

ENERGY NORTH NATURAL GAS

Tennessee Allocations:

Resource Type	High Load Factor	Low Load Factor
Pipeline	49.00%	38.00%
Storage	17.00%	21.00%
Peaking	34.00%	41.00%
TOTAL:	100.00%	100.00%

Tennessee Capacity Resources effective November 1, 2012:

Resource	Pipeline Company	Rate Schedule	Contract #	Peak MDQ/MDWQ	Storage MSQ	Rate \$/Dth/Month Demand	Storage Capacity	Cost Per Month	Termination Date	LDC Managed
Pipeline										
	Union	M12	M12200*	4,092		\$2.5155		\$10,293	10/31/2017	X
	TransCanada	FT	29600*	4,047		\$12.0845		\$48,906	10/31/2017	X
	Iroquois	RTS to Wright	47001	4,047		\$6.5971		\$26,698	11/01/2017	X (Nov-Mar)
	TGP	FT-A (Z5-Z6)	95346	4,000		\$7.4396		\$29,758	11/30/2016	X (Nov-Mar)
	TGP	FT-A (Z5-Z6)	2302	3,122		\$7.4396		\$23,226	10/31/2015	
	TGP	FT-A (Z0-Z6)	8587	7,035		\$24.4547		\$172,039	10/31/2015	
	TGP	FT-A (Z1-Z6)	8587	14,561		\$21.6916		\$315,851	10/31/2015	
	TGP	FT-A (Z6-Z6)	42076	20,000		\$4.8846		\$97,692	10/31/2015	
	TGP	FT-A (Z6-Z6)	72694	4,000		\$12.1700		\$48,680	10/31/2029	
Total Pipeline Deliveries				52,718		Total Pipeline Cost/Month		\$773,145		
						Weighted Average Pipeline Cost/Dth/Month		\$14.6657		
Storage										
	TGP	FS-MA (Storage)	523**	21,844	1,560,391	\$1.5400	\$0.0211	\$66,564	10/31/2015	
	TGP	FT-A (Z4-Z6)	632	15,265		\$8.4896		\$129,594	10/31/2015	
	TGP	FT-A (Z4-Z6)	8587	3,811		\$8.4896		\$32,354	10/31/2015	
	National Fuel	FSS-1 (Storage)	O02357**	6,098	670,800	\$2.4826	\$0.0381	\$40,696	03/31/2014	
	National Fuel	FST (Transport)	N02358	6,098		\$3.7805		\$23,053	03/31/2014	
	TGP	FT-A (Z4-Z6)	11234	6,150		\$8.4896		\$52,211	10/31/2015	
	Honeoye	SS-NY (Storage)	SS-NY**	1,957	245,280	\$4.4683	\$0.0000	\$8,744	04/01/2014	X
	TGP	FT-A (Z5-Z6)	11234	1,957		\$7.4396		\$14,559	10/31/2015	X
	Dominion	GSS (Storage)	300076**	934	102,700	\$1.8788	\$0.0145	\$3,244	03/31/2016	
	TGP	FT-A (Z4-Z6)	11234	932		\$8.4896		\$7,912	10/31/2015	
Total Storage Deliveries				28,115		Total Storage Cost/Month		\$378,932		
						Weighted Average Storage Cost/Dth/Month		\$13.4779		
Peaking										
	Energy North	LNG/Propane/Pipeline***		56,167	-	\$18.6200	\$0.0000			X

*Rate will vary based on the Canadian Exchange Rate.

**All gas transferred for storage contracts will be based on LDC's monthly WACOG.

***All commodity volumes nominated will be invoiced at LDC's WACOG + fuel retention. Demand charge applicable for 6 months (Nov-Apr).

Note: All capacity will be released at maximum tariff rates unless a discount has been negotiated. Above rates are maximum tariff rates effective 11/1/12. Discounted rates are bolded. Since rates can change, please refer to the applicable pipeline tariff for current rates.

Above capacity is for all customers in the Energy North Service territory with the exception of Berlin, NH. Any customers behind the Berlin citygate will be allocated 100% PNGTS capacity at a demand rate of \$40.2456/dth.