

NANTUCKET ELECTRIC COMPANY
 SUMMARY OF ELECTRIC DELIVERY SERVICE RATES
 RESIDENTIAL AND STREET AND AREA LIGHTING RATES

Rate	Rate Component	MDPU No.	Net Distribution Rate (Sheet 2)	Base Transition Charge	Transition Charge Adjmt Factor	Net Transition Charge	Energy Efficiency Reconciling Factor	Energy Efficiency Charge	Net Energy Efficiency Charge	Renewables Charge	Distributed Solar (SMART) Charge	Electric Vehicle Program Factor	Base Transmission Charge	Transmission Service Cost Adjmt Factor	Net Transmission Charge	Cable Facilities Surcharge	Retail Delivery Price
R-1	Cust. Chge. All kWh Farm Discount <i>Last Change</i>	652	\$7.00 \$0.07861 (10%) 5/1/23	(\$0.00070) 3/1/23	\$0.00003 3/1/23	(\$0.00067) 3/1/23	\$0.02395 5/1/23	\$0.00250 1/1/03	\$0.02645 5/1/23	\$0.00050 1/1/03	\$0.01020 7/1/23	\$0.00018 7/1/23	\$0.04093 3/1/23	(\$0.00043) 3/1/23	\$0.04050 3/1/23	\$0.00349 6/1/22	\$7.00 \$0.15926 (10%) 7/1/23
R-2	Cust. Chge. All kWh Farm Discount Low Income Discount <i>Last Change</i>	653	\$7.00 \$0.07861 (10%) (32%) 5/1/23	(\$0.00070) 3/1/23	\$0.00003 3/1/23	(\$0.00067) 3/1/23	\$0.00302 5/1/23	\$0.00250 1/1/03	\$0.00552 5/1/23	\$0.00050 1/1/03	\$0.01020 7/1/23	\$0.00018 7/1/23	\$0.04093 3/1/23	(\$0.00043) 3/1/23	\$0.04050 3/1/23	\$0.00157 6/1/22	\$7.00 \$0.13641 (10%) (32%) 7/1/23
S-5	All kWh Farm Discount <i>Last Change</i>	629	\$0.06810 (10%) 5/1/23	(\$0.00070) 3/1/23	\$0.00001 3/1/23	(\$0.00069) 3/1/23	\$0.01129 5/1/23	\$0.00250 1/1/03	\$0.01379 5/1/23	\$0.00050 1/1/03	\$0.01085 7/1/23	\$0.00019 7/1/23	\$0.03592 3/1/23	(\$0.00037) 3/1/23	\$0.03555 3/1/23	\$0.00120 6/1/22	\$0.12949 (10%) 7/1/23
S-1 S-2 S-3 S-6 <i>Last Change</i>	for fixture prices see Individual Tariffs Farm Discount	648 649 650 651	\$0.01777 (\$0.00070) (\$0.00070) (\$0.00070) (\$0.00070) 5/1/23	(\$0.00070) 3/1/23	\$0.00001 3/1/23	(\$0.00069) 3/1/23	\$0.01129 5/1/23	\$0.00250 1/1/03	\$0.01379 5/1/23	\$0.00050 1/1/03	\$0.01085 7/1/23	\$0.00019 7/1/23	\$0.03592 3/1/23	(\$0.00037) 3/1/23	\$0.03555 3/1/23	\$0.00120 6/1/22	\$0.07916 \$0.07916 \$0.07916 \$0.07916 (10%) 7/1/23

Issued by: Stephen Woerner
 President

Effective:
 Issued:

July 1, 2023
 June 15, 2023

NANTUCKET ELECTRIC COMPANY
 SUMMARY OF ELECTRIC DELIVERY SERVICE RATES
 NET DISTRIBUTION RATE
 RESIDENTIAL AND STREET AND AREA LIGHTING RATES

Rate	Rate Component	MDPU No.	Base Distribution Charge	Basic Service Adjmt Factor	Residential Assistance Adjmt Factor	Storm Fund Replenishment Factor	Pension PBOP Adjmt Factor	Revenue Decoupling Mechanism Adjmt Factor	Attorney General Cons. Expenses Adjmt Factor	Solar Cost Adjmt Factor	Smart Grid Distribution Adjmt Factor	Net Metering Recovery Surcharge	Long-Term Renew. Energy Contract Adjmt Factor	Vegetation Management Factor	Vegetation Reconciliation Factor	Tax Act Credit Factor	Grid Modernization Factor	Net Distribution Rate
R-1	Cust. Chge. All kWh Farm Discount	652	\$7.00 \$0.05575 (10%)	(\$0.00083)	\$0.01214	\$0.00301	(\$0.00087)	\$0.00071	\$0.00001	\$0.00049	\$0.00000	\$0.00932	(\$0.00201)	\$0.00049	(\$0.00002)	(\$0.00061)	\$0.00103	\$7.00 \$0.07861 (10%)
	<i>Last Change</i>		<i>10/1/22</i>	<i>3/1/23</i>	<i>3/1/23</i>	<i>11/1/19</i>	<i>3/1/23</i>	<i>3/1/23</i>	<i>3/1/23</i>	<i>3/1/23</i>	<i>5/1/22</i>	<i>3/1/23</i>	<i>3/1/23</i>	<i>3/1/23</i>	<i>3/1/23</i>	<i>3/1/23</i>	<i>5/1/23</i>	<i>5/1/23</i>
R-2	Cust. Chge. All kWh Farm Discount Low Income Discount	653	\$7.00 \$0.05575 (10%) (32%)	(\$0.00083)	\$0.01214	\$0.00301	(\$0.00087)	\$0.00071	\$0.00001	\$0.00049	\$0.00000	\$0.00932	(\$0.00201)	\$0.00049	(\$0.00002)	(\$0.00061)	\$0.00103	\$7.00 \$0.07861 (10%) (32%)
	<i>Last Change</i>		<i>10/1/22</i>	<i>3/1/23</i>	<i>3/1/23</i>	<i>11/1/19</i>	<i>3/1/23</i>	<i>3/1/23</i>	<i>3/1/23</i>	<i>3/1/23</i>	<i>5/1/22</i>	<i>3/1/23</i>	<i>3/1/23</i>	<i>3/1/23</i>	<i>3/1/23</i>	<i>3/1/23</i>	<i>5/1/23</i>	<i>5/1/23</i>
S-5	All kWh Farm Discount	629	\$0.05033 (10%)	(\$0.00088)	\$0.01291	\$0.00260	(\$0.00731)	\$0.00076	\$0.00002	\$0.00052	\$0.00000	\$0.00991	(\$0.00201)	\$0.00084	(\$0.00004)	(\$0.00065)	\$0.00110	\$0.06810 (10%)
	<i>Last Change</i>		<i>10/1/22</i>	<i>3/1/23</i>	<i>3/1/23</i>	<i>11/1/19</i>	<i>3/1/23</i>	<i>3/1/23</i>	<i>3/1/23</i>	<i>3/1/23</i>	<i>5/1/22</i>	<i>3/1/23</i>	<i>3/1/23</i>	<i>3/1/23</i>	<i>3/1/23</i>	<i>3/1/23</i>	<i>5/1/23</i>	<i>5/1/23</i>
S-1	for fixture prices see Individual Tariffs Farm Discount	648	\$0.00000	(\$0.00088)	\$0.01291	\$0.00260	(\$0.00731)	\$0.00076	\$0.00002	\$0.00052	\$0.00000	\$0.00991	(\$0.00201)	\$0.00084	(\$0.00004)	(\$0.00065)	\$0.00110	\$0.01777
S-2		649	\$0.00000	(\$0.00088)	\$0.01291	\$0.00260	(\$0.00731)	\$0.00076	\$0.00002	\$0.00052	\$0.00000	\$0.00991	(\$0.00201)	\$0.00084	(\$0.00004)	(\$0.00065)	\$0.00110	\$0.01777
S-3		650	\$0.00000	(\$0.00088)	\$0.01291	\$0.00260	(\$0.00731)	\$0.00076	\$0.00002	\$0.00052	\$0.00000	\$0.00991	(\$0.00201)	\$0.00084	(\$0.00004)	(\$0.00065)	\$0.00110	\$0.01777
S-6		651	\$0.00000	(\$0.00088)	\$0.01291	\$0.00260	(\$0.00731)	\$0.00076	\$0.00002	\$0.00052	\$0.00000	\$0.00991	(\$0.00201)	\$0.00084	(\$0.00004)	(\$0.00065)	\$0.00110	\$0.01777
		<i>Last Change</i>		<i>10/1/22</i>	<i>3/1/23</i>	<i>3/1/23</i>	<i>11/1/19</i>	<i>3/1/23</i>	<i>3/1/23</i>	<i>3/1/23</i>	<i>3/1/23</i>	<i>5/1/22</i>	<i>3/1/23</i>	<i>3/1/23</i>	<i>3/1/23</i>	<i>3/1/23</i>	<i>3/1/23</i>	<i>5/1/23</i>

Issued by: Stephen Woerner
 President

July 1, 2023
 June 15, 2023

NANTUCKET ELECTRIC COMPANY
 SUMMARY OF ELECTRIC DELIVERY SERVICE RATES
 GENERAL SERVICE RATES

Rate	Rate Component	MDPU No.	Net Distribution Rate (Sheet 4)	Base Transition Charge	Transition Charge Adjmt Factor	Net Transition Charge	Energy Efficiency Reconciling Factor	Energy Efficiency Charge	Net Energy Efficiency Charge	Renewables Charge	Distributed Solar (SMART) Charge	Electric Vehicle Program Factor	Base Transmission Charge	Transmission Service Cost Adjmt Factor	Net Transmission Charge	Cable Facilities Surcharge	Retail Delivery Price
G-1	Cust. Chge. Unmetered All kWh Farm Discount Minimum Bill (kVA) <i>Last Change</i>	644	\$10.00 \$7.50 \$0.06936 (10%) \$2.99 5/1/23														\$10.00 \$7.50 \$0.12609 (10%) \$2.99 7/1/23
G-2	Cust. Chge. Demand All kWh EV PRICING - Schedule A: 0% ≤ LF ≤ 5% Demand All kWh EV PRICING - Schedule B: 5% < LF ≤ 10% Demand All kWh EV PRICING - Schedule C: 10% < LF ≤ 15% Demand All kWh EV PRICING - Schedule D: LF > 15% Demand All kWh Farm Discount High Voltage Metering High Voltage Delivery <i>Last Change</i>	645	\$30.00 \$12.47 \$0.01782 \$0.00 \$0.05594 \$3.11 \$0.04643 \$6.23 \$0.03690 \$12.47 \$0.01782 (10%) (1%) (\$0.66) 5/1/23														\$30.00 \$12.47 \$0.07257 \$0.00 \$0.11069 \$3.11 \$0.10118 \$6.23 \$0.09165 \$12.47 \$0.07257 (10%) (1%) (\$0.66) 7/1/23
G-3	Cust. Chge. Demand Peak kWh Off Peak kWh EV PRICING - Schedule A: 0% ≤ LF ≤ 5% Demand Peak kWh Off Peak kWh EV PRICING - Schedule B: 5% < LF ≤ 10% Demand Peak kWh Off Peak kWh EV PRICING - Schedule C: 10% < LF ≤ 15% Demand Peak kWh Off Peak kWh EV PRICING - Schedule D: LF > 15% Demand Peak kWh Off Peak kWh Farm Discount High Voltage Metering High Voltage Delivery High Voltage -115kV Delivery 2nd Feeder Service 2nd Feeder Service w/ Add'l Transformer <i>Last Change</i>	646	\$223.00 \$8.98 \$0.00964 \$0.00768 \$0.00 \$0.05943 \$0.00768 \$2.24 \$0.04701 \$0.00768 \$4.49 \$0.03453 \$0.00768 \$8.98 \$0.00964 \$0.00768 (10%) (1%) (\$0.66) (\$8.83) \$8.17 \$8.83 5/1/23														\$223.00 \$8.98 \$0.05889 \$0.05693 \$0.00 \$0.10868 \$0.05693 \$2.24 \$0.09626 \$0.05693 \$4.49 \$0.08378 \$0.05693 \$8.98 \$0.05889 \$0.05693 (10%) (1%) (\$0.66) (\$8.83) \$8.17 \$8.83 7/1/23

(1) Please note the EV Pricing Schedules A through D for Rates G-2 and G-3 are effective July 1, 2023

Issued by: Stephen Woerner
 President

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July 1, 2023
 June 15, 2023

NANTUCKET ELECTRIC COMPANY
 SUMMARY OF ELECTRIC DELIVERY SERVICE RATES
 NET DISTRIBUTION RATE
 GENERAL SERVICE RATES

Rate	Rate Component	MDPU No.	Base Distribution Charge (1)	Basic Service Adjmt Factor	Residential Assistance Adjmt Factor	Storm Fund Replenishment Factor	Pension PBOP Adjmt Factor	Revenue Decoupling Mechanism Adjmt Factor	Attorney General Cons. Expenses Adjmt Factor	Solar Cost Adjmt Factor	Smart Grid Distribution Adjmt Factor	Net Metering Recovery Surcharge	Long-Term Renew. Energy Contract Adjmt Factor	Vegetation Management Factor	Vegetation Reconciliation Factor	Tax Act Credit Factor	Grid Modernization Factor	Net Distribution Rate
G-1	Cust. Chge. Unmetered All kWh Farm Discount (10%) Minimum Bill (kVA)	644	\$10.00 \$7.50 \$0.04890 \$2.99		\$0.01098	\$0.00265	(\$0.00082)	\$0.00064	\$0.00001	\$0.00044	\$0.00000	\$0.00844	(\$0.00201)	\$0.00052	(\$0.00002)	(\$0.00055)	\$0.00093	\$10.00 \$7.50 \$0.06936 \$2.99
	<i>Last Change</i>		10/1/22	3/1/23	3/1/23	11/1/19	3/1/23	3/1/23	3/1/23	3/1/23	5/1/22	3/1/23	3/1/23	3/1/23	3/1/23	3/1/23	5/1/23	5/1/23
G-2	Cust. Chge. Demand All kWh	645	\$30.00 \$12.47 \$0.00242	(\$0.00058)	\$0.00855	\$0.00190	(\$0.00062)	\$0.00050	\$0.00001	\$0.00034	\$0.00000	\$0.00657	(\$0.00201)	\$0.00047	(\$0.00002)	(\$0.00043)	\$0.00072	\$30.00 \$12.47 \$0.01782
	EV PRICING - Schedule A: 0% < LF ≤ 5% Demand All kWh		\$0.00 \$0.04054	(\$0.00058)	\$0.00855	\$0.00190	(\$0.00062)	\$0.00050	\$0.00001	\$0.00034	\$0.00000	\$0.00657	(\$0.00201)	\$0.00047	(\$0.00002)	(\$0.00043)	\$0.00072	\$0.00 \$0.05594
	EV PRICING - Schedule B: 5% < LF ≤ 10% Demand All kWh		\$3.11 \$0.03103	(\$0.00058)	\$0.00855	\$0.00190	(\$0.00062)	\$0.00050	\$0.00001	\$0.00034	\$0.00000	\$0.00657	(\$0.00201)	\$0.00047	(\$0.00002)	(\$0.00043)	\$0.00072	\$3.11 \$0.04643
	EV PRICING - Schedule C: 10% < LF ≤ 15% Demand All kWh		\$6.23 \$0.02150	(\$0.00058)	\$0.00855	\$0.00190	(\$0.00062)	\$0.00050	\$0.00001	\$0.00034	\$0.00000	\$0.00657	(\$0.00201)	\$0.00047	(\$0.00002)	(\$0.00043)	\$0.00072	\$6.23 \$0.03690
	EV PRICING - Schedule D: LF > 15% Demand All kWh		\$12.47 \$0.00242	(\$0.00058)	\$0.00855	\$0.00190	(\$0.00062)	\$0.00050	\$0.00001	\$0.00034	\$0.00000	\$0.00657	(\$0.00201)	\$0.00047	(\$0.00002)	(\$0.00043)	\$0.00072	\$12.47 \$0.01782
	Farm Discount (10%) High Voltage Metering (1%) High Voltage Delivery (\$0.66)																	(10%) (1%) (\$0.66)
	<i>Last Change</i>		10/1/22	3/1/23	3/1/23	11/1/19	3/1/23	3/1/23	3/1/23	3/1/23	5/1/22	3/1/23	3/1/23	3/1/23	3/1/23	3/1/23	5/1/23	5/1/23
G-3	Cust. Chge. Demand Peak kWh Off Peak kWh	646	\$223.00 \$8.98 \$0.00196 \$0.00000	(\$0.00032)	\$0.00476	\$0.00110	(\$0.00033)	\$0.00028	\$0.00001	\$0.00019	\$0.00000	\$0.00366	(\$0.00201)	\$0.00019	(\$0.00001)	(\$0.00024)	\$0.00040	\$223.00 \$8.98 \$0.00964 \$0.00768
	EV PRICING - Schedule A: 0% < LF ≤ 5% Demand Peak kWh Off Peak kWh		\$0.00 \$0.05175 \$0.00000	(\$0.00032)	\$0.00476	\$0.00110	(\$0.00033)	\$0.00028	\$0.00001	\$0.00019	\$0.00000	\$0.00366	(\$0.00201)	\$0.00019	(\$0.00001)	(\$0.00024)	\$0.00040	\$0.00 \$0.05943 \$0.00768
	EV PRICING - Schedule B: 5% < LF ≤ 10% Demand Peak kWh Off Peak kWh		\$2.24 \$0.03933 \$0.00000	(\$0.00032)	\$0.00476	\$0.00110	(\$0.00033)	\$0.00028	\$0.00001	\$0.00019	\$0.00000	\$0.00366	(\$0.00201)	\$0.00019	(\$0.00001)	(\$0.00024)	\$0.00040	\$2.24 \$0.04701 \$0.00768
	EV PRICING - Schedule C: 10% < LF ≤ 15% Demand Peak kWh Off Peak kWh		\$4.49 \$0.02685 \$0.00000	(\$0.00032)	\$0.00476	\$0.00110	(\$0.00033)	\$0.00028	\$0.00001	\$0.00019	\$0.00000	\$0.00366	(\$0.00201)	\$0.00019	(\$0.00001)	(\$0.00024)	\$0.00040	\$4.49 \$0.03453 \$0.00768
	EV PRICING - Schedule D: LF > 15% Demand Peak kWh Off Peak kWh		\$8.98 \$0.00196 \$0.00000	(\$0.00032)	\$0.00476	\$0.00110	(\$0.00033)	\$0.00028	\$0.00001	\$0.00019	\$0.00000	\$0.00366	(\$0.00201)	\$0.00019	(\$0.00001)	(\$0.00024)	\$0.00040	\$8.98 \$0.00964 \$0.00768
	Farm Discount (10%) High Voltage Metering (1%) High Voltage Delivery (\$0.66) High Voltage -115kV Delivery (\$8.83) 2nd Feeder Service \$8.17 2nd Feeder Service w/ Add'l Transformer \$8.83																	(10%) (1%) (\$0.66) (\$8.83) \$8.17 \$8.83
	<i>Last Change</i>		10/1/22	3/1/23	3/1/23	11/1/19	3/1/23	3/1/23	3/1/23	3/1/23	5/1/22	3/1/23	3/1/23	3/1/23	3/1/23	3/1/23	5/1/23	5/1/23

(1) Please note the EV Pricing Schedules A through D for Rates G-2 and G-3 are effective July 1, 2023

Issued by: Stephen Woerner
 President

July 1, 2023
 June 15, 2023

NANTUCKET ELECTRIC COMPANY
 SUMMARY OF BASIC SERVICE RATES

Customer Group (Rate)	Component	Fixed Price Option	Variable Price Option						Last Change
			May	June	July	August	September	October	
Residential (R-1, R-2)	Base Basic Service Rate	\$0.13596	\$0.13730	\$0.13115	\$0.14390	\$0.14151	\$0.12917	\$0.12948	5/1/23
	Basic Service Admin Cost Adjmt Factor	\$0.00519	\$0.00519	\$0.00519	\$0.00519	\$0.00519	\$0.00519	\$0.00519	5/1/23
	Smart Grid Customer Cost Adjmt Factor	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	5/1/22
	Total Billed Basic Service Rate	\$0.14115	\$0.14249	\$0.13634	\$0.14909	\$0.14670	\$0.13436	\$0.13467	5/1/23
Commercial (G-1, S-1, S-2, S-3, S-5, S-6)	Base Basic Service Rate	\$0.13020	\$0.12999	\$0.12547	\$0.14041	\$0.13566	\$0.12451	\$0.12359	5/1/23
	Basic Service Admin Cost Adjmt Factor	\$0.00373	\$0.00373	\$0.00373	\$0.00373	\$0.00373	\$0.00373	\$0.00373	5/1/23
	Smart Grid Customer Cost Adjmt Factor	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	5/1/22
	Total Billed Basic Service Rate	\$0.13393	\$0.13372	\$0.12920	\$0.14414	\$0.13939	\$0.12824	\$0.12732	5/1/23
Industrial (SEMA) (G-2, G-3)	Base Basic Service Rate	\$0.12735	\$0.12551	\$0.11766	\$0.13769	n/a	n/a	n/a	5/1/23
	Basic Service Admin Cost Adjmt Factor	\$0.00165	\$0.00165	\$0.00165	\$0.00165	n/a	n/a	n/a	5/1/23
	Smart Grid Customer Cost Adjmt Factor	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	n/a	n/a	n/a	5/1/22
	Total Billed Basic Service Rate	\$0.12900	\$0.12716	\$0.11931	\$0.13934	n/a	n/a	n/a	5/1/23

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 President

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