300114**	2,222	222,200	\$1.8553	\$0.0145	\$7,344	03/31/2017	
	Dominion	FT-GSS (Transport)	700049****	2,222		\$4.1904		\$9,311	03/31/2017	
	TETCO	FT-1	800400	2,326		\$8.4740		\$19,711	10/31/2018	
	AGT	AFT-1(PSST)	933003	2,222		\$9.7854		\$21,743	03/31/2015	
	AGT	AFT-1(PSST)	92100	104		\$6.4213		\$668	10/31/2016	
	TETCO	SS-1 (Storage)	400200**	6,969	493,486	\$5.3320	\$0.0108	\$42,476	04/30/2019	
	AGT	AFT-E(F1/WS)	93003EC	6,001		\$6.4213		\$38,534	10/31/2016	
	AGT	AFT-E	98002C	417		\$6.4213		\$2,678	10/31/2016	
Total Storage Deliveries				19,655		Total Storage Cost/Month		\$271,815		
						Weighted Average Storage Cost/Dth/Month		\$13.8293		
Peaking										
	Colonial Gas	LNG/Propane/Pipeline***		57,883		\$19.1000	\$0.0000			X

*Rate will vary based on the Canadian Exchange Rate.

**All gas transferred for storage contracts will be based on LDC's monthly WACOG.

***All commodity volumes nominated will be invoiced at LDC's WACOG + fuel retention. Demand charge applicable for 6 months (Nov-Apr).

****Demand charge based on winter only (Nov-Mar).

Note: All capacity will be released at maximum tariff rates unless a discount has been negotiated. Above rates are maximum tariff rates effective 11/1/14. Discounted/Negotiated rates are bolded. Because rates can change, please refer to the applicable pipeline tariff for current rates.