

COLONIAL GAS COMPANY

Tennessee Allocations:

Resource Type	High Load Factor	Low Load Factor
Pipeline	29.00%	24.00%
Storage	19.00%	20.00%
Peaking	52.00%	56.00%
TOTAL:	100.00%	100.00%

Tennessee Capacity Resources effective November 1, 2014:

Resource	Pipeline Company	Rate Schedule	Contract #	Peak MDQ/MDWQ	Storage MSQ	Rate \$/Dth/Month Demand	ACA Demand	Storage Capacity	Cost Per Month	Termination Date	LDC Managed	
Pipeline	TGP	FT-A (Z0-Z6)	2025	15,996		\$23.9133	\$0.0000		\$382,517	10/31/2014		
	TGP	FT-A (Z1-Z6)	2025	20,125		\$21.2245	\$0.0000		\$427,143	10/31/2014		
	Total Pipeline Deliveries				36,121	Total Pipeline Cost/Month			\$809,660	Weighted Average Pipeline Cost/Dth/Month		
Storage	National Fuel	FSS (Storage)	O01734*	6,203	930,450	\$2.4826	\$0.0000	\$0.0381	\$50,850	03/31/2015		
	National Fuel	FST (Transport)	N01733	6,203		\$3.7805	\$0.0000		\$23,450	03/31/2015		
	TGP	FT-A (Z4-Z6)	10778	6,084		\$8.3778	\$0.0000		\$50,971	10/31/2014		
	TGP	FSMA (Storage)	524*	14,150	1,095,830	\$1.5400	\$0.0000	\$0.0211	\$44,913	10/31/2018		
	TGP	FT-A (Z4-Z6)	2029	7,504		\$8.3778	\$0.0000		\$62,867	10/31/2014		
	TGP	FT-A (Z4-Z6)	10778	9,999		\$8.3778	\$0.0000		\$83,770	10/31/2014		
	TGP	FT-A (Z4-Z6)	2025	6,375		\$8.3778	\$0.0000		\$53,408	10/31/2014		
	Total Storage Deliveries				29,962	Total Storage Cost/Month			\$370,229	Weighted Average Storage Cost/Dth/Month		
Peaking	Colonial Gas	LNG/Propane/Pipeline***		57,883	#REF!	\$19.1000	\$0.0000	\$0.0000			X	

*All gas transferred for storage contracts will be based on LDC's monthly WACOG.

**All commodity volumes nominated will be invoiced at LDC's WACOG + fuel retention. Demand charge applicable for 6 months (Nov-Apr).

Note: All capacity will be released at maximum tariff rates unless a discount has been negotiated. Above rates are maximum tariff rates effective 11/1/14. Discounted/Negotiated rates are bolded. Because rates can change, please refer to the applicable pipeline tariff for current rates.