

MASSACHUSETTS ELECTRIC COMPANY  
 SUMMARY OF ELECTRIC DELIVERY SERVICE RATES  
 RESIDENTIAL AND STREET AND AREA LIGHTING RATES

Rate	Rate Component	MDPU No.	Net Distribution Rate (Sheet 2)	Base Transition Charge	Transition Charge Adjmt Factor	Net Transition Charge	Energy Efficiency Reconciling Factor	Energy Efficiency Charge	Net Energy Efficiency Charge	Renewables Charge	Distributed Solar (SMART) Charge	Electric Vehicle Program Factor	Base Transmission Charge	Transmission Service Cost Adjmt Factor	Net Transmission Charge	Retail Delivery Price
R-1	Cust. Chge. All kWh Farm Discount	1486	\$7.00 \$0.08421 (10%)	(\$0.00070)	\$0.00003	(\$0.00067)	\$0.02395	\$0.00250	\$0.02645	\$0.00050	\$0.01020	\$0.00018	\$0.04093	(\$0.00043)	\$0.04050	\$7.00 \$0.16137 (10%)
	<i>Last Change</i>		<i>10/1/23</i>	<i>3/1/23</i>	<i>3/1/23</i>	<i>3/1/23</i>	<i>5/1/23</i>	<i>1/1/03</i>	<i>5/1/23</i>	<i>1/1/03</i>	<i>7/1/23</i>	<i>7/1/23</i>	<i>3/1/23</i>	<i>3/1/23</i>	<i>3/1/23</i>	<i>10/1/23</i>
R-2	Cust. Chge. All kWh Farm Discount Low Income Discount	1487	\$7.00 \$0.08421 (10%) (32%)	(\$0.00070)	\$0.00003	(\$0.00067)	\$0.00302	\$0.00250	\$0.00552	\$0.00050	\$0.01020	\$0.00018	\$0.04093	(\$0.00043)	\$0.04050	\$7.00 \$0.14044 (10%) (32%)
	<i>Last Change</i>		<i>10/1/23</i>	<i>3/1/23</i>	<i>3/1/23</i>	<i>3/1/23</i>	<i>5/1/23</i>	<i>1/1/03</i>	<i>5/1/23</i>	<i>1/1/03</i>	<i>7/1/23</i>	<i>7/1/23</i>	<i>3/1/23</i>	<i>3/1/23</i>	<i>3/1/23</i>	<i>10/1/23</i>
S-5	All kWh Farm Discount	1432	\$0.07254 (10%)	(\$0.00070)	\$0.00001	(\$0.00069)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.01085	\$0.00019	\$0.03592	(\$0.00037)	\$0.03555	\$0.13273 (10%)
	<i>Last Change</i>		<i>10/1/23</i>	<i>3/1/23</i>	<i>3/1/23</i>	<i>3/1/23</i>	<i>5/1/23</i>	<i>1/1/03</i>	<i>5/1/23</i>	<i>1/1/03</i>	<i>7/1/23</i>	<i>7/1/23</i>	<i>3/1/23</i>	<i>3/1/23</i>	<i>3/1/23</i>	<i>10/1/23</i>
S-1	for fixture prices see Individual Tariffs	1505	\$0.01875	(\$0.00070)	\$0.00001	(\$0.00069)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.01085	\$0.00019	\$0.03592	(\$0.00037)	\$0.03555	\$0.07894
S-2		1506	\$0.01875	(\$0.00070)	\$0.00001	(\$0.00069)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.01085	\$0.00019	\$0.03592	(\$0.00037)	\$0.03555	\$0.07894
S-3		1507	\$0.01875	(\$0.00070)	\$0.00001	(\$0.00069)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.01085	\$0.00019	\$0.03592	(\$0.00037)	\$0.03555	\$0.07894
S-6		1508	\$0.01875	(\$0.00070)	\$0.00001	(\$0.00069)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.01085	\$0.00019	\$0.03592	(\$0.00037)	\$0.03555	\$0.07894
	<i>Last Change</i>		<i>10/1/23</i>	<i>3/1/23</i>	<i>3/1/23</i>	<i>3/1/23</i>	<i>5/1/23</i>	<i>1/1/03</i>	<i>5/1/23</i>	<i>1/1/03</i>	<i>7/1/23</i>	<i>7/1/23</i>	<i>3/1/23</i>	<i>3/1/23</i>	<i>3/1/23</i>	<i>10/1/23</i>

Issued by: Stephen Woerner  
 President

Effective:  
 Issued:

October 1, 2023  
 August 17, 2023

MASSACHUSETTS ELECTRIC COMPANY  
 SUMMARY OF ELECTRIC DELIVERY SERVICE RATES  
 NET DISTRIBUTION RATE  
 RESIDENTIAL AND STREET AND AREA LIGHTING RATES

Rate	Rate Component	MDPU No.	Base Distribution Charge	Basic Service Adjmt Factor	Residential Assistance Adjmt Factor	Storm Fund Replenishment Factor	Pension PBOP Adjmt Factor	Revenue Decoupling Mechanism Adjmt Factor	Attorney General Cons. Expenses Adjmt Factor	Solar Cost Adjmt Factor	Smart Grid Distribution Adjmt Factor	Net Metering Recovery Surcharge	Long-Term Renew. Energy Contract Adjmt Factor	Vegetation Management Factor	Vegetation Management Reconciliation Factor	Tax Act Credit Factor	Grid Modernization Factor	Exogenous Storm Fund Factor	Net Distribution Rate
R-1	Cust. Chge. All kWh Farm Discount <i>Last Change</i>	1486	\$7.00 \$0.06043 (10%) 10/1/23	(\$0.00083) 3/1/23	\$0.01214 3/1/23	\$0.00301 11/1/19	(\$0.00087) 3/1/23	\$0.00071 3/1/23	\$0.00001 3/1/23	\$0.00049 3/1/23	\$0.00000 5/1/22	\$0.00932 3/1/23	(\$0.00201) 3/1/23	\$0.00049 3/1/23	(\$0.00002) 3/1/23	(\$0.00061) 3/1/23	\$0.00103 5/1/23	\$0.00092 10/1/23	\$7.00 \$0.08421 (10%) 10/1/23
R-2	Cust. Chge. All kWh Farm Discount Low Income Discount <i>Last Change</i>	1487	\$7.00 \$0.06043 (10%) (32%) 10/1/23	(\$0.00083) 3/1/23	\$0.01214 3/1/23	\$0.00301 11/1/19	(\$0.00087) 3/1/23	\$0.00071 3/1/23	\$0.00001 3/1/23	\$0.00049 3/1/23	\$0.00000 5/1/22	\$0.00932 3/1/23	(\$0.00201) 3/1/23	\$0.00049 3/1/23	(\$0.00002) 3/1/23	(\$0.00061) 3/1/23	\$0.00103 5/1/23	\$0.00092 10/1/23	\$7.00 \$0.08421 (10%) (32%) 10/1/23
S-5	All kWh Farm Discount <i>Last Change</i>	1432	\$0.05379 (10%) 10/1/23	(\$0.00088) 3/1/23	\$0.01291 3/1/23	\$0.00260 11/1/19	(\$0.00731) 3/1/23	\$0.00076 3/1/23	\$0.00002 3/1/23	\$0.00052 3/1/23	\$0.00000 5/1/22	\$0.00991 3/1/23	(\$0.00201) 3/1/23	\$0.00084 3/1/23	(\$0.00004) 3/1/23	(\$0.00065) 3/1/23	\$0.00110 5/1/23	\$0.00098 10/1/23	\$0.07254 (10%) 10/1/23
S-1	for fixture prices see Individual Tariffs <i>Last Change</i>	1505	\$0.00000 10/1/23	(\$0.00088) 3/1/23	\$0.01291 3/1/23	\$0.00260 11/1/19	(\$0.00731) 3/1/23	\$0.00076 3/1/23	\$0.00002 3/1/23	\$0.00052 3/1/23	\$0.00000 5/1/22	\$0.00991 3/1/23	(\$0.00201) 3/1/23	\$0.00084 3/1/23	(\$0.00004) 3/1/23	(\$0.00065) 3/1/23	\$0.00110 5/1/23	\$0.00098 10/1/23	\$0.01875 10/1/23
S-2		1506	\$0.00000	(\$0.00088)	\$0.01291	\$0.00260	(\$0.00731)	\$0.00076	\$0.00002	\$0.00052	\$0.00000	\$0.00991	(\$0.00201)	\$0.00084	(\$0.00004)	(\$0.00065)	\$0.00110	\$0.00098	\$0.01875
S-3		1507	\$0.00000	(\$0.00088)	\$0.01291	\$0.00260	(\$0.00731)	\$0.00076	\$0.00002	\$0.00052	\$0.00000	\$0.00991	(\$0.00201)	\$0.00084	(\$0.00004)	(\$0.00065)	\$0.00110	\$0.00098	\$0.01875
S-6		1508	\$0.00000 (10%) 10/1/23	(\$0.00088) 3/1/23	\$0.01291 3/1/23	\$0.00260 11/1/19	(\$0.00731) 3/1/23	\$0.00076 3/1/23	\$0.00002 3/1/23	\$0.00052 3/1/23	\$0.00000 5/1/22	\$0.00991 3/1/23	(\$0.00201) 3/1/23	\$0.00084 3/1/23	(\$0.00004) 3/1/23	(\$0.00065) 3/1/23	\$0.00110 5/1/23	\$0.00098 10/1/23	\$0.01875 (10%) 10/1/23

Issued by: Stephen Woerner  
 President

October 1, 2023  
 August 17, 2023

MASSACHUSETTS ELECTRIC COMPANY  
 SUMMARY OF ELECTRIC DELIVERY SERVICE RATES  
 GENERAL SERVICE RATES

Rate	Rate Component	MDPU No.	Net Distribution Rate (Sheet 4)	Base Transition Charge	Transition Charge Adjmt Factor	Net Transition Charge	Energy Efficiency Reconciling Factor	Energy Efficiency Charge	Net Energy Efficiency Charge	Renewables Charge	Distributed Solar (SMART) Charge	Electric Vehicle Program Factor	Base Transmission Charge	Transmission Service Cost Adjmt Factor	Net Transmission Charge	Retail Delivery Price
G-1	Cust. Chge.	1426	\$10.00													\$10.00
	Unmetered All kWh		\$7.50													
Last Change	Farm Discount (10%)		\$0.07414	(\$0.00070)	\$0.00003	(\$0.00067)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00925	\$0.00016	\$0.02911	(\$0.00030)	\$0.02881	\$0.12598
	Minimum Bill (kVA)		\$3.23													\$3.23
			10/1/23	3/1/23	3/1/23	3/1/23	5/1/23	1/1/03	5/1/23	1/1/03	7/1/23	7/1/23	3/1/23	3/1/23	3/1/23	10/1/23
G-2	Cust. Chge.	1472	\$30.00													\$30.00
	Demand All kWh		\$13.36	(\$0.00070)	\$0.00003	(\$0.00067)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00721	\$0.00013	\$0.02792	(\$0.00029)	\$0.02763	\$0.1336
Last Change	EV PRICING - Schedule A: 0% ≤ LF ≤ 5%		\$0.00	(\$0.00070)	\$0.00003	(\$0.00067)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00721	\$0.00013	\$0.02792	(\$0.00029)	\$0.02763	\$0.00
	Demand All kWh		\$0.05949	(\$0.00070)	\$0.00003	(\$0.00067)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00721	\$0.00013	\$0.02792	(\$0.00029)	\$0.02763	\$0.10808
	EV PRICING - Schedule B: 5% < LF ≤ 10%		\$3.34	(\$0.00070)	\$0.00003	(\$0.00067)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00721	\$0.00013	\$0.02792	(\$0.00029)	\$0.02763	\$3.34
	Demand All kWh		\$0.04928	(\$0.00070)	\$0.00003	(\$0.00067)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00721	\$0.00013	\$0.02792	(\$0.00029)	\$0.02763	\$0.09787
	EV PRICING - Schedule C: 10% < LF ≤ 15%		\$6.68	(\$0.00070)	\$0.00003	(\$0.00067)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00721	\$0.00013	\$0.02792	(\$0.00029)	\$0.02763	\$6.68
	Demand All kWh		\$0.03907	(\$0.00070)	\$0.00003	(\$0.00067)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00721	\$0.00013	\$0.02792	(\$0.00029)	\$0.02763	\$0.08766
	EV PRICING - Schedule D: LF > 15%		\$13.36	(\$0.00070)	\$0.00003	(\$0.00067)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00721	\$0.00013	\$0.02792	(\$0.00029)	\$0.02763	\$13.36
	Demand All kWh		\$0.01865	(\$0.00070)	\$0.00003	(\$0.00067)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00721	\$0.00013	\$0.02792	(\$0.00029)	\$0.02763	\$0.06724
	Farm Discount (10%)															(10%)
	High Voltage Metering (1%)															(1%)
	High Voltage Delivery (\$0.70)															(\$0.70)
			10/1/23	3/1/23	3/1/23	3/1/23	5/1/23	1/1/03	5/1/23	1/1/03	7/1/23	7/1/23	3/1/23	3/1/23	3/1/23	10/1/23
G-3	Cust. Chge.	1473	\$223.00													\$223.00
	Demand		\$9.63													\$9.63
Last Change	Peak kWh		\$0.01014	(\$0.00070)	\$0.00004	(\$0.00066)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00402	\$0.00007	\$0.02799	(\$0.00029)	\$0.02770	\$0.05556
	Off Peak kWh		\$0.00804	(\$0.00070)	\$0.00004	(\$0.00066)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00402	\$0.00007	\$0.02799	(\$0.00029)	\$0.02770	\$0.05346
	EV PRICING - Schedule A: 0% ≤ LF ≤ 5%		\$0.00	(\$0.00070)	\$0.00004	(\$0.00066)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00402	\$0.00007	\$0.02799	(\$0.00029)	\$0.02770	\$0.00
	Demand Peak kWh		\$0.06354	(\$0.00070)	\$0.00004	(\$0.00066)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00402	\$0.00007	\$0.02799	(\$0.00029)	\$0.02770	\$0.10896
	Off Peak kWh		\$0.00804	(\$0.00070)	\$0.00004	(\$0.00066)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00402	\$0.00007	\$0.02799	(\$0.00029)	\$0.02770	\$0.05346
	EV PRICING - Schedule B: 5% < LF ≤ 10%		\$2.40	(\$0.00070)	\$0.00004	(\$0.00066)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00402	\$0.00007	\$0.02799	(\$0.00029)	\$0.02770	\$2.40
	Demand Peak kWh		\$0.05023	(\$0.00070)	\$0.00004	(\$0.00066)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00402	\$0.00007	\$0.02799	(\$0.00029)	\$0.02770	\$0.09565
	Off Peak kWh		\$0.00804	(\$0.00070)	\$0.00004	(\$0.00066)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00402	\$0.00007	\$0.02799	(\$0.00029)	\$0.02770	\$0.05346
	EV PRICING - Schedule C: 10% < LF ≤ 15%		\$4.81	(\$0.00070)	\$0.00004	(\$0.00066)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00402	\$0.00007	\$0.02799	(\$0.00029)	\$0.02770	\$4.81
	Demand Peak kWh		\$0.03686	(\$0.00070)	\$0.00004	(\$0.00066)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00402	\$0.00007	\$0.02799	(\$0.00029)	\$0.02770	\$0.08228
	Off Peak kWh		\$0.00804	(\$0.00070)	\$0.00004	(\$0.00066)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00402	\$0.00007	\$0.02799	(\$0.00029)	\$0.02770	\$0.05346
	EV PRICING - Schedule D: LF > 15%		\$9.63	(\$0.00070)	\$0.00004	(\$0.00066)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00402	\$0.00007	\$0.02799	(\$0.00029)	\$0.02770	\$9.63
	Demand Peak kWh		\$0.01014	(\$0.00070)	\$0.00004	(\$0.00066)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00402	\$0.00007	\$0.02799	(\$0.00029)	\$0.02770	\$0.05556
	Off Peak kWh		\$0.00804	(\$0.00070)	\$0.00004	(\$0.00066)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00402	\$0.00007	\$0.02799	(\$0.00029)	\$0.02770	\$0.05346
	Farm Discount (10%)															(10%)
	High Voltage Metering (1%)															(1%)
	High Voltage Delivery (\$0.70)															(\$0.70)
	High Voltage -115kV Delivery (\$9.47)															(\$9.47)
	2nd Feeder Service \$8.77															\$8.77
	2nd Feeder Service w/ Add'l Transformer \$9.47															\$9.47
			10/1/23	3/1/23	3/1/23	3/1/23	5/1/23	1/1/03	5/1/23	1/1/03	7/1/23	7/1/23	3/1/23	3/1/23	3/1/23	10/1/23

MASSACHUSETTS ELECTRIC COMPANY  
 SUMMARY OF ELECTRIC DELIVERY SERVICE RATES  
 NET DISTRIBUTION RATE  
 GENERAL SERVICE RATES

Rate	Rate Component	MDPU No.	Base Distribution Charge (1)	Basic Service Adjmt Factor	Residential Assistance Adjmt Factor	Storm Fund Replenishment Factor	Pension PBOP Adjmt Factor	Revenue Decoupling Mechanism Adjmt Factor	Attorney General Cons. Expenses Adjmt Factor	Solar Cost Adjmt Factor	Smart Grid Distribution Adjmt Factor	Net Metering Recovery Surcharge	Long-Term Renew. Energy Contract Adjmt Factor	Vegetation Management Factor	Vegetation Reconciliation Factor	Tax Act Credit Factor	Grid Modernization Factor	Exogenous Storm Fund Factor	Net Distribution Rate
G-1	Cust. Chge. Unmetered All kWh Farm Discount Minimum Bill (kVA)	1426	\$10.00 \$7.50 \$0.05285 (10%) \$3.23	(\$0.00075)	\$0.01098	\$0.00265	(\$0.00082)	\$0.00064	\$0.00001	\$0.00044	\$0.00000	\$0.00844	(\$0.00201)	\$0.00052	(\$0.00002)	(\$0.00055)	\$0.00093	\$0.00083	\$10.00 \$7.50 \$0.07414 (10%) \$3.23
	<i>Last Change</i>		<i>10/1/23</i>	<i>3/1/23</i>	<i>3/1/23</i>	<i>11/1/19</i>	<i>3/1/23</i>	<i>3/1/23</i>	<i>3/1/23</i>	<i>3/1/23</i>	<i>5/1/22</i>	<i>3/1/23</i>	<i>3/1/23</i>	<i>3/1/23</i>	<i>3/1/23</i>	<i>3/1/23</i>	<i>5/1/23</i>	<i>10/1/23</i>	<i>10/1/23</i>
G-2	Cust. Chge. Demand All kWh	1472	\$30.00 \$13.36 \$0.00260	(\$0.00058)	\$0.00855	\$0.00190	(\$0.00062)	\$0.00050	\$0.00001	\$0.00034	\$0.00000	\$0.00657	(\$0.00201)	\$0.00047	(\$0.00002)	(\$0.00043)	\$0.00072	\$0.00065	\$30.00 \$13.36 \$0.01865
	EV PRICING - Schedule A: 0% ≤ LF ≤ 5% Demand All kWh		\$0.00 \$0.04344	(\$0.00058)	\$0.00855	\$0.00190	(\$0.00062)	\$0.00050	\$0.00001	\$0.00034	\$0.00000	\$0.00657	(\$0.00201)	\$0.00047	(\$0.00002)	(\$0.00043)	\$0.00072	\$0.00065	\$0.00 \$0.05949
	EV PRICING - Schedule B: 5% < LF ≤ 10% Demand All kWh		\$3.34 \$0.03323	(\$0.00058)	\$0.00855	\$0.00190	(\$0.00062)	\$0.00050	\$0.00001	\$0.00034	\$0.00000	\$0.00657	(\$0.00201)	\$0.00047	(\$0.00002)	(\$0.00043)	\$0.00072	\$0.00065	\$3.34 \$0.04928
	EV PRICING - Schedule C: 10% < LF ≤ 15% Demand All kWh		\$6.68 \$0.02302	(\$0.00058)	\$0.00855	\$0.00190	(\$0.00062)	\$0.00050	\$0.00001	\$0.00034	\$0.00000	\$0.00657	(\$0.00201)	\$0.00047	(\$0.00002)	(\$0.00043)	\$0.00072	\$0.00065	\$6.68 \$0.03907
	EV PRICING - Schedule D: LF > 15% Demand All kWh		\$13.36 \$0.00260	(\$0.00058)	\$0.00855	\$0.00190	(\$0.00062)	\$0.00050	\$0.00001	\$0.00034	\$0.00000	\$0.00657	(\$0.00201)	\$0.00047	(\$0.00002)	(\$0.00043)	\$0.00072	\$0.00065	\$13.36 \$0.01865
	Farm Discount High Voltage Metering High Voltage Delivery		(10%) (1%) (\$0.70)																(10%) (1%) (\$0.70)
	<i>Last Change</i>		<i>10/1/23</i>	<i>3/1/23</i>	<i>3/1/23</i>	<i>11/1/19</i>	<i>3/1/23</i>	<i>3/1/23</i>	<i>3/1/23</i>	<i>3/1/23</i>	<i>5/1/22</i>	<i>3/1/23</i>	<i>3/1/23</i>	<i>3/1/23</i>	<i>3/1/23</i>	<i>3/1/23</i>	<i>5/1/23</i>	<i>10/1/23</i>	<i>10/1/23</i>
G-3	Cust. Chge. Demand Peak kWh Off Peak kWh	1473	\$223.00 \$9.63 \$0.00210 \$0.00000	(\$0.00032)	\$0.00476	\$0.00110	(\$0.00033)	\$0.00028	\$0.00001	\$0.00019	\$0.00000	\$0.00366	(\$0.00201)	\$0.00019	(\$0.00001)	(\$0.00024)	\$0.00040	\$0.00036	\$223.00 \$9.63 \$0.01014 \$0.00804
	EV PRICING - Schedule A: 0% ≤ LF ≤ 5% Demand Peak kWh Off Peak kWh		\$0.00 \$0.05550 \$0.00000	(\$0.00032)	\$0.00476	\$0.00110	(\$0.00033)	\$0.00028	\$0.00001	\$0.00019	\$0.00000	\$0.00366	(\$0.00201)	\$0.00019	(\$0.00001)	(\$0.00024)	\$0.00040	\$0.00036	\$0.00 \$0.06354 \$0.00804
	EV PRICING - Schedule B: 5% < LF ≤ 10% Demand Peak kWh Off Peak kWh		\$2.40 \$0.04219 \$0.00000	(\$0.00032)	\$0.00476	\$0.00110	(\$0.00033)	\$0.00028	\$0.00001	\$0.00019	\$0.00000	\$0.00366	(\$0.00201)	\$0.00019	(\$0.00001)	(\$0.00024)	\$0.00040	\$0.00036	\$2.40 \$0.05023 \$0.00804
	EV PRICING - Schedule C: 10% < LF ≤ 15% Demand Peak kWh Off Peak kWh		\$4.81 \$0.02882 \$0.00000	(\$0.00032)	\$0.00476	\$0.00110	(\$0.00033)	\$0.00028	\$0.00001	\$0.00019	\$0.00000	\$0.00366	(\$0.00201)	\$0.00019	(\$0.00001)	(\$0.00024)	\$0.00040	\$0.00036	\$4.81 \$0.03686 \$0.00804
	EV PRICING - Schedule D: LF > 15% Demand Peak kWh Off Peak kWh		\$9.63 \$0.00210 \$0.00000	(\$0.00032)	\$0.00476	\$0.00110	(\$0.00033)	\$0.00028	\$0.00001	\$0.00019	\$0.00000	\$0.00366	(\$0.00201)	\$0.00019	(\$0.00001)	(\$0.00024)	\$0.00040	\$0.00036	\$9.63 \$0.01014 \$0.00804
	Farm Discount High Voltage Metering High Voltage Delivery High Voltage -115kV Delivery 2nd Feeder Service 2nd Feeder Service w/ Add'l Transformer		(10%) (1%) (\$0.70) (\$9.47) \$8.77 \$9.47																(10%) (1%) (\$0.70) (\$9.47) \$8.77 \$9.47
	<i>Last Change</i>		<i>10/1/23</i>	<i>3/1/23</i>	<i>3/1/23</i>	<i>11/1/19</i>	<i>3/1/23</i>	<i>3/1/23</i>	<i>3/1/23</i>	<i>3/1/23</i>	<i>5/1/22</i>	<i>3/1/23</i>	<i>3/1/23</i>	<i>3/1/23</i>	<i>3/1/23</i>	<i>3/1/23</i>	<i>5/1/23</i>	<i>10/1/23</i>	<i>10/1/23</i>

Issued by: Stephen Woerner  
 President

October 1, 2023  
 August 17, 2023

MASSACHUSETTS ELECTRIC COMPANY  
 SUMMARY OF BASIC SERVICE RATES

Customer Group (Rate)	Component	Fixed Price Option	Variable Price Option						Last Change
			May	June	July	August	September	October	
Residential (R-1, R-2)	Base Basic Service Rate	\$0.13596	\$0.13730	\$0.13115	\$0.14390	\$0.14151	\$0.12917	\$0.12948	5/1/23
	Basic Service Admin Cost Adjmt Factor	\$0.00519	\$0.00519	\$0.00519	\$0.00519	\$0.00519	\$0.00519	\$0.00519	5/1/23
	Smart Grid Customer Cost Adjmt Factor	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	5/1/22
	Total Billed Basic Service Rate	\$0.14115	\$0.14249	\$0.13634	\$0.14909	\$0.14670	\$0.13436	\$0.13467	5/1/23
Commercial (G-1, S-1, S-2, S-3, S-5, S-6)	Base Basic Service Rate	\$0.13020	\$0.12999	\$0.12547	\$0.14041	\$0.13566	\$0.12451	\$0.12359	5/1/23
	Basic Service Admin Cost Adjmt Factor	\$0.00373	\$0.00373	\$0.00373	\$0.00373	\$0.00373	\$0.00373	\$0.00373	5/1/23
	Smart Grid Customer Cost Adjmt Factor	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	5/1/22
	Total Billed Basic Service Rate	\$0.13393	\$0.13372	\$0.12920	\$0.14414	\$0.13939	\$0.12824	\$0.12732	5/1/23
Industrial (SEMA) (G-2, G-3)	Base Basic Service Rate	\$0.10579	n/a	n/a	n/a	\$0.12048	\$0.09979	\$0.09551	8/1/23
	Basic Service Admin Cost Adjmt Factor	\$0.00165	n/a	n/a	n/a	\$0.00165	\$0.00165	\$0.00165	5/1/23
	Smart Grid Customer Cost Adjmt Factor	<u>\$0.00000</u>	<u>n/a</u>	<u>n/a</u>	<u>n/a</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	5/1/22
	Total Billed Basic Service Rate	\$0.10744	n/a	n/a	n/a	\$0.12213	\$0.10144	\$0.09716	8/1/23
Industrial (NEMA) (G-2, G-3)	Base Basic Service Rate	\$0.10403	n/a	n/a	n/a	\$0.11794	\$0.09763	\$0.09512	8/1/23
	Basic Service Admin Cost Adjmt Factor	\$0.00165	n/a	n/a	n/a	\$0.00165	\$0.00165	\$0.00165	5/1/23
	Smart Grid Customer Cost Adjmt Factor	<u>\$0.00000</u>	<u>n/a</u>	<u>n/a</u>	<u>n/a</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	5/1/22
	Total Billed Basic Service Rate	\$0.10568	n/a	n/a	n/a	\$0.11959	\$0.09928	\$0.09677	8/1/23
Industrial (WCMA) (G-2, G-3)	Base Basic Service Rate	\$0.10913	n/a	n/a	n/a	\$0.12126	\$0.10303	\$0.10194	8/1/23
	Basic Service Admin Cost Adjmt Factor	\$0.00165	n/a	n/a	n/a	\$0.00165	\$0.00165	\$0.00165	5/1/23
	Smart Grid Customer Cost Adjmt Factor	<u>\$0.00000</u>	<u>n/a</u>	<u>n/a</u>	<u>n/a</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	5/1/22
	Total Billed Basic Service Rate	\$0.11078	n/a	n/a	n/a	\$0.12291	\$0.10468	\$0.10359	8/1/23

Issued by: Stephen Woerner  
 President

Effective: October 1, 2023  
 Issued: August 17, 2023