

MASSACHUSETTS ELECTRIC COMPANY
 SUMMARY OF ELECTRIC DELIVERY SERVICE RATES
 RESIDENTIAL AND STREET AND AREA LIGHTING RATES

Rate	Rate Component	MDPU No.	Net Distribution Rate (Sheet 2)	Base Transition Charge	Transition Charge Adjmt Factor	Net Transition Charge	Energy Efficiency Reconciling Factor	Energy Efficiency Charge	Net Energy Efficiency Charge	Renewables Charge	Distributed Solar (SMART) Charge	Electric Vehicle Program Factor	Base Transmission Charge	Transmission Service Cost Adjmt Factor	Net Transmission Charge	Retail Delivery Price
R-1	Cust. Chge. All kWh Farm Discount <i>Last Change</i>	1486	\$7.00 \$0.08421 (10%) 10/1/23	(\$0.00070)	0.00003	(\$0.00067)	0.02395	\$0.00250	\$0.02645	\$0.00050	\$0.00681	\$0.00018	\$0.04093	(\$0.00043)	\$0.04050	\$7.00 \$0.15798 (10%) 1/1/24
R-2	Cust. Chge. All kWh Farm Discount Low Income Discount <i>Last Change</i>	1487	\$7.00 \$0.08421 (10%) (32%) 10/1/23	(\$0.00070)	0.00003	(\$0.00067)	0.00302	\$0.00250	\$0.00552	\$0.00050	\$0.00681	\$0.00018	\$0.04093	(\$0.00043)	\$0.04050	\$7.00 \$0.13705 (10%) (32%) 1/1/24
S-5	All kWh Farm Discount <i>Last Change</i>	1432	\$0.07254 (10%) 10/1/23	(\$0.00070)	0.00001	(\$0.00069)	0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00867	\$0.00019	\$0.03592	(\$0.00037)	\$0.03555	\$0.13055 (10%) 1/1/24
S-1 S-2 S-3 S-6	for fixture prices see Individual Tariffs Farm Discount <i>Last Change</i>	1505 1506 1507 1508	\$0.01875 \$0.01875 \$0.01875 \$0.01875 (10%) 10/1/23	(\$0.00070)	0.00001	(\$0.00069)	0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00867	\$0.00019	\$0.03592	(\$0.00037)	\$0.03555	\$0.07676 \$0.07676 \$0.07676 \$0.07676 (10%) 1/1/24

Issued by: Stephen Woerner
 President

Effective:
 Issued:

January 1, 2024
 November 1, 2023

MASSACHUSETTS ELECTRIC COMPANY
 SUMMARY OF ELECTRIC DELIVERY SERVICE RATES
 NET DISTRIBUTION RATE
 RESIDENTIAL AND STREET AND AREA LIGHTING RATES

Rate	Rate Component	MDPU No.	Base Distribution Charge	Basic Service Adjmt Factor	Residential Assistance Adjmt Factor	Storm Fund Replenishment Factor	Pension PBOP Adjmt Factor	Revenue Decoupling Mechanism Adjmt Factor	Attorney General Cons. Expenses Adjmt Factor	Solar Cost Adjmt Factor	Smart Grid Distribution Adjmt Factor	Net Metering Recovery Surcharge	Long-Term Renew. Energy Contract Adjmt Factor	Vegetation Management Factor	Vegetation Management Reconciliation Factor	Tax Act Credit Factor	Grid Modernization Factor	Exogenous Storm Fund Factor	Net Distribution Rate
R-1	Cust. Chge. All kWh Farm Discount	1486	\$7.00 \$0.06043 (10%)	(\$0.00083)	\$0.01214	\$0.00301	(\$0.00087)	\$0.00071	\$0.00001	\$0.00049	\$0.00000	\$0.00932	(\$0.00201)	\$0.00049	(\$0.00002)	(\$0.00061)	\$0.00103	\$0.00092	\$7.00 \$0.08421 (10%)
	<i>Last Change</i>		10/1/23	3/1/23	3/1/23	11/1/19	3/1/23	3/1/23	3/1/23	3/1/23	5/1/22	3/1/23	3/1/23	3/1/23	3/1/23	3/1/23	5/1/23	10/1/23	10/1/23
R-2	Cust. Chge. All kWh Farm Discount Low Income Discount	1487	\$7.00 \$0.06043 (10%) (32%)	(\$0.00083)	\$0.01214	\$0.00301	(\$0.00087)	\$0.00071	\$0.00001	\$0.00049	\$0.00000	\$0.00932	(\$0.00201)	\$0.00049	(\$0.00002)	(\$0.00061)	\$0.00103	\$0.00092	\$7.00 \$0.08421 (10%) (32%)
	<i>Last Change</i>		10/1/23	3/1/23	3/1/23	11/1/19	3/1/23	3/1/23	3/1/23	3/1/23	5/1/22	3/1/23	3/1/23	3/1/23	3/1/23	3/1/23	5/1/23	10/1/23	10/1/23
S-5	All kWh Farm Discount	1432	\$0.05379 (10%)	(\$0.00088)	\$0.01291	\$0.00260	(\$0.00731)	\$0.00076	\$0.00002	\$0.00052	\$0.00000	\$0.00991	(\$0.00201)	\$0.00084	(\$0.00004)	(\$0.00065)	\$0.00110	\$0.00098	\$0.07254 (10%)
	<i>Last Change</i>		10/1/23	3/1/23	3/1/23	11/1/19	3/1/23	3/1/23	3/1/23	3/1/23	5/1/22	3/1/23	3/1/23	3/1/23	3/1/23	3/1/23	5/1/23	10/1/23	10/1/23
S-1	for fixture prices see Individual Tariffs	1505	\$0.00000	(\$0.00088)	\$0.01291	\$0.00260	(\$0.00731)	\$0.00076	\$0.00002	\$0.00052	\$0.00000	\$0.00991	(\$0.00201)	\$0.00084	(\$0.00004)	(\$0.00065)	\$0.00110	\$0.00098	\$0.01875
S-2		1506	\$0.00000	(\$0.00088)	\$0.01291	\$0.00260	(\$0.00731)	\$0.00076	\$0.00002	\$0.00052	\$0.00000	\$0.00991	(\$0.00201)	\$0.00084	(\$0.00004)	(\$0.00065)	\$0.00110	\$0.00098	\$0.01875
S-3		1507	\$0.00000	(\$0.00088)	\$0.01291	\$0.00260	(\$0.00731)	\$0.00076	\$0.00002	\$0.00052	\$0.00000	\$0.00991	(\$0.00201)	\$0.00084	(\$0.00004)	(\$0.00065)	\$0.00110	\$0.00098	\$0.01875
S-6		1508	\$0.00000	(\$0.00088)	\$0.01291	\$0.00260	(\$0.00731)	\$0.00076	\$0.00002	\$0.00052	\$0.00000	\$0.00991	(\$0.00201)	\$0.00084	(\$0.00004)	(\$0.00065)	\$0.00110	\$0.00098	\$0.01875
	<i>Last Change</i>		10/1/23	3/1/23	3/1/23	11/1/19	3/1/23	3/1/23	3/1/23	3/1/23	5/1/22	3/1/23	3/1/23	3/1/23	3/1/23	3/1/23	5/1/23	10/1/23	10/1/23

Issued by: Stephen Woerner
 President

January 1, 2024
 November 1, 2023

MASSACHUSETTS ELECTRIC COMPANY
 SUMMARY OF ELECTRIC DELIVERY SERVICE RATES
 GENERAL SERVICE RATES

Rate	Rate Component	MDPU No.	Net Distribution Rate (Sheet 4)	Base Transition Charge	Transition Charge Adjmt Factor	Net Transition Charge	Energy Efficiency Reconciling Factor	Energy Efficiency Charge	Net Energy Efficiency Charge	Renewables Charge	Distributed Solar (SMART) Charge	Electric Vehicle Program Factor	Base Transmission Charge	Service Cost Adjmt Factor	Net Transmission Charge	Retail Delivery Price		
G-1	Cust. Chge. Unmetered	1471	\$10.00													\$10.00		
	All kWh		\$0.07414	(\$0.00070)	\$0.00003	(\$0.00067)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00637	\$0.00016	\$0.02911	(\$0.00030)	\$0.02881	\$0.12310		
	Farm Discount (10%)		\$3.23													\$3.23		
	Minimum Bill (kVA)																	
	<i>Last Change</i>		10/1/23	3/1/23	3/1/23	3/1/23	5/1/23	1/1/03	5/1/23	1/1/03	1/1/24	7/1/23	3/1/23	3/1/23	3/1/23	1/1/24		
G-2	Cust. Chge. Demand	1472	\$30.00													\$30.00		
	All kWh		\$0.1865	(\$0.00070)	\$0.00003	(\$0.00067)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00471	\$0.00013	\$0.02792	(\$0.00029)	\$0.02763	\$0.06474		
	EV PRICING - Schedule A: 0% ≤ LF ≤ 5%			\$0.00													\$0.00	
	Demand All kWh		\$0.05949	(\$0.00070)	\$0.00003	(\$0.00067)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00471	\$0.00013	\$0.02792	(\$0.00029)	\$0.02763	\$0.10558		
	EV PRICING - Schedule B: 5% < LF ≤ 10%			\$3.34													\$3.34	
	Demand All kWh		\$0.04928	(\$0.00070)	\$0.00003	(\$0.00067)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00471	\$0.00013	\$0.02792	(\$0.00029)	\$0.02763	\$0.09537		
	EV PRICING - Schedule C: 10% < LF ≤ 15%			\$6.68													\$6.68	
	Demand All kWh		\$0.03907	(\$0.00070)	\$0.00003	(\$0.00067)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00471	\$0.00013	\$0.02792	(\$0.00029)	\$0.02763	\$0.08516		
	EV PRICING - Schedule D: LF > 15%			\$13.36													\$13.36	
	Demand All kWh		\$0.01865	(\$0.00070)	\$0.00003	(\$0.00067)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00471	\$0.00013	\$0.02792	(\$0.00029)	\$0.02763	\$0.06474		
	Farm Discount (10%)																	(10%)
	High Voltage Metering (1%)																	(1%)
High Voltage Delivery (\$0.70)																(\$0.70)		
<i>Last Change</i>			10/1/23	3/1/23	3/1/23	3/1/23	5/1/23	1/1/03	5/1/23	1/1/03	1/1/24	7/1/23	3/1/23	3/1/23	3/1/23	1/1/24		
G-3	Cust. Chge. Demand	1473	\$223.00													\$223.00		
	Peak kWh		\$9.63	(\$0.00070)	\$0.00004	(\$0.00066)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00274	\$0.00007	\$0.02799	(\$0.00029)	\$0.02770	\$0.05428		
	Off Peak kWh		\$0.01014	(\$0.00070)	\$0.00004	(\$0.00066)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00274	\$0.00007	\$0.02799	(\$0.00029)	\$0.02770	\$0.05218		
	EV PRICING - Schedule A: 0% ≤ LF ≤ 5%			\$0.00													\$0.00	
	Demand Peak kWh		\$0.06354	(\$0.00070)	\$0.00004	(\$0.00066)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00274	\$0.00007	\$0.02799	(\$0.00029)	\$0.02770	\$0.10768		
	Off Peak kWh		\$0.00804	(\$0.00070)	\$0.00004	(\$0.00066)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00274	\$0.00007	\$0.02799	(\$0.00029)	\$0.02770	\$0.05218		
	EV PRICING - Schedule B: 5% < LF ≤ 10%			\$2.40													\$2.40	
	Demand Peak kWh		\$0.05023	(\$0.00070)	\$0.00004	(\$0.00066)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00274	\$0.00007	\$0.02799	(\$0.00029)	\$0.02770	\$0.09437		
	Off Peak kWh		\$0.00804	(\$0.00070)	\$0.00004	(\$0.00066)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00274	\$0.00007	\$0.02799	(\$0.00029)	\$0.02770	\$0.05218		
	EV PRICING - Schedule C: 10% < LF ≤ 15%			\$4.81													\$4.81	
	Demand Peak kWh		\$0.03686	(\$0.00070)	\$0.00004	(\$0.00066)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00274	\$0.00007	\$0.02799	(\$0.00029)	\$0.02770	\$0.08100		
	Off Peak kWh		\$0.00804	(\$0.00070)	\$0.00004	(\$0.00066)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00274	\$0.00007	\$0.02799	(\$0.00029)	\$0.02770	\$0.05218		
	EV PRICING - Schedule D: LF > 15%			\$9.63													\$9.63	
	Demand Peak kWh		\$0.01014	(\$0.00070)	\$0.00004	(\$0.00066)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00274	\$0.00007	\$0.02799	(\$0.00029)	\$0.02770	\$0.05428		
	Off Peak kWh		\$0.00804	(\$0.00070)	\$0.00004	(\$0.00066)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00274	\$0.00007	\$0.02799	(\$0.00029)	\$0.02770	\$0.05218		
	Farm Discount (10%)																	(10%)
	High Voltage Metering (1%)																	(1%)
	High Voltage Delivery (\$0.70)																	(\$0.70)
High Voltage -115kV Delivery (\$9.47)																(\$9.47)		
2nd Feeder Service \$8.77																\$8.77		
2nd Feeder Service w/ Add'l Transformer \$9.47																\$9.47		
<i>Last Change</i>			10/1/23	3/1/23	3/1/23	3/1/23	5/1/23	1/1/03	5/1/23	1/1/03	1/1/24	7/1/23	3/1/23	3/1/23	3/1/23	1/1/24		

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 President

Effective: January 1, 2024
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MASSACHUSETTS ELECTRIC COMPANY
 SUMMARY OF ELECTRIC DELIVERY SERVICE RATES
 NET DISTRIBUTION RATE
 GENERAL SERVICE RATES

Rate	Rate Component	MDPU No.	Base Distribution Charge	Basic Service Adjmt Factor	Residential Assistance Adjmt Factor	Storm Fund Replenishment Factor	Pension PBOP Adjmt Factor	Revenue Decoupling Mechanism Adjmt Factor	Attorney General Cons. Expenses Adjmt Factor	Solar Cost Adjmt Factor	Smart Grid Distribution Adjmt Factor	Net Metering Recovery Surcharge	Long-Term Renew. Energy Contract Adjmt Factor	Vegetation Management Factor	Vegetation Management Reconciliation Factor	Tax Act Credit Factor	Grid Modernization Factor	Exogenous Storm Fund Factor	Net Distribution Rate
G-1	Cust. Chge. Unmetered All kWh Farm Discount (10%) Minimum Bill (kVA)	1471	\$10.00 \$7.50 \$0.05285 \$3.23		\$0.01098	\$0.00265	(\$0.00082)	\$0.00064	\$0.00001	\$0.00044	\$0.00000	\$0.00844	(\$0.00201)	\$0.00052	(\$0.00002)	(\$0.00055)	\$0.00093	\$0.00083	\$10.00 \$7.50 \$0.07414 \$3.23
	<i>Last Change</i>		<i>10/1/23</i>	<i>3/1/23</i>	<i>3/1/23</i>	<i>11/1/19</i>	<i>3/1/23</i>	<i>3/1/23</i>	<i>3/1/23</i>	<i>3/1/23</i>	<i>5/1/22</i>	<i>3/1/23</i>	<i>3/1/23</i>	<i>3/1/23</i>	<i>3/1/23</i>	<i>3/1/23</i>	<i>5/1/23</i>	<i>10/1/23</i>	<i>10/1/23</i>
G-2	Cust. Chge. Demand All kWh	1472	\$30.00 \$13.36 \$0.00260	(\$0.00058)	\$0.00855	\$0.00190	(\$0.00062)	\$0.00050	\$0.00001	\$0.00034	\$0.00000	\$0.00657	(\$0.00201)	\$0.00047	(\$0.00002)	(\$0.00043)	\$0.00072	\$0.00065	\$30.00 \$13.36 \$0.01865
	EV PRICING - Schedule A: 0% ≤ LF ≤ 5% Demand All kWh		\$0.00 \$0.04344	(\$0.00058)	\$0.00855	\$0.00190	(\$0.00062)	\$0.00050	\$0.00001	\$0.00034	\$0.00000	\$0.00657	(\$0.00201)	\$0.00047	(\$0.00002)	(\$0.00043)	\$0.00072	\$0.00065	\$0.00 \$0.05949
	EV PRICING - Schedule B: 5% < LF ≤ 10% Demand All kWh		\$3.34 \$0.03323	(\$0.00058)	\$0.00855	\$0.00190	(\$0.00062)	\$0.00050	\$0.00001	\$0.00034	\$0.00000	\$0.00657	(\$0.00201)	\$0.00047	(\$0.00002)	(\$0.00043)	\$0.00072	\$0.00065	\$3.34 \$0.04928
	EV PRICING - Schedule C: 10% < LF ≤ 15% Demand All kWh		\$6.68 \$0.02302	(\$0.00058)	\$0.00855	\$0.00190	(\$0.00062)	\$0.00050	\$0.00001	\$0.00034	\$0.00000	\$0.00657	(\$0.00201)	\$0.00047	(\$0.00002)	(\$0.00043)	\$0.00072	\$0.00065	\$6.68 \$0.03907
	EV PRICING - Schedule D: LF > 15% Demand All kWh		\$13.36 \$0.00260	(\$0.00058)	\$0.00855	\$0.00190	(\$0.00062)	\$0.00050	\$0.00001	\$0.00034	\$0.00000	\$0.00657	(\$0.00201)	\$0.00047	(\$0.00002)	(\$0.00043)	\$0.00072	\$0.00065	\$13.36 \$0.01865
	Farm Discount (10%) High Voltage Metering (1%) High Voltage Delivery (\$0.70)																		(10%) (1%) (\$0.70)
	<i>Last Change</i>		<i>10/1/23</i>	<i>3/1/23</i>	<i>3/1/23</i>	<i>11/1/19</i>	<i>3/1/23</i>	<i>3/1/23</i>	<i>3/1/23</i>	<i>3/1/23</i>	<i>5/1/22</i>	<i>3/1/23</i>	<i>3/1/23</i>	<i>3/1/23</i>	<i>3/1/23</i>	<i>3/1/23</i>	<i>5/1/23</i>	<i>10/1/23</i>	<i>10/1/23</i>
G-3	Cust. Chge. Demand Peak kWh Off Peak kWh	1473	\$223.00 \$9.63 \$0.00210 \$0.00000	(\$0.00032)	\$0.00476	\$0.00110	(\$0.00033)	\$0.00028	\$0.00001	\$0.00019	\$0.00000	\$0.00366	(\$0.00201)	\$0.00019	(\$0.00001)	(\$0.00024)	\$0.00040	\$0.00036	\$223.00 \$9.63 \$0.01014 \$0.00804
	EV PRICING - Schedule A: 0% ≤ LF ≤ 5% Demand Peak kWh Off Peak kWh		\$0.00 \$0.05550 \$0.00000	(\$0.00032)	\$0.00476	\$0.00110	(\$0.00033)	\$0.00028	\$0.00001	\$0.00019	\$0.00000	\$0.00366	(\$0.00201)	\$0.00019	(\$0.00001)	(\$0.00024)	\$0.00040	\$0.00036	\$0.00 \$0.06354 \$0.00804
	EV PRICING - Schedule B: 5% < LF ≤ 10% Demand Peak kWh Off Peak kWh		\$2.40 \$0.04219 \$0.00000	(\$0.00032)	\$0.00476	\$0.00110	(\$0.00033)	\$0.00028	\$0.00001	\$0.00019	\$0.00000	\$0.00366	(\$0.00201)	\$0.00019	(\$0.00001)	(\$0.00024)	\$0.00040	\$0.00036	\$2.40 \$0.05023 \$0.00804
	EV PRICING - Schedule C: 10% < LF ≤ 15% Demand Peak kWh Off Peak kWh		\$4.81 \$0.02882 \$0.00000	(\$0.00032)	\$0.00476	\$0.00110	(\$0.00033)	\$0.00028	\$0.00001	\$0.00019	\$0.00000	\$0.00366	(\$0.00201)	\$0.00019	(\$0.00001)	(\$0.00024)	\$0.00040	\$0.00036	\$4.81 \$0.03686 \$0.00804
	EV PRICING - Schedule D: LF > 15% Demand Peak kWh Off Peak kWh		\$9.63 \$0.00210 \$0.00000	(\$0.00032)	\$0.00476	\$0.00110	(\$0.00033)	\$0.00028	\$0.00001	\$0.00019	\$0.00000	\$0.00366	(\$0.00201)	\$0.00019	(\$0.00001)	(\$0.00024)	\$0.00040	\$0.00036	\$9.63 \$0.01014 \$0.00804
	Farm Discount (10%) High Voltage Metering (1%) High Voltage Delivery (\$0.70) High Voltage -115kV Delivery (\$9.47) 2nd Feeder Service \$8.77 2nd Feeder Service w/ Add'l Transformer \$9.47																		(10%) (1%) (\$0.70) (\$9.47) \$8.77 \$9.47
	<i>Last Change</i>		<i>10/1/23</i>	<i>3/1/23</i>	<i>3/1/23</i>	<i>11/1/19</i>	<i>3/1/23</i>	<i>3/1/23</i>	<i>3/1/23</i>	<i>3/1/23</i>	<i>5/1/22</i>	<i>3/1/23</i>	<i>3/1/23</i>	<i>3/1/23</i>	<i>3/1/23</i>	<i>3/1/23</i>	<i>5/1/23</i>	<i>10/1/23</i>	<i>10/1/23</i>

Issued by: Stephen Woerner
 President

January 1, 2024
 November 1, 2023

MASSACHUSETTS ELECTRIC COMPANY
 SUMMARY OF BASIC SERVICE RATES

Customer Group (Rate)	Component	Fixed Price Option	Variable Price Option						Last Change
			November	December	January	February	March	April	
Residential (R-1, R-2)	Base Basic Service Rate	\$0.17694	\$0.15175	\$0.21357	\$0.25355	\$0.24054	\$0.16816	\$0.14014	11/1/23
	Basic Service Admin Cost Adjmt Factor	\$0.00519	\$0.00519	\$0.00519	\$0.00519	\$0.00519	\$0.00519	\$0.00519	5/1/23
	Smart Grid Customer Cost Adjmt Factor	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	5/1/22
	Total Billed Basic Service Rate	\$0.18213	\$0.15694	\$0.21876	\$0.25874	\$0.24573	\$0.17335	\$0.14533	11/1/23
Commercial (G-1, S-1, S-2, S-3, S-5, S-6)	Base Basic Service Rate	\$0.16889	\$0.15239	\$0.20920	\$0.24510	\$0.23144	\$0.16846	\$0.13951	11/1/23
	Basic Service Admin Cost Adjmt Factor	\$0.00373	\$0.00373	\$0.00373	\$0.00373	\$0.00373	\$0.00373	\$0.00373	5/1/23
	Smart Grid Customer Cost Adjmt Factor	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	5/1/22
	Total Billed Basic Service Rate	\$0.17262	\$0.15612	\$0.21293	\$0.24883	\$0.23517	\$0.17219	\$0.14324	11/1/23
Industrial (SEMA) (G-2, G-3)	Base Basic Service Rate	\$0.20675	\$0.13330	\$0.20965	\$0.27128	n/a	n/a	n/a	11/1/23
	Basic Service Admin Cost Adjmt Factor	\$0.00165	\$0.00165	\$0.00165	\$0.00165	n/a	n/a	n/a	5/1/23
	Smart Grid Customer Cost Adjmt Factor	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>n/a</u>	<u>n/a</u>	<u>n/a</u>	5/1/22
	Total Billed Basic Service Rate	\$0.20840	\$0.13495	\$0.21130	\$0.27293	n/a	n/a	n/a	11/1/23
Industrial (NEMA) (G-2, G-3)	Base Basic Service Rate	\$0.21285	\$0.13987	\$0.22223	\$0.27073	n/a	n/a	n/a	11/1/23
	Basic Service Admin Cost Adjmt Factor	\$0.00165	\$0.00165	\$0.00165	\$0.00165	n/a	n/a	n/a	5/1/23
	Smart Grid Customer Cost Adjmt Factor	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>n/a</u>	<u>n/a</u>	<u>n/a</u>	5/1/22
	Total Billed Basic Service Rate	\$0.21450	\$0.14152	\$0.22388	\$0.27238	n/a	n/a	n/a	11/1/23
Industrial (WCMA) (G-2, G-3)	Base Basic Service Rate	\$0.20850	\$0.13603	\$0.21061	\$0.27288	n/a	n/a	n/a	11/1/23
	Basic Service Admin Cost Adjmt Factor	\$0.00165	\$0.00165	\$0.00165	\$0.00165	n/a	n/a	n/a	5/1/23
	Smart Grid Customer Cost Adjmt Factor	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>n/a</u>	<u>n/a</u>	<u>n/a</u>	5/1/22
	Total Billed Basic Service Rate	\$0.21015	\$0.13768	\$0.21226	\$0.27453	n/a	n/a	n/a	11/1/23

Issued by: Stephen Woerner
 President

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