## **BOSTON GAS COMPANY (FORMERLY ESSEX GAS COMPANY)**

## **Tennessee Allocations:**

Resource Type	High Load Factor	Low Load Factor			
Pipeline	46.00%	20.00%			
Storage	10.00%	15.00%			
Peaking	44.00%	65.00%			
TOTAL:	100.00%	100.00%			

## Tennessee Capacity Resources effective November 1, 2014:

				Peak		Rate		Cost		
	Pipeline	Rate		MDQ/	Storage	\$/Dth/Month	Storage	Per	Termination	LDC
Resource	Company	Schedule	Contract #	MDWQ	MSQ	Demand	Capacity	Month	Date	Managed
Pipeline							_			
	Union	M12	M12199*	2,045		\$2.3495		\$4,805	10/31/2017	X
	TransCanada	FT	29603*	2,023		\$9.3437		\$18,902	10/31/2017	X
	Iroquois	RTS to Wright	42001	2,023		\$6.5971		\$13,346	11/01/2017	X (Nov-Mar)
	TGP	FT-A (Z5-Z6)	95347	2,000		\$7.3560		\$14,712	11/30/2016	X (Nov-Mar)
	TGP	FT-A (Z5-Z6)	90618	976		\$7.3560		\$7,179	10/31/2014	
	TGP	FT-A (Z5-Z6)	90622	645		\$7.3560		\$4,745	03/31/2017	
	TGP	FT-A (Z0-Z6)	90623	4,418		\$23.9133		\$105,649	10/31/2014	
	TGP	FT-A (Z1-Z6)	90623	8,951		\$21.2245		\$189,980	10/31/2014	
		Tota	I Pipeline Deliveries	•				\$359,319		
Ctorogo	Weighted Average Pipeline Cost/Dth/Month \$21.1488									
Storage	TGP	FS-MA (Storage)	527**	10,466	821,406	\$1.5400	\$0.0211	\$33,449	10/31/2018	
	TGP	FT-A (Z4-Z6)	90620	4,069	021,400	\$8.3778	ψ0.0211	\$34,089	10/31/2014	
	TGP	FT-A (Z4-Z6)	90617	5,172		\$8.3778		\$43,330	10/31/2014	
	TGP	FT-A (Z4-Z6)	90623	2,359		\$8.3778		\$19,763	10/31/2014	
	101	\ /	I Storage Deliveries	11,600		Total Storage	Cost/Month	\$130,632	10/01/2014	
			Weighted Average Storage Cost/Dth/Month							
Peaking								\$11.2614		
	Formerly Essex (LNG***				_	\$19.1000	\$0.0000	_		Х
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<sup>\*</sup>Rate will vary based on the Canadian Exchange Rate.

Note: All capacity will be released at maximum tariff rates. Above rates are maximum tariff rates effective 11/1/2014. Since rates can change, please refer to the applicable pipeline tariff for current rates.

<sup>\*\*</sup>All gas transferred for storage contracts will be based on LDC's monthly WACOG.

<sup>\*\*\*</sup>All commodity volumes nominated will be invoiced at LDC's WACOG + fuel retention. Demand charge applicable for 6 months (Nov-Apr).