NANTUCKET ELECTRIC COMPANY SUMMARY OF ELECTRIC DELIVERY SERVICE RATES RESIDENTIAL AND STREET AND AREA LIGHTING RATES

Rate	Rate Component	MDPU No.	Net Distribution Rate (Sheet 2)	Base Transition Charge	Transition Charge Adjmt Factor	Net Transition Charge	Energy Efficiency Reconciling Factor	Energy Efficiency Charge	Net Energy Efficiency Charge	Renewables Charge	Distributed Solar (SMART) Charge	Electric Vehicle Program Factor	Base Transmission Charge	Transmission Service Cost Adjmt Factor	Net Transmission Charge	Cable Facilities Surcharge	Retail Delivery Price
R-1	Cust. Chge. All kWh Farm Discount thange	652	\$7.00 \$0.09332 (10%) 3/1/24	(\$0.00051) 3/1/24	\$0.00001 3/1/24	(\$0.00050) 3/1/24	\$0.02395 5/1/23	\$0.00250 1/1/03	\$0.02645 5/1/23	\$0.00050 1/1/03	\$0.00681 1/1/24	\$0.00018 7/1/23	\$0.04183 3/1/24	(\$0.00083) 3/1/24	\$0.04100 3/1/24	\$0.00349 6/1/22	\$7.00 \$0.17125 (10%) 3/1/24
	Cust. Chge. All kWh Farm Discount Low Income Discount hunge	653	\$7.00 \$0.09332 (10%) (32%) 3/1/24	(\$0.00051)	\$0.00001 3/1/24	(\$0.00050)	\$0.00302 5/1/23	\$0.00250 1/1/03	\$0.00552 5/1/23	\$0.00050 1/1/03	\$0.00681 1/1/24	\$0.00018 7/1/23	\$0.04183 3/1/24	(\$0.00083)	\$0.04100 3/1/24	\$0.00157 6/1/22	\$7.00 \$0.14840 (10%) (32%) 3/1/24
	All kWh Farm Discount Change	629	\$0.08180 (10%) 3/1/24	(\$0.00051) 3/1/24	(\$0.00003) 3/1/24	(\$0.00054) 3/1/24	\$0.01129 5/1/23	\$0.00250 1/1/03	\$0.01379 5/1/23	\$0.00050 1/1/03	\$0.00867 1/1/24	\$0.00019 7/1/23	\$0.04307 3/1/24	(\$0.00085) 3/1/24	\$0.04222 3/1/24	\$0.00120 6/1/22	\$0.14783 (10%) 3/1/24
S-1 S-2 S-3 S-6	for fixture prices see Individual Tariffs Farm Discount hange	662 663 664 665	\$0.02801 \$0.02801 \$0.02801 \$0.02801 (10%) 3/1/24	(\$0.00051) (\$0.00051) (\$0.00051) (\$0.00051)	(\$0.00003) (\$0.00003) (\$0.00003) (\$0.00003)	(\$0.00054) (\$0.00054) (\$0.00054) (\$0.00054)	\$0.01129 \$0.01129 \$0.01129 \$0.01129	\$0.00250 \$0.00250 \$0.00250 \$0.00250	\$0.01379 \$0.01379 \$0.01379 \$0.01379	\$0.00050 \$0.00050 \$0.00050 \$0.00050	\$0.00867 \$0.00867 \$0.00867 \$0.00867	\$0.00019 \$0.00019 \$0.00019 \$0.00019	\$0.04307 \$0.04307 \$0.04307 \$0.04307	(\$0.00085) (\$0.00085) (\$0.00085) (\$0.00085)	\$0.04222 \$0.04222 \$0.04222 \$0.04222	\$0.00120 \$0.00120 \$0.00120 \$0.00120	\$0.09404 \$0.09404 \$0.09404 \$0.09404 (10%) 3/1/24

Issued by:Lisa WielandEffective:March 1, 2024PresidentIssued:February 23, 2024

NANTUCKET ELECTRIC COMPANY SUMMARY OF ELECTRIC DELIVERY SERVICE RATES NET DISTRIBUTION RATE RESIDENTIAL AND STREET AND AREA LIGHTING RATES

		MDPU	Base Distribution	Basic Service Adjmt	Residential Assistance Adjmt	Storm Fund Replenishment	Pension PBOP Adjmt	Revenue Decoupling Mechanism Adjmt	Attorney General Cons. Expenses Adjmt	Solar Cost Adjmt	Smart Grid Distribution Adjmt	Net Metering Recovery	Long-Term Renew. Energy Contract Adjmt	Vegetation Management	Vegetation Management Reconciliation	Tax Act Credit	Grid Modernization	Exogenous Storm Fund	Net Distribution
Rate	Rate Component	No.	Charge	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Surcharge	Factor	Factor	Factor	Factor	Factor	Factor	Rate
R-1	Cust. Chge. All kWh Farm Discount hange	652	\$7.00 \$0.06043 (10%) 10/1/23	(\$0.00057) 3/1/24	\$0.00976 3/1/24	\$0.00301 11/1/19	(\$0.00145) 3/1/24	\$0.00226 3/1/24	\$0.00003 3/1/24	\$0.00046 3/1/24	\$0.00000 5/1/22	\$0.01767 3/1/24	\$0.00013 3/1/24	\$0.00048 3/1/24	(\$0.00004) 3/1/24	(\$0.00080) 3/1/24	\$0.00103 5/1/23	\$0.00092 10/1/23	\$7.00 \$0.09332 (10%) 3/1/24
	Cust. Chge. All kWh Farm Discount Low Income Discount	653	\$7.00 \$0.06043 (10%) (32%)	(\$0.00057)	\$0.00976		(\$0.00145)	\$0.00226	\$0.00003	\$0.00046	\$0.00000	\$0.01767	\$0.00013	\$0.00048	(\$0.00004)	(\$0.00080)	\$0.00103	\$0.00092	\$7.00 \$0.09332 (10%) (32%)
Last C	Change		10/1/23	3/1/24	3/1/24	11/1/19	3/1/24	3/1/24	3/1/24	3/1/24	5/1/22	3/1/24	3/1/24	3/1/24	3/1/24	3/1/24	5/1/23	10/1/23	3/1/24
S-5	All kWh Farm Discount Change	629	\$0.05379 (10%) 10/1/23	(\$0.00073) 3/1/24	\$0.01250 3/1/24	\$0.00260 11/1/19	(\$0.01463) 3/1/24	\$0.00290 3/1/24	\$0.00004 3/1/24	\$0.00059 3/1/24	\$0.00000 5/1/22	\$0.02264 3/1/24	\$0.00013 3/1/24	\$0.00101 3/1/24	(\$0.00010) 3/1/24	(\$0.00102) 3/1/24	\$0.00110 5/1/23	\$0.00098 10/1/23	\$0.08180 (10%) 3/1/24
S-1 S-2 S-3 S-6	for fixture prices see Individual Tariffs Farm Discount	662 663 664 665	\$0.00000 \$0.00000 \$0.00000 \$0.00000 (10%)	(\$0.00073) (\$0.00073) (\$0.00073) (\$0.00073)	\$0.01250 \$0.01250 \$0.01250 \$0.01250	\$0.00260 \$0.00260 \$0.00260 \$0.00260	(\$0.01463) (\$0.01463) (\$0.01463) (\$0.01463)	\$0.00290 \$0.00290 \$0.00290 \$0.00290	\$0.00004 \$0.00004 \$0.00004 \$0.00004	\$0.00059 \$0.00059 \$0.00059 \$0.00059	\$0.00000 \$0.00000 \$0.00000 \$0.00000	\$0.02264 \$0.02264 \$0.02264 \$0.02264	\$0.00013 \$0.00013 \$0.00013 \$0.00013	\$0.00101 \$0.00101 \$0.00101 \$0.00101	(\$0.00010) (\$0.00010) (\$0.00010) (\$0.00010)	(\$0.00102) (\$0.00102) (\$0.00102) (\$0.00102)	\$0.00110 \$0.00110 \$0.00110 \$0.00110	\$0.00098 \$0.00098 \$0.00098 \$0.00098	\$0.02801 \$0.02801 \$0.02801 \$0.02801 (10%)
Last C	Change		10/1/23	3/1/24	3/1/24	11/1/19	3/1/24	3/1/24	3/1/24	3/1/24	5/1/22	3/1/24	3/1/24	3/1/24	3/1/24	3/1/24	5/1/23	10/1/23	3/1/24

Issued by: Lisa Wieland

President

Effective: March 1, 2024 Issued: February 23, 2024

NANTUCKET ELECTRIC COMPANY SUMMARY OF ELECTRIC DELIVERY SERVICE RATES GENERAL SERVICE RATES

														Transmission			
			Net		Transition		Energy				Distributed	Electric		Service			
			Distribution	Base	Charge		Efficiency	Energy	Net Energy		Solar	Vehicle	Base	Cost	Net	Cable	Retail
		MDPU	Rate	Transition	Adjmt	Net Transition	Reconciling	Efficiency	Efficiency	Renewables	(SMART)	Program	Transmission	Adjmt	Transmission	Facilities	Delivery
Rate	Rate Component	No.	(Sheet 4)	Charge	Factor	Charge	Factor	Charge	Charge	Charge	Charge	Factor	Charge	Factor	Charge	Surcharge	Price
			***														***
G-1	Cust. Chge. Unmetered	644	\$10.00														\$10.00
	All kWh		\$7.50 \$0.08366	(\$0.00051)	\$0.00001	(\$0.00050)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00637	\$0.00016	\$0.03295	(\$0.00065)	\$0.03230	\$0.00489	\$7.50 \$0.14117
	Farm Discount		(10%)	(\$0.00051)	\$0.00001	(\$0.00050)	\$0.01127	\$0.00250	ψ0.01377	\$0.00050	φ0.00057	\$0.00010	\$0.03273	(\$0.00005)	ψ0.03230	\$0.00407	(10%)
	Minimum Bill (kVA)		\$3.23														\$3.23
Last C	Change		3/1/24	3/1/24	3/1/24	3/1/24	5/1/23	1/1/03	5/1/23	1/1/03	1/1/24	7/1/23	3/1/24	3/1/24	3/1/24	6/1/22	3/1/24
			***														***
G-2	Cust. Chge. Demand	645	\$30.00 \$13.36														\$30.00 \$13.36
	All kWh		\$0.02553	(\$0.00051)	\$0,00002	(\$0.00049)	\$0.01129	\$0,00250	\$0.01379	\$0,00050	\$0,00471	\$0,00013	\$0.03168	(\$0,00063)	\$0.03105	\$0.00616	\$0.08138
	EV PRICING - Schedule A: 0% ≤ LF ≤ 5%		\$0.02555	(\$0.00031)	90.00002	(\$0.00042)	\$0.01127	ψ0.00250	φο.01577	\$0.00050	φ0.00471	ψ0.00013	\$0.05100	(\$0.00003)	ψ0.05105	ψ0.00010	\$0.00130
	Demand		\$0.00														\$0.00
	All kWh		\$0.06637	(\$0.00051)	\$0.00002	(\$0.00049)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00471	\$0.00013	\$0.03168	(\$0.00063)	\$0.03105	\$0.00616	\$0.12222
	EV PRICING - Schedule B: 5% < LF ≤ 10%																62.21
	Demand All kWh		\$3.34 \$0.05616	(\$0.00051)	\$0.00002	(\$0.00049)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00471	\$0.00013	\$0.03168	(\$0.00063)	\$0.03105	\$0.00616	\$3.34 \$0.11201
	EV PRICING - Schedule C: 10% < LF ≤ 15%		\$0.03010	(\$0.00031)	30.00002	(\$0.00049)	\$0.01129	\$0.00230	\$0.01379	\$0.00030	\$0.00471	\$0.00013	\$0.03106	(\$0.00003)	\$0.03103	\$0.00010	\$0.11201
	Demand		\$6.68														\$6.68
	All kWh		\$0.04595	(\$0.00051)	\$0.00002	(\$0.00049)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00471	\$0.00013	\$0.03168	(\$0.00063)	\$0.03105	\$0.00616	\$0.10180
	EV PRICING - Schedule D: LF > 15%																
	Demand		\$13.36														\$13.36
	All kWh Farm Discount		\$0.02553 (10%)	(\$0.00051)	\$0.00002	(\$0.00049)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00471	\$0.00013	\$0.03168	(\$0.00063)	\$0.03105	\$0.00616	\$0.08138 (10%)
	High Voltage Metering		(10%)														(10%)
	High Voltage Delivery		(\$0.70)														(\$0.70)
Last C	Change		3/1/24	3/1/24	3/1/24	3/1/24	5/1/23	1/1/03	5/1/23	1/1/03	1/1/24	7/1/23	3/1/24	3/1/24	3/1/24	6/1/22	3/1/24
G-3	Cust. Chge.	646	\$223.00														\$223.00
	Demand Peak kWh		\$9.63 \$0.01543	(\$0.00051)	\$0.00001	(\$0.00050)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00274	\$0.00007	\$0.03381	(\$0.00067)	\$0.03314	\$0.00383	\$9.63 \$0.06900
	Off Peak kWh		\$0.01343	(\$0.00051)	\$0.00001	(\$0.00050)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00274	\$0.00007	\$0.03381	(\$0.00067)	\$0.03314	\$0.00383	\$0.06690
	EV PRICING - Schedule A: 0% ≤ LF ≤ 5%			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					,					, , , , , , , , , , , , , , , , , , , ,	
	Demand		\$0.00														\$0.00
	Peak kWh		\$0.06883	(\$0.00051)	\$0.00001	(\$0.00050)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00274	\$0.00007	\$0.03381	(\$0.00067)	\$0.03314	\$0.00383	\$0.12240
	Off Peak kWh		\$0.01333	(\$0.00051)	\$0.00001	(\$0.00050)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00274	\$0.00007	\$0.03381	(\$0.00067)	\$0.03314	\$0.00383	\$0.06690
	EV PRICING - Schedule B: 5% < LF ≤ 10% Demand		\$2.40														\$2.40
	Peak kWh		\$0.05552	(\$0.00051)	\$0.00001	(\$0.00050)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00274	\$0.00007	\$0.03381	(\$0.00067)	\$0.03314	\$0.00383	\$0.10909
	Off Peak kWh		\$0.01333	(\$0.00051)	\$0.00001	(\$0.00050)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00274	\$0.00007	\$0.03381	(\$0.00067)	\$0.03314	\$0.00383	\$0.06690
	EV PRICING - Schedule C: 10% < LF ≤ 15%																
1	Demand		\$4.81		** ***		******	******	******	******	** ***	******		(00 000 r=		40.004	\$4.81
	Peak kWh Off Peak kWh		\$0.04215 \$0.01333	(\$0.00051) (\$0.00051)	\$0.00001 \$0.00001	(\$0.00050) (\$0.00050)	\$0.01129 \$0.01129	\$0.00250 \$0.00250	\$0.01379 \$0.01379	\$0.00050 \$0.00050	\$0.00274 \$0.00274	\$0.00007 \$0.00007	\$0.03381 \$0.03381	(\$0.00067) (\$0.00067)	\$0.03314 \$0.03314	\$0.00383 \$0.00383	\$0.09572 \$0.06690
	EV PRICING - Schedule D: LF > 15%		\$0.01555	(10,000,00)	30.00001	(30.00030)	\$0.01129	\$0.00230	\$0.01579	30.00030	\$0.00274	\$0.00007	\$0.05561	(\$0.00007)	φυ.υээ14	\$0.00585	\$0.00090
	Demand		\$9.63														\$9.63
	Peak kWh		\$0.01543	(\$0.00051)	\$0.00001	(\$0.00050)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00274	\$0.00007	\$0.03381	(\$0.00067)	\$0.03314	\$0.00383	\$0.06900
	Off Peak kWh		\$0.01333	(\$0.00051)	\$0.00001	(\$0.00050)	\$0.01129	\$0.00250	\$0.01379	\$0.00050	\$0.00274	\$0.00007	\$0.03381	(\$0.00067)	\$0.03314	\$0.00383	\$0.06690
I	Farm Discount		(10%)				·						·				(10%)
1	High Voltage Metering		(1%)														(1%) (\$0.70)
	High Voltage Delivery High Voltage -115kV Delivery		(\$0.70) (\$9.47)														(\$0.70)
	2nd Feeder Service		\$8.77														\$8.77
	2nd Feeder Service w/ Add'l Transformer		\$9.47														\$9.47
Last C	Change		3/1/24	3/1/24	3/1/24	3/1/24	5/1/23	1/1/03	5/1/23	1/1/03	1/1/24	7/1/23	3/1/24	3/1/24	3/1/24	6/1/22	3/1/24

Issued by: Lisa Wieland President Effective: Issued: March 1, 2024 February 23, 2024

NANTUCKET ELECTRIC COMPANY SUMMARY OF ELECTRIC DELIVERY SERVICE RATES NET DISTRIBUTION RATE GENERAL SERVICE RATES

Rate	Rate Component	MDPU No.	Base Distribution Charge	Basic Service Adjmt Factor	Residential Assistance Adjmt Factor	Storm Fund Replenishment Factor	Pension PBOP Adjmt Factor	Revenue Decoupling Mechanism Adjmt Factor	Attorney General Cons. Expenses Adjmt Factor	Solar Cost Adjmt Factor	Smart Grid Distribution Adjmt Factor	Net Metering Recovery Surcharge	Long-Term Renew. Energy Contract Adjmt Factor	Vegetation Management Factor	Vegetation Management Reconciliation Factor	Tax Act Credit Factor	Grid Modernization Factor	Exogenous Storm Fund Factor	Net Distribution Rate
Kate	Kate Component	140.	Charge	1 actor	racioi	ractor	ractor	ractor	racioi	ractor	Pactor	Surcharge	ractor	Pactor	Pactor	racioi	racioi	1 actor	Kate
G-1	Cust. Chge. Unmetered All kWh Farm Discount Minimum Bill (kVA) hanse	644	\$10.00 \$7.50 \$0.05285 (10%) \$3.23 10/1/23	(\$0.00054) 3/1/24	\$0.00920 3/1/24	\$0.00265	(\$0.00143) 3/1/24	\$0.00213	\$0.00003 3/1/24	\$0.00044 3/1/24	\$0.00000 5/1/22	\$0.01665 3/1/24	\$0.00013 3/1/24	\$0.00054 3/1/24	(\$0.00005)	(\$0.00070)		\$0.00083	\$10.00 \$7.50 \$0.08366 (10%) \$3.23 3/1/24
	Cust. Chge. Demand	645	\$30.00 \$13.36																\$30.00 \$13.36
	All kWh		\$0.00260	(\$0.00040)	\$0.00680	\$0.00190	(\$0.00103)	\$0.00158	\$0.00002	\$0.00033	\$0.00000	\$0.01232	\$0.00013	\$0.00046	(\$0.00004)	(\$0.00051)	\$0.00072	\$0.00065	\$0.02553
	EV PRICING - Schedule A: $0\% \le LF \le 5\%$ Demand All kWh		\$0.00 \$0.04344	(\$0.00040)	\$0.00680	\$0.00190	(\$0.00103)	\$0.00158	\$0.00002	\$0.00033	\$0.00000	\$0.01232	\$0.00013	\$0.00046	(\$0.00004)	(\$0.00051)	\$0.00072	\$0.00065	\$0.00 \$0.06637
	EV PRICING - Schedule B: 5% < LF ≤ 10% Demand		\$3.34																\$3.34
	All kWh EV PRICING - Schedule C: 10% < LF ≤ 15%		\$0.03323	(\$0.00040)	\$0.00680	\$0.00190	(\$0.00103)	\$0.00158	\$0.00002	\$0.00033	\$0.00000	\$0.01232	\$0.00013	\$0.00046	(\$0.00004)	(\$0.00051)	\$0.00072	\$0.00065	\$0.05616
	Demand All kWh		\$6.68 \$0.02302	(\$0.00040)	\$0.00680	\$0.00190	(\$0.00103)	\$0.00158	\$0.00002	\$0.00033	\$0.00000	\$0.01232	\$0.00013	\$0.00046	(\$0.00004)	(\$0.00051)	\$0.00072	\$0.00065	\$6.68 \$0.04595
	EV PRICING - Schedule D: LF > 15% Demand All kWh		\$13.36 \$0.00260	(\$0.00040)	\$0.00680	\$0.00190	(\$0.00103)	\$0.00158	\$0.00002	\$0.00033	\$0.00000	\$0.01232	\$0.00013	\$0.00046	(\$0.00004)	(\$0.00051)	\$0.00072	\$0.00065	\$13.36 \$0.02553
Last C	Farm Discount High Voltage Metering High Voltage Delivery		(10%) (1%) (\$0.70) 10/1/23	3/1/24	3/1/24	11/1/19	3/1/24	3/1/24	3/1/24	3/1/24	5/1/22	3/1/24	3/1/24	3/1/24	3/1/24	3/1/24	5/1/23	10/1/23	(10%) (1%) (\$0.70) 3/1/24
	Cust. Chge. Demand Peak kWh Off Peak kWh	646	\$223.00 \$9.63 \$0.00210 \$0.00000	(\$0.00023) (\$0.00023)	\$0.00396 \$0.00396	\$0.00110 \$0.00110	(\$0.00057) (\$0.00057)	\$0.00092 \$0.00092	\$0.00001 \$0.00001	\$0.00019 \$0.00019	\$0.00000 \$0.00000	\$0.00718 \$0.00718	\$0.00013 \$0.00013	\$0.00020 \$0.00020	(\$0.00002) (\$0.00002)	(\$0.00030) (\$0.00030)	\$0.00040	\$0.00036 \$0.00036	\$223.00 \$9.63 \$0.01543 \$0.01333
	EV PRICING - Schedule A: $0\% \le LF \le 5\%$ Demand Peak kWh Off Peak kWh		\$0.00 \$0.05550 \$0.00000	(\$0.00023) (\$0.00023)	\$0.00396 \$0.00396	\$0.00110 \$0.00110	(\$0.00057) (\$0.00057)	\$0.00092 \$0.00092	\$0.00001 \$0.00001	\$0.00019 \$0.00019	\$0.00000 \$0.00000	\$0.00718 \$0.00718	\$0.00013 \$0.00013	\$0.00020 \$0.00020	(\$0.00002) (\$0.00002)	(\$0.00030) (\$0.00030)		\$0.00036 \$0.00036	\$0.00 \$0.06883 \$0.01333
	EV PRICING - Schedule B: 5% < LF \le 10% Demand Peak kWh Off Peak kWh		\$2.40 \$0.04219 \$0.00000	(\$0.00023) (\$0.00023)	\$0.00396 \$0.00396	\$0.00110 \$0.00110	(\$0.00057) (\$0.00057)	\$0.00092 \$0.00092	\$0.00001 \$0.00001	\$0.00019 \$0.00019	\$0.00000 \$0.00000	\$0.00718 \$0.00718	\$0.00013 \$0.00013	\$0.00020 \$0.00020	(\$0.00002) (\$0.00002)	(\$0.00030) (\$0.00030)		\$0.00036 \$0.00036	\$2.40 \$0.05552 \$0.01333
	EV PRICING - Schedule C: $10\% < LF \le 15\%$ Demand Peak kWh Off Peak kWh		\$4.81 \$0.02882 \$0.00000	(\$0.00023) (\$0.00023)	\$0.00396 \$0.00396	\$0.00110 \$0.00110	(\$0.00057) (\$0.00057)	\$0.00092 \$0.00092	\$0.00001 \$0.00001	\$0.00019 \$0.00019	\$0.00000 \$0.00000	\$0.00718 \$0.00718	\$0.00013 \$0.00013	\$0.00020 \$0.00020	(\$0.00002) (\$0.00002)	(\$0.00030) (\$0.00030)		\$0.00036 \$0.00036	\$4.81 \$0.04215 \$0.01333
	EV PRICING - Schedule D: LF > 15% Demand Peak kWh		\$9.63 \$0.00210	(\$0.00023)	\$0.00396	\$0.00110	(\$0.00057)	\$0.00092	\$0.00001	\$0.00019	\$0.00000	\$0.00718	\$0.00013	\$0.00020	(\$0.00002)	(\$0.00030)	\$0.00040	\$0.00036	\$9.63 \$0.01543
	Off Peak kWh Farm Discount High Voltage Metering High Voltage Delivery High Voltage -115kV Delivery 2nd Feeder Service		\$0.00000 (10%) (1%) (\$0.70) (\$9.47) \$8.77	(\$0.00023)	\$0.00396	\$0.00110	(\$0.00057)	\$0.00092	\$0.00001	\$0.00019	\$0.00000	\$0.00718	\$0.00013	\$0.00020	(\$0.00002)	(\$0.00030)	\$0.00040	\$0.00036	\$0.01333 (10%) (1%) (\$0.70) (\$9.47) \$8.77
Last C	2nd Feeder Service w/ Add'l Transformer hange		\$9.47 10/1/23	3/1/24	3/1/24	11/1/19	3/1/24	3/1/24	3/1/24	3/1/24	5/1/22	3/1/24	3/1/24	3/1/24	3/1/24	3/1/24	5/1/23	10/1/23	\$9.47 3/1/24

Issued by: Lisa Wieland

President

Effective: March 1, 2024 Issued: February 23, 2024

NANTUCKET ELECTRIC COMPANY SUMMARY OF BASIC SERVICE RATES

Customer Group	Component	Fixed Price			Variable F	Price Option			
(Rate)		Option	November	December	January	February	March	April	Last Change
Residential (R-1, R-2)	Base Basic Service Rate Basic Service Admin Cost Adjmt Factor Smart Grid Customer Cost Adjmt Factor Total Billed Basic Service Rate	\$0.17694 \$0.00519 \$0.00000 \$0.18213	\$0.15175 \$0.00519 \$0.00000 \$0.15694	\$0.21357 \$0.00519 \$0.00000 \$0.21876	\$0.25355 \$0.00519 \$0.00000 \$0.25874	\$0.24054 \$0.00519 \$0.00000 \$0.24573	\$0.16816 \$0.00519 \$0.00000 \$0.17335	\$0.14014 \$0.00519 \$0.00000 \$0.14533	11/1/23 5/1/23 5/1/22 11/1/23
Commercial (G-1, S-1, S-2, S-3, S-5, S-6)	Base Basic Service Rate Basic Service Admin Cost Adjmt Factor Smart Grid Customer Cost Adjmt Factor Total Billed Basic Service Rate	\$0.16889 \$0.00373 \$0.00000 \$0.17262	\$0.15239 \$0.00373 \$0.00000 \$0.15612	\$0.20920 \$0.00373 \$0.00000 \$0.21293	\$0.24510 \$0.00373 \$0.00000 \$0.24883	\$0.23144 \$0.00373 \$0.00000 \$0.23517	\$0.16846 \$0.00373 \$0.00000 \$0.17219	\$0.13951 \$0.00373 \$0.00000 \$0.14324	11/1/23 5/1/23 5/1/22 11/1/23
Industrial (SEMA) (G-2, G-3)	Base Basic Service Rate Basic Service Admin Cost Adjmt Factor Smart Grid Customer Cost Adjmt Factor Total Billed Basic Service Rate	\$0.13976 \$0.00165 \$0.00000 \$0.14141	n/a n/a n/a n/a	n/a n/a <u>n/a</u> n/a	n/a n/a <u>n/a</u> n/a	\$0.17419 \$0.00165 \$0.00000 \$0.17584	\$0.12975 \$0.00165 \$0.00000 \$0.13140	\$0.11290 \$0.00165 \$0.00000 \$0.11455	2/1/24 5/1/23 5/1/22 2/1/24

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